

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## ORIGINAL

June 2009 Form Must Be Typed

## Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCR	16/27/17/
OPERATOR: License #5316	API No. 15 - 025-21508-0000
Name: FALCON EXPLORATION INC.	Spot Description:
Address 1: 125 N. MARKET, SUITE 1252	W2_SW_SE_Sec. 17_Twp. 30_S. R. 22 ☐ East  West
Address 2:	330 Feet from North / ✓ South Line of Section
City: WICHITA State: KS Zip: 67202 +	
Contact Person: MICHEAL S MITCHELL	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 316 ) 262-1378	□NE □NW □SE □SW
	County: CLARK
VALENEDOVING	Lease Name: SWAYZE Well #: 1-17(SE)
Name: VAL ENERGY INC.  Wellsite Geologist: KEITH REAVIS  Purchaser: LOST RIVER RESOURCES CONFIDENTIAL  Designate Type of Completion:	Field Name:
Purchaser: ! LOST RIVER RESOURCES CONT.	Producing Formation:INOLA
Designate Type of Completion:	Elevation: Ground: 2440 Kelly Bushing: 2450
✓ New Well ☐ Re-Entry ☐ Workover	Total Depth: 6779 Plug Back Total Depth: 6552
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: 672 Feet
✓ Gas □ D&A □ ENHR □ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
f Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Nell Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 7600 ppm Fluid volume: 900 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used: HAULED OFF FREE FLUIDS
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name: SHAWN HAYDEN
Dual Completion Permit #:	Lease Name: LIZ SMITH License #: 33562
SWD Permit #:	Quarter Sec. <u>26</u> Twp. <u>30</u> S. R. <u>34</u> East
ENHR Permit #:	County: HASKELL Permit #: D26802
GSW Permit #:	County.
6/30/10 7/20/10 10/26/10  Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	·
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or cope of side two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confiden- ell report shall be attached with this form. ALL CEMENTING TICKETS MUST
APPIRALIT	WCC Office Has ONLY
AFFIDAVIT	KCC Office Use ONLYRECEIVED

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with

and the statements herein are some	plete and correct to the best of my knowledge.
Title: PRESIDENT	Date: <u>10/28/10</u>

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Wireline Log Received Geologist Report Received	KCC WICHITA
UIC Distribution	
ALT []   []    []    Approved by: _	Date: