

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/25/12

OPERATOR: License # 5225
Name: Quinque Operating Company
Address 1: 908 N.W. 71st St.
Address 2: _____
City: Oklahoma City State: OK Zip: 73116
Contact Person: Catherine Smith
Phone: (405) 840-9876 ext. 129
CONTRACTOR: License # 33549
Name: Landmark Drilling
Wellsite Geologist: _____
Purchaser: N/A

OCT 25 2010
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RECEIVED
OCT 28 2010
KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
09/21/2010 10/1/2010 10/4/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20699-00-00
Spot Description: _____
SE NW Sec. 33 Twp. 28 S. R. 22 East West
2,248 Feet from North / South Line of Section
1,759 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Feikert Farms Well #: 1-33
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2473' Kelly Bushing: _____
Total Depth: 5500' Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 588 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 13600 ppm Fluid volume: 1215 bbls
Dewatering method used: Natural - Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Gene R. Dill
Lease Name: Regier SWD License #: 6652
Quarter _____ Sec. 17 Twp. 34N S. R. 27 East West
County: Meade Permit #: C-21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Catherine Smith
Title: Regulatory Date: 10/21/2010

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 10/25/10 - 10/25/12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____