

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 6407  
Name: Flowers Production Co., Inc.  
Address 1: P.O. Box 249  
Address 2: \_\_\_\_\_  
City: El Dorado State: KS Zip: 67042 + \_\_\_\_\_  
Contact Person: Dallas Flowers  
Phone: (316) 321-0550

API No. 15 - 015-19210-000  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
N2\_N2\_NE Sec. 9 Twp. 27 S. R. 6  East  West  
4,950 Feet from  North /  South Line of Section  
660 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Butler  
Lease Name: McGinnis Well #: 13

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: N/A Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: 5" Set at: 3130 Cemented with: N/A Sacks

List (ALL) Perforations and Bridge Plug Sets:

3130' to 3135' open hole

Elevation: 1413 ( G.L. /  K.B.) T.D.: 3135 PBTD: 3130 Anhydrite Depth: N/A  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

**As Required**

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Dallas Flowers  
Address: P.O. Box 249 City: El Dorado State: KS Zip: 67042 + \_\_\_\_\_  
Phone: (316) 321-0550  
Plugging Contractor License #: 32701 Name: C&G Drilling Inc.  
Address 1: 701 E. River St. Address 2: \_\_\_\_\_  
City: Eureka State: KS Zip: 67045 + \_\_\_\_\_  
Phone: (620) 583-4306

Proposed Date of Plugging (if known): October 2010

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OCT 21 2010

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8-30-2010 Authorized Operator / Agent: [Signature] (Signature)

[Signature] KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 6407  
Name: Flowers Production Co., Inc.  
Address 1: P.O. Box 249  
Address 2: \_\_\_\_\_  
City: El Dorado State: KS Zip: 67042 + \_\_\_\_\_  
Contact Person: Dallas Flowers  
Phone: (316) 321-0550 Fax: (\_\_\_\_\_) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
N2 N2 NE Sec. 9 Twp. 27 S. R. 6  East  West  
County: Butler  
Lease Name: McGinnis Well #: 13

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Thomas R. & Myra D. Devlin  
Address 1: 1313 N. Webb Rd., Ste 100  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67206 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8-30-2010 Signature of Operator or Agent: [Signature] Title: President

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**SAGO OIL COMPANY  
WELL LOG**

Operator Sago Oil Company  
 Comm Dec 1, 1950 Comp Jan 12, 1951  
 Shot \_\_\_\_\_ Qts. From \_\_\_\_\_ ft. To \_\_\_\_\_ ft.  
 Acidized 500 Gal.  
 Prod. Formation Viola  
 Initial Prod. 25 after acid  
 Elevation \_\_\_\_\_

Lease McGinnis Well No. 13  
 Loc C N Line Sec 9 Twp 27 Rge 7  
 County Butler State Kansas  
 Contractor H & M Drilling Co

Casing Record Leon, Kans			
Size	Ft.	Pulled	Remarks
13	805	R&P	
10	1640	R&P	
8	2402	R&P	
7	2775	R&P	
5	3130	R	

FIGURES INDICATE BOTTOM OF FORMATION

soil	65	shale	1025-35	1050	shale	2600
lime	90	lime		1060	shale & shells	
shale	105	shale & shells		1070	1 BW	2640
red rock	107	lime		1075	shale	2685
lime	115	shale & shells		1100	red rock	2690
shale	125	shale		1140	shale	2715
lime	135	lime		1145	shale	2758
shale	140	shale		1150	lime	3068
red rock	145	lime		1165	shale	3132
shale & shells	160	shale		1176	lime Total Depth	3135
lime	170	lime		1185		
red rock	185	shale		1195		
lime	200	lime		1220		
shale	215	shale		1240		
lime	220	lime		1245		
shale	225	shale		1250		
lime	235	lime		1255		
shale & shells	315	shale		1265		
lime 4 1/2 BW 315-25	335	lime		1270		
red rock	340	shale		1280		
lime	370	lime		1290		
shale	415	shale		1295		
lime	420	lime		1315		
shale	435	shale		1325		
lime	450	lime		1365		
shale	460	shale		1370		
lime	470	lime		1375		
shale	475	shale		1380		
lime	485	lime		1410		
shale	495	shale		1435		
lime	500	lime		1445		
shale	505	shale		1487		
lime	515	lime		1515		
shale	595	shale		1525		
lime	600	lime		1545		
shale	610	shale		1600		
red rock	615	sand 4 BW		1610		
lime	625	shale		1705		
shale	635	lime		1720		
lime	640	shale		1735		
shale & shells	695	lime		1743		
shale	725	shale		1810		
lime	730	lime 1BW 1865		1955		
shale	750	shale 1BW 1935		2120		
lime	755	lime		2222		
shale	760	shale		2227		
lime	765	lime		2287		
shale	810	shale		2300		
lime	820	lime		2320		
shale	825	shale		2362		
lime	845	lime		2368		
shale	855	shale		2400		
lime	860	lime		2415		
shale	865	shale		2420		
lime	895	lime		2430		
shale	900	shale		2435		
lime	905	sand		2445		
shale	960	shale		2475		
lime	965	lime		2495		
shale	1010	shale		2505		
lime	1015	lime		2545		
shale	1020	shale		2570		
lime 6 1/2 BW	1040	lime		2575		



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

FLOWERS PRODUCTION CO., INC.  
PO BOX 249  
EL DORADO, KS 67042-0249

October 25, 2010

Re: MCGINNIS #13  
API 15-015-19210-00-00  
9-27S-6E, 4950 FSL 660 FEL  
BUTLER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after April 23, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000