CONFIDENTIAL

Kansas Corporation Commission ORIGINAL Oil & Gas Conservation Division

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

10/28/12

| OPERATOR: License # 4058 | API No. 15 - 083-21, 669 - 000 | | |
|---|--|--|--|
| Name: American Warrior, Inc | Spot Description: NE-SW-NE-NE | | |
| Address 1: PO Box 399 UCT 2 8 2010 | NE_SW_NE_NE_Sec. 3 Twp. 21 S. R. 25 ☐ East West | | |
| Address 2: CONFIDENTIAL | 690 Feet from North / South Line of Section | | |
| City: Garden City State: KS Zip: 67846 + | 780 Feet from East / West Line of Section | | |
| Contact Person: Kevin Wiles, Sr | Footages Calculated from Nearest Outside Section Corner: | | |
| Phone: (620) 275-2963 RECEIVED | ☑NE □NW □SE □SW | | |
| CONTRACTOR: License # 5929 | County: Hodgeman | | |
| Name: Duke Drilling Co OCT 2 8 2010 | Lease Name: Borger Well #: 1-3 | | |
| Innan Alm | Field Name: Wildcat | | |
| Wellsite Geologist: Jason Alm Purchaser: NCRA KCC WICHITA | Producing Formation: Mississippi | | |
| Designate Type of Completion: | Elevation: Ground: 2358' Kelly Bushing: 2369' | | |
| ✓ New Well Re-Entry Workover | Total Depth: 4552' Plug Back Total Depth: 4523' | | |
| ☑ Oil □ wsw □ swp □ slow | Amount of Surface Pipe Set and Cemented at: 222' Feet | | |
| Gas D&A ENHR SIGW | Multiple Stage Cementing Collar Used? ✓ Yes No | | |
| ☐ OG ☐ GSW ☐ Temp. Abd. | If yes, show depth set:Feet | | |
| CM (Coal Bed Methane) | If Alternate II completion, cement circulated from: Surface | | |
| Cathodic Other (Core, Expl., etc.): | feet depth to: 1579' w/ 125 sx cmt. | | |
| If Workover/Re-entry: Old Well Info as follows: | W. Strategie and | | |
| Operator: | Duilling Flyid Management Plan | | |
| Well Name: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) | | |
| Original Comp. Date: Original Total Depth: | Chloride content: 20,100 ppm Fluid volume: 97 bbls | | |
| ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD | Dewatering method used: EVAPORATION | | |
| Conv. to GSW | | | |
| Plug Back: Plug Back Total Depth | Location of fluid disposal if hauled offsite: | | |
| Commingled Permit #: | Operator Name: | | |
| Dual Completion | Lease Name: License #: | | |
| ☐ ENHR Permit #: | Quarter Sec TwpS. R | | |
| GSW Permit #: | County: Permit #: | | |
| 9/17/10 9/24/10 10/25/10 | | | |
| Spud Date or Date Reached TD Completion Date or Recompletion Date | | | |
| INSTRUCTIONS: An original and two copies of this form shall be filed with | the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, | | |

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

| Signature: ### | | |
|------------------|-----------------|--|
| Title: Geologist | Date: _10/27/10 | |

| NCC Office Ose ONLI |
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| Letter of Confidentiality Received 10/28/12 Date: 10/28/10 - 10/28/12 |
| Confidential Release Date: |
| Wireline Log Received |
| Geologist Report Received |
| UIC Distribution |
| ALT I II III Approved by: Date: |

KCC Office Use ONLY