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OUT 27 2000 F TDE KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name:	Operator: License # 7311	API No. 15 - 109-20948 -0000
Address: 202 West Main Sheet City/State/Dp. Salem, IL 62881 Seas Twp. 13	Name: Shakespeare Oil Company, Inc.	
CollyState/Dip Selem, IL 62881 Coll 52881 Coll 5288	Address: 202 West Main Street	1
Operator Contact Person: Conta	City/State/Zin: Salem, IL 62881	leet from 5 / (N) (circle one) Line of Section
Contractor: Name: WW Drilling, LtC Lease Name: Campbell Well # 2-8	Purchaser: NCRA OCI Z	1800 feet from © / W (circle one) Line of Section
Contractor: Name: WW Drilling, LtC Lease Name: Campbell Well # 2-8	Operator Contact Person: Donald R. Williams CONFIDER	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: WW Drilling, LLC License: 33575 Wellstite Geologist: Brad Rine Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Lorence: SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Original Comp. Date: Original Total Depth: Despening Re-pert. Commingted Docket No. Dual Completion Oother (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date Original and two copies of this form shall be filled with the Kansas Corporation Commission of side two of this form will be held confidential for a period of 12 months; One copy of all wireline logs and geologist well reports shall be attached with this form (ALL CEMENTING TICKETS MUST) Be ATTACHEO, South CP+ dorn with all plugged wills. Subscribed and sworm to before me this String Public. Will Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements received from while served to pate: Will requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements received from while subscribed and sworm to before me this String Public. Will requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements received are complete and correct to the best of my knowledge. Subscribed and sworm to before me this String Public. Will Report Received Will report	Phone: (618) 548-1585	(circle one) NE SE NW SW
Field Name: Uncareacy Fiel		Lease Name: Campbell Well #: 2-8
Wellsite Geologist: Brad Rine Designate Type of Completion:		Field Name: Unnamed
Designate Type of Completion: New Well Re-Entry Workover		Producing Formation: N/A
Total Depth. 5140' Plug Back Total Depth. 5015' Amount of Surface Pipe Set and Cemented at 219' Feet Multiple Stage Cementing Collar Used? Tyes No Multiple Stage Cementing Collar Used? Yes No Multiple		Elevation: Ground: 2959' Kelly Bushing: 2964'
Amount of Surface Pipe Set and Cemented at 219' Feet Gas ENHR SIGW Multiple Stage Cementing Collar Used? Yes \ No If yes, show depth set \frac{2323'}{2323'} Feet Multiple Stage Cementing Collar Used? Yes \ No If yes, show depth set \frac{2323'}{2323'} Feet Multiple Stage Cementing Collar Used? Yes \ No If yes, show depth set \frac{2323'}{2323'} Feet Multiple Stage Cementing Collar Used? Yes \ No If yes, show depth set \frac{2323'}{2323'} Feet Multiple Stage Cementing Collar Used? Yes \ No If yes, show depth set \frac{2323'}{2323'} Feet Multiple Stage Cementing Collar Used? Yes \ No If yes, show depth set \frac{2323'}{2323'} Feet Multiple Stage Cementing Collar Used? Yes \ No If yes, show depth set \frac{2323'}{2323'} Feet Multiple Stage Cementing Collar Used? Yes \ No If yes, show depth set \frac{2323'}{2323'} Feet Multiple Stage Cementing Collar Used? Yes \ No If yes, show depth set \frac{2323'}{2323'} Feet Multiple Stage Cementing Collar Used? Yes \ No If yes, show depth set \frac{2323'}{2323'} Feet Multiple Stage Cementing Collar Used? Yes \ No If yes, show depth set \frac{2323'}{2323'} Feet Multiple Stage Cementing Collar Used? Yes \ No If yes, show depth set \frac{2323'}{2323'} Feet Multiple Stage Cementing Collar Used? Yes \ No If yes, show depth set \frac{2323'}{2323'} Feet Multiple Stage Cementing Collar Used? Yes \ No If yes, show depth set \frac{2323'}{2323'} Feet Multiple Stage Cementing Collar Used? Yes \ No If yes, show depth set \frac{2323'}{2323'} Feet Multiple Stage Cementing Collar Used? Yes \ No If yes, show depth set \frac{2323'}{2323'} Feet Multiple Stage Cementing Collar Used? Yes \ No If yes, show depth set \frac{2323'}{2323'} Feet Multiple Stage Cementing Collar Used? The Stage of the Multiple Stage Cementing Collar Used? The Stage of the Multiple Stage Cementing Collar Used? The Stage of the Stage of the Multiple Stage Cementing Collar Used Interest Plane Multiple Stage Cement Cevlated Final Stage Cementing Collar Pla	<u>, </u>	
Multiple Stage Cementing Collar Used?	\	
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set 2323' Feet	,	
If Alternate II completion, cement circulated from 2323' feet depth to surface		
Special Composition	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2323'
Original Comp. Date:Original Total Depth:	Operator:	
Original Comp. Date:Original Total Depth:	Well Name:	
Plug Back Plug Back Docket No. Dewatering method used Evaporation Dewatering method used Evaporation	Original Comp. Date: Original Total Depth:	
Plug Back Plug Back Total Depth Commingled Docket No. Dewatering method used Evaporation Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: 9/26/10 10/8/10 Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Contidentiality Received 10/25/10 - 10/25/10 Letter of Contidentiality Received 10/25/10 - 10/25/10 Wireline Log Received Geologist Report Received UIC Distribution	Deepening Re-perf Conv. to Enhr./SWD	Chloride content 6500 ppm Fluid volume 2500 bbls
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Jivian Date or Recompletion Date Recompletion Date Notation of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received 10/25/10 - 10/25/10 Wireline Log Received Wireline Log Received Wireline Log Received UIC Distribution OFFICIAL SEAL	Plug BackPlug Back Total Depth	• •
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Obcket No. 10/8/10 10/8/10 Date Reached TD Completion Date or Recompletion Date Notation Date Notation Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 25 day of Commission 150/10 and	Commingled Docket No	
Other (SWD or Enthr.?) Docket No.	Dual Completion Docket No	Location of hule disposal if hadied offsite.
10/8/10 10/8/10 10/13/10 10/13/10 Completion Date or Recompletion Date or Recompletion Date County: Docket No.: Do	Other (SWD or Enhr.?) Docket No	·
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-
Signature:		
KCC Office Use ONLY	All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements
Fitle: Vice President Date: 10/25/10 Letter of Confidentiality Received 10/25/10 - 10/25/10 Subscribed and sworn to before me this 25 day of 00	herein are complete and correct to the best of my knowledge.	. , , ,
Fitle: Vice President Date: 10/25/10 Letter of Confidentiality Received 10/25/10 - 10/25/10 Subscribed and sworn to before me this 35 day of Citology, Wireline Log Received Geologist Report Received UIC Distribution OFFICIAL SEAL	Signatura () and O. P. W. O.	KCC Office Use ONLY
Subscribed and sworn to before me this day of OCTO Subscribed and sworn to be subscr	•	1/25/1
Subscribed and sworn to before me this day of OCTO Subscribed and sworn to be subscr	i- C: A a	Letter of Confidentiality Received [0/29//0 - [0/25]/
Old . Wotary Public: Melion A. Mod . OFFICIAL SEAL Geologist Report Received UIC Distribution OFFICIAL SEAL	Subscribed and sworn to before me this 25 day of UCTO DUC	if Defiled, fes Date:
Notary Public: Neuron A Color VIIC Distribution Date Commission Expires: 11-10-11 OFFICIAL SEAL	20 10	
Date Commission Expires: 11-10-11 OFFICIAL SEAL		
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MELISSA A. NOEL		
Notary Public, State of Illinois () My Commission Expires 11-06-11 () Notary Public	c, State of Illinois (