

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

10/28/12

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5920  
Name: Bandy, Terry P. dba Te-Pe Oil & Gas  
Address 1: P.O. Box 522  
Address 2:  
City: Canton State: Kansas Zip: 67428 + 0522  
Contact Person: Terry P Bandy  
Phone: (620) 628-4428  
CONTRACTOR: License # 32701  
Name: C & G Drilling  
Wellsite Geologist: Thomas E Blair  
Purchaser: Coffeyville Resources

KCC  
OCT 28 2010  
CONFIDENTIAL  
RECEIVED  
OCT 29 2010  
KCC WICHITA

API No. 15 - 113-21338-00-00  
Spot Description:  
C W/2 SW Sec. 13 Twp. 19 S. R. 2 East West  
1,320 Feet from North / South Line of Section  
660 Feet from East / West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE NW SE SW  
County: McPherson  
Lease Name: Lovett Well #: 7  
Field Name: Ritz-Canton  
Producing Formation: Mississippian  
Elevation: Ground: 1560 Kelly Bushing: 1569  
Total Depth: 3388 Plug Back Total Depth: 3389  
Amount of Surface Pipe Set and Cemented at: 213 Feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
07/13/2010 07/18/2010 09/30/2010  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 1230 ppm Fluid volume: 120 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Terry P Bandy  
Title: Oper. Date: 10/28/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
Date: 10/28/10 - 10/28/12  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Date: