

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

10/28/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31021 **KCC**
Name: Castelli Exploration, Inc.
Address: 6908 N.W. 112th St.
City/State/Zip: Oklahoma City, OK 73162
Purchaser: _____
Operator Contact Person: Thomas P. Castelli
Phone: (405) 722-5511
Contractor: Name: Beredco LLC
License: 34317

OCT 28 2010

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RECEIVED

OCT 28 2010

KCC WICHITA

Wellsite Geologist: Geodynamic Well Logging

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

8/14/10 8/23/10

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-083-21665-00-00

County: Hodgeman

NE SW NW Sec. 1 Twp. 24 S. R. 23 East West

1457 feet from S / (N) (circle one) Line of Section

1094 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Schaffer Well #: 1-1

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 2287 Kelly Bushing: 2299

Total Depth: 4704 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 324 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 8400 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: Oil Producers, Inc.

Lease Name: Palmitier SWD License No.: 8061

Quarter SW Sec. 16 Twp. 25 S. R. 16 East West

County: Edwards Docket No.: D20983

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: _____

Subscribed and sworn to before me this 25th day of October

20 10

Notary Public: [Signature]

Date Commission Expires: 1/28/12

NOTARY SEAL
FISHAL LOVE
Notary Public
State of Oklahoma
Commission # 08001605 Expires 01/28/12

KCC Office Use ONLY

Letter of Confidentiality Received 10/28/10-10/28/12

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UJC Distribution