

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License # 6407
Name: Flowers Production Co., Inc.
Address 1: P.O. Box 249
Address 2: _____
City: El Dorado State: KS Zip: 67042 + _____
Contact Person: Dallas Flowers
Phone: (316) 321-0550

API No. 15 - 015-19208-0000
If pre 1967, supply original completion date: _____
Spot Description: _____
NW_NW_NE Sec. 9 Twp. 27 S. R. 6 East West
300 Feet from North / South Line of Section
3,080 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: McGinnis Well #: 11

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____
Conductor Casing Size: 7" Set at: 2765 Cemented with: cemented in Sacks _____
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks _____
Production Casing Size: 5 1/2" Set at: 3129' Cemented with: cemented in Sacks _____

List (ALL) Perforations and Bridge Plug Sets:

3129' to 3146' open hole

Elevation: 1420 (G.L. / K.B.) T.D.: 3146 PBTD: 3129 Anhydrite Depth: N/A
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

As Required

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

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OCT 21 2010
KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Dallas Flowers
Address: P.O. Box 249 City: El Dorado State: KS Zip: 67042 + _____
Phone: (316) 321-0550
Plugging Contractor License #: 32701 Name: C&G Drilling Inc.
Address 1: 701 E. River St. Address 2: _____
City: Eureka State: KS Zip: 67045 + _____
Phone: (620) 583-4306

Proposed Date of Plugging (if known): October 2010

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8-30-2010 Authorized Operator / Agent: _____
(Signature)

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 6407
Name: Flowers Production Co., Inc.
Address 1: P.O. Box 249
Address 2: _____
City: El Dorado State: KS Zip: 67042 + _____
Contact Person: Dallas Flowers
Phone: (316) 321-0550 Fax: (_____) _____
Email Address: _____

Well Location:
NW NW NE Sec. 9 Twp. 27 S. R. 6 East West
County: Butler
Lease Name: McGinnis Well #: 11

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Thomas R. & Myra D. Devlin
Address 1: 1313 N. Webb Rd., Ste 100
Address 2: _____
City: Wichita State: KS Zip: 67206 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8-30-2010 Signature of Operator or Agent: [Signature] Title: President

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OCT 21 2010

KCC WICHITA

SACO OIL COMPANY WELL LOG

300' from Cen. road of
North Line
440' E of W Line

Operator The Hugo Oil Company
Comm 10-5-46 Comp 11-27-46
Shot _____ Qts. From _____ ft. To _____ ft.
Acidized _____ Gal.
Prod. Formation Viola Lime
Initial Prod. 12 Bbl.
Elevation _____ 1417 Est.
Acidized w/ 500 Gal.

Lease Adams-McGinnis Well No. 11
Loc NE/4 Sec 9 Twp 27 Rge 6E
County Butler State Kansas
Contractor The Saco Oil Company

Casing Record			
Size	Ft.	Pulled	Remarks
12 1/8"	766'	R&P	
10	1629	R&P	
8 1/4	2250	R&P	
7	2765	Gem. In.	
5 1/2	3129	"	

FIGURES INDICATE BOTTOM OF FORMATION

soil & shale	30	shale	950	lime ✓	2425
lime	110	lime	960	shale light ✓	2440
shale	115	shale	965	sand ✓	2450
lime broken	125	shale dark	1010	shale light ✓	2475
shale dark	135	lime	1020	lime ✓	2500
lime	145	shale	1024	shale dark ✓	2520
shale	150	lime hard(5BW)	1030	lime ✓	2535
lime	190	lime&wtr.sand	1037	shale light ✓	2560
red rock	210	lime	1075	shale gray ✓	2600
lime	225	shale	1080	lime ✓	2620
lime broken	245	lime	1085	shale&shells ✓	2645
shale dark	260	shale	1115	shale sandy ✓	2660
shale & shells	290	shale light	1137	shale dark ✓	2665
lime	300	lime	1142	red rock ✓	2670
slate 3 BWPB	310	shale light	1150	MEAS. CORR.	2679
lime	335	lime white	1175	shale sandy ✓	2720
lime sandy	340	shale	1180	shale -cvg. ✓	2745 (1BW)
lime	350	lime	1185	lime	2748
red rock	353	shale	1190	shale ✓	2765
lime	370	lime	1218	lime-brown-sft	2771
shale	385	shale	1235	lime light	2775
lime	395	lime	1250	lime	2781
shale dark	405	shale	1270	lime brown	2785-stained
lime	410	lime	1290	lime	2803
shale & shells	460	shale	1300	shale blue	2805 (1BW280)
shale	482	lime	1315	lime	2820 8
lime & shale	495	shale	1345	lime black	2836
lime	500	lime	1375	lime light	2845
shale	505	shale	1390	lime black	2860
lime	520	lime	1410	lime light	2872
shale	535	sandy shale	1425	lime gray hard	2910
shale light	545	shale	1430	lime graysharp	2914 (3BW291)
lime	550	lime	1445	lime white	2919
shale dark	602	shale	1460	lime hard	2927 (20BW29)
lime	607	lime	1470	lime	2940 2
shale light	625	shale	1475	lime gray	2957
shale	630	lime	1505	lime	2987
lime	635	shale	1520	lime&shale	3045
slate	650	lime	1550	lime	3065
lime	655	shale(10BW)	1590	lime	3082
slate (3 BWPB 735-747)	665	water sand	1620	shale	3090
shale	735	sandy shale	1670	shale dark	3129
water sand	747	sand	1675	shale ✓	3144-TopVio
shale dark	755	sandy shale	1705	lime cap-lite	3145
lime & shale	757	lime	1715	lime br.porous	3146-T.D.
shale & shells	760	shale	1730		
shale	765	lime	1745		
lime	772	shale light	1806-Top Lansing		
shale light	810	lime (4 BW1935)	1965		
shale	815	shale light ✓	2126-Top K.C. Lime		
lime	840	lime (5BW 2235)	2297		
shale	850	shale	2310		
lime	895	lime ✓	2325		
shale light	900	shale dark ✓	2365		
lime	910	lime ✓	2370		
shale light	915	shale ✓	2397		
		shale light	2405		

OIL SHOWINGS

Show Oil - 2235-2240
" " - 2440-50
Free Oil - 3146- T.D.
12 Bbls-no water



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

FLOWERS PRODUCTION CO., INC.
PO BOX 249
EL DORADO, KS 67042-0249

October 25, 2010

Re: MCGINNIS #11
API 15-015-19208-00-00
9-27S-6E, 300 FNL 3080 FWL
BUTLER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 23, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000