

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License # 6407
Name: Flowers Production Co., Inc.
Address 1: P.O. Box 249
Address 2: _____
City: El Dorado State: KS Zip: 67042 + _____
Contact Person: Dallas Flowers
Phone: (316) 321-0550

API No. 15 - 015-19209-0000 *KCC*
If pre 1967, supply original completion date: _____
Spot Description: _____
NE NE NE Sec. 9 Twp. 27 S. R. 6 East West
4,950 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: McGinnis Well #: 12

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____
Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 1/4" Set at: 80' Cemented with: N/A Sacks
Production Casing Size: 5 1/2" Set at: 3125 Cemented with: 20 Sacks

List (ALL) Perforations and Bridge Plug Sets:
3125' to 3133' open hole
Elevation: 1414 (G.L. / K.B.) T.D.: 3137 P.B.T.D.: 3125 Anhydrite Depth: N/A
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)
Proposed Method of Plugging (attach a separate page if additional space is needed):

As Required

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No
If ACO-1 not filed, explain why: _____

RECEIVED
OCT 21 2010
KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission
Company Representative authorized to supervise plugging operations: Dallas Flowers
Address: P.O. Box 249 City: El Dorado State: KS Zip: 67042 + _____
Phone: (316) 321-0550
Plugging Contractor License # 32701 Name: C&G Drilling Inc.
Address 1: 701 E. River St. Address 2: _____
City: Eureka State: KS Zip: 67045 + _____
Phone: (620) 583-4306
Proposed Date of Plugging (if known): October 2010

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 8-30-2010 Authorized Operator / Agent: Dallas Flowers *KCC*
(Signature)

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 6407
Name: Flowers Production Co., Inc.
Address 1: P.O. Box 249
Address 2: _____
City: El Dorado State: KS Zip: 67042 + _____
Contact Person: Dallas Flowers
Phone: (316) 321-0550 Fax: (_____) _____
Email Address: _____

Well Location:
NE NE NE Sec. 9 Twp. 27 S. R. 6 East West
County: Butler
Lease Name: McGinnis Well #: 12

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Thomas R. & Myra D. Devlin
Address 1: 1313 N. Webb Rd., Ste 100
Address 2: _____
City: Wichita State: KS Zip: 67206 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8-30-2010 Signature of Operator or Agent: Dallas Flowers Title: President

RECEIVED

OCT 21 2010

KCC WICHITA

WELL LOG

300' S of N Line

Operator Hugo Oil Company
 Comm 12-12-48 Comp 1-12-49
 Shot Qts. From ft. To ft.
 Acidized
 Prod. Formation Gal. Viola Lime
 Initial Prod.
 Elevation

Lease Adams-McGinnis Well No. 12
 Loc NE NE Sec 9 Twp 27 Rge 6E
 County Butler State Kansas
 Contractor The Saco Oil Company

Casing Record

Size	Ft	Pulled	Remarks
12 $\frac{1}{2}$	745	745	
10	1630	1630	
8 $\frac{1}{4}$	2261	2261	
7	2745	2745	
5 $\frac{1}{2}$	3125		Cem. w/ 20 sax
3 $\frac{1}{4}$ "	.80' 3" placed for surface casing and left in		

Total Depth - 3133'

FIGURES INDICATE BOTTOM OF FORMATION

cellar	8	shale	900	shale	2395
lime	80	shale&shls	930	lime	2420
shale	85	shale	940	lime brkn	2445
lime	90	lime	950	shale light	2465
red rock	95	shale blue	975	lime brkn	2485
lime	100	shale gray	990	lime	2520
shale	105	lime	995	shale	2550
lime	120	shale	1005	shale sndy	2565
red rock	125	lime	1015	shale	2585
shale blue	130	shale	1030	shale dk	2600
lime brkn	140	lime shls	1050	shale&shls	2610
lime	155	shale	1055	shale dk	2635
shale	165	lime	1060	shale	2640
red rock	170	shale	1090	redrock	2650
lime	180	shale&shls	1130	shale	2675
shale blue	190	lime	1165	redrock	2685
shale	210	shale dark	1175	shale	2715
lime	225	lime	1200	shale sndy	2725
shale	235	shale	1220	shale	2730
lime	270	lime	1230	shale light	2745 - Top Miss.
shale	275	shale&shls	1240	lime	2775
lime	300	lime	1245	lime blk	2785
sand-wtr	315	shale	1255	lime md gray	2794
redrock	320	lime	1280	lime blk	2815
lime	350	shale	1285	lime gray	2825
shale	365	lime	1290	lime	2850
lime	370	shale light	1305	lime sndy	2865
shale	390	lime brkn	1330	lime white	2875
lime	420	lime	1335	lime	2919
shale	430	shale	1340	lime white	2935
lime	435	lime	1345	lime	3000
shale&shls	460	shale	1355	lime gray	3025
lime	465	lime	1385	lime	3040
shale	470	shale	1410	shale light	3043
shale dk	500	lime	1425	lime hard	3050
shale light	555	shale light	1450	lime	3068
shale dk	590	lime	1495	shale blk	3071
shale light	615	shale	1505	shale blue	3095
shale	620	lime	1525	shale dark	3127
red rock	625	shale light	1570	shale	3132 - Top Viola - 64
shale	645	shale dark	1580	lime	3133 - Total Depth
lime	647	shale sndy	1630		
shale dk	665	shale light	1645		
shale light	695	shale	1685		
shale	705	lime	1695		
shale gray	720	shale	1715		
limeshells	723	lime	1725		
shale blue	735	shale light	1760		
shale sndy	740	shale dark	1790		
CORR. MEAS. 218		shale	1795		
shale sndy	725	lime	1955		
shale	745	slate	2000		
lime	748	shale	2080		
shale	773	shale light	2105 - Top K.C.		
lime	775	lime	2215 - Lime		
shale	805	shale	2220		
lime	825	lime	2278		
shale dark	840	shale	2300		
lime	875	lime	2317		
shale	885	shale dk	2346		
lime	890	shale light	2360		

WATER RECORD

1/2 BWFH	@	745-50
2 "	@	390-310
1 "	@	870-875
1 "	@	1005-1015
1 "	@	1860
1 "	@	1920-1930
HFV	@	2830-2835

SHOWS OF OIL

Show Oil & Water @ 2261
 Show Oil @ 2753 - 2755
 Rainbow show @ 2775 (No free oil)
 Oil @ 3133



Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

FLOWERS PRODUCTION CO., INC.
PO BOX 249
EL DORADO, KS 67042-0249

October 25, 2010

Re: MCGINNIS #12
API 15-015-19209-00-00
9-27S-6E, 4950 FSL 330 FEL
BUTLER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 23, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000