

11/1/12

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser: NCRA
Operator Contact Person: Cassandra Parks
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. In process
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/7/10</u>	<u>7/16/2010</u>	<u>08/31/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20761-00-00
County: Scott
____ NW NE Sec. 16 Twp. 19 S. R. 31 East West
660 feet from S / **(N)** (circle one) Line of Section
1,980 feet from **(E)** / W (circle one) Line of Section

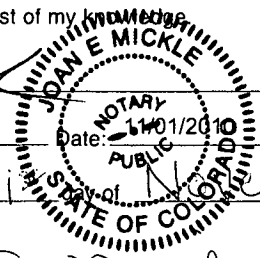
Footages Calculated from Nearest Outside Section Corner:
(circle one) **(NE)** SE NW SW
Lease Name: Dearden Well #: 2B-16-1931
Field Name: Unknown
Producing Formation: Lansing and Mississippi
Elevation: Ground: 2960' Kelly Bushing: 2970'
Total Depth: 4756' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 9 jts @ 390 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set DV tool @ 2994 Feet
If Alternate II completion, cement circulated from 2994
feet depth to surface w/ 445 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 800 bbls
Dewatering method used Backfill/evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Specialist
Subscribed and sworn to before me this 11 day of November,
2010.
Notary Public: Joan E. Mickle
Date Commission Expires: 10/17/2012



KCC Office Use ONLY

Letter of Confidentiality Received 11/1/10 - 11/1/12
If Denied, Yes Date: **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **NOV 03 2010**
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**