

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 5135
Name: John O. Farmer, Inc.
Address 1: P.O. Box 352
Address 2: _____
City: Russell State: KS Zip: 67665 + _____
Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214

API No. 15 - 065-20,979 -0000
If pre 1967, supply original completion date: _____
Spot Description: _____
NW NW SE Sec. 18 Twp. 9 S. R. 23 East West
2,310 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Klenk Well #: 2

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____
Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8-5/8" Set at: 217' Cemented with: 160 Sacks
Production Casing Size: 5-1/2" Set at: 3989' Cemented with: 150 Sacks

List (ALL) Perforations and Bridge Plug Sets:
3922-30', 3861-64', 3822-24', 3804-08', 3776-80', 3766-70'

Elevation: 2403' (G.L. / K.B.) T.D.: 3990' PBTD: 3964' Anhydrite Depth: 2050' (+353)
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

As recommended by KCC District #4 Office

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:
Well drilled prior to inception of ACO-1

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Duane Eichman
Address: 1530 AA Road City: Plainville State: KS Zip: 67663 + _____
Phone: (785) 483-8355
Plugging Contractor License #: _____ Name: Allied Cementing Company, LLC
Address 1: P.O. Box 31 Address 2: _____
City: Russell State: KS Zip: 67665 + _____
Phone: (785) 483-2627

Proposed Date of Plugging (if known): November 1, 2010

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 10-20-10 Authorized Operator / Agent: John O. Farmer, Jr.
(Signature)

RECEIVED
OCT 21 2010
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 5135
Name: John O. Farmer, Inc.
Address 1: P.O. Box 352
Address 2: _____
City: Russell State: KS Zip: 67665 + _____
Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214 Fax: (785) 483-6020
Email Address: marge.schulte@johnofarmer.com

Well Location:
 NW NW SE Sec. 18 Twp. 9 S. R. 23 East West
County: Graham
Lease Name: Klenk Well #: 2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: CMKL, LLC
Address 1: 10417 Camino Del Oso NE
Address 2: _____
City: Albuquerque State: NM Zip: 87111 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10-20-10 Signature of Operator or Agent: John O. Farmer III Title: President

IMPORTANT

Kans. Geo. Survey request samples on this well.

KANSAS DRILLERS LOG

API No. 15 — 065 — 20,979
County Number

S. 18 T. 9S R. 23W ^E/_W

Loc. NW NW SE

County Graham

Operator John O. Farmer, Inc.

Address Box 352, Russell, Kansas 67665

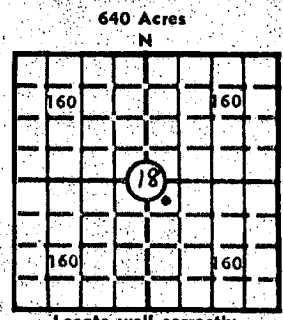
Well No. 1 2 Lease Name KLENK

Footage Location 330 feet from (N) line 330 feet from (W) line

Principal Contractor John O. Farmer, Inc. Geologist Sam Farmer

Spud Date 12-10-77 Total Depth 3990' P.B.T.D.

Date Completed 12-21-77 Oil Purchaser Mobil Oil Corp.



Elev.: Gr. 2398

DF 2401 KB 2403

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	26	217	Common	160	
Production	7-7/8	5 1/2	10 1/2	3989	Common	150	
		DV Tool at 2055'					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP Jets	3922-30

TUBING RECORD

Size	Setting depth	Packer set at
2"	3987'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gal. 15% HCL	3922-3930

RECEIVED
OCT 21 2010

INITIAL PRODUCTION

KCC WICHITA

Date of first production <u>1-14-78</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>50</u> bbls. Gas <u>0</u> MCF Water <u>0</u> bbls. Gas-oil ratio <u>0</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>0</u>	Producing interval(s) <u>3922-3930</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: John O. Farmer, Inc.
 Well No. 1 Lease Name: KLENK "B"
 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil
 S 18 T 9S R 23W^E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	217	1350	Log Tops:	
Shale & Sand	1350	1585		
Sand	1585	1795	Anhydrite	2050 (+ 353)
Red Bed	1795	2049	Heebner	3692 (-1289)
Anhydrite	2049	2084	Toronto	3718 (-1315)
Shale & Shells	2084	2520	Lansing	3734 (-1331)
Shale & Lime	2520	3420	B/KC	3960 (-1557)
Lime & Shale	3420	3635	T.D.	3991 (-1588)
Shale & Lime	3635	3735		
Lime & Shale	3735	3785		
Lime	3785	3890		
Lime & Shale	3890	3898		
Lime	3898	3940		
Lime & Shale	3940	3990		
<p>DST #1 3750-85 Tool Open 30-30-60-60; strong blow Rec: 310' gas; 435' heavy oil cut mud; 10' mud cut oil IFP: 94-134 FFP: 141-212 BHP: 745-745</p> <p>DST #2 3795-3837 Tool Open 30-30-60-60; strong blow Rec: 250' gas; 200' heavy oil cut mud IFP: 47-71 FFP: 79-110 BHP: 628-635</p> <p>DST #3 3874-94 Tool Open 30-30-60-60; strong blow Rec: 1440' gas; 1050' clean gassey oil; 10' mud cut oil (75% oil) IFP: 134-275 FFP: 275-393 BHP: 424-424</p> <p>DST #4 3915-40 Tool Open 30-30-60-60; Strong blow; Gas to surface 60 min. Rec: 2380' gassey oil IFP: 74-477 FFP: 501-767 BHP: 1152-1200</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received: _____

RECEIVED
 OCT 21 2010
 KCC WICHITA

John O. Farmer
 Signature
 President
 Title
 January 17, 1978
 Date


KANSAS
CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

FARMER, JOHN O., INC.
370 W WICHITA AVE
PO BOX 352
RUSSELL, KS 67665-2635

October 25, 2010

Re: KLENK #2
API 15-065-20979-00-00
18-9S-23W, 2310 FSL 2310 FEL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 23, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,



Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550