CONFIDENTIAL SAS CORPORATION COMMISSION UNIGINAL

KCC

June 2009 Form Must Be Typed " Form must be Signed All blanks must be Filled

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4058 KCC	API No. 15 - 083-21, 670 -0060
Name: American Warrior, Inc OCT 2 8 2010	Spot Description: NE-NW-NW-SE
D O D 000	NE_NW_NW_SE_Sec18_Twp21_S. R24East West
Address 1: PO Box 399 Address 2:	2,5 \$6 2519 Feet from North / South Line of Section
City: Garden City State: KS Zip: 67846 +	2,000 2000 Feet from East / West Line of Section
Covin Wilde Cr	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 275-2963	NE NW ☑ SE SW
CONTRACTOR: License # 5929 OCT 2 8 2010	Counity: Hodgeman
Name: Duke Drilling Co	
	Lease Name: Well #: 1-18 Field Name: Wildcat
Wellone Geologist.	
Purchaser: NCRA	Producing Formation: Mississippi Osage
Designate Type of Completion:	Elevation: Ground: 2323' Kelly Bushing: 2334'
✓ New Well Re-Entry Workover	Total Depth: 4487' Plug Back Total Depth: 4490'
☑ oil ☐ wsw ☐ swd ☐ slow	Amount of Surface Pipe Set and Cemented at: 222 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ✓ Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: 1563 Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from: Surface
If Workover/Re-entry: Old Well Info as follows:	feet depth to: 1563' w/ 160 sx cmt.
•	,
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 18,500 ppm Fluid volume: 87 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used: EVAPORATION
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	
SWD Permit #:	Lease Name: License #: Quarter Sec. S. R East West
ENHR Permit #:	· ·
GSW Permit #:	County: Permit #:
9/6/10 9/14/10 10/22/10 Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or confiside two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-II report shall be attached with this form. ALL CEMENTING TICKETS MUST

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Date: 10/27/10 Title: Geologist

KCC Office Use ONLY	
Letter of Confidentiality Received Date: 10 28/10 - 10 28/17	
Confidential Release Date:	
Wireline Log Received	
Geologist Report Received	
UIC Distribution	
ALT I III Approved by: Date:	