

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/18/10

OPERATOR: License # 31652
Name: Norstar Petroleum Inc.
Address 1: 6855 S. Havana St., Ste 250
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Clark D. Parrott
Phone: (303) 925-0696
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Tim J. Lauer
Purchaser: NCRA

KCC
OCT 18 2010
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
8/9/2010 8/17/2010 8/26/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21667-00-00
Spot Description: _____
N/2_SE_NE_NW Sec. 28 Twp. 21 S. R. 23 East West
838 Feet from North / South Line of Section
2,306 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Norton Well #: 1-28
Field Name: Wildcat
Producing Formation: Cherokee
Elevation: Ground: 2354 ft Kelly Bushing: 2359 ft
Total Depth: 4665' Plug Back Total Depth: 4639'
Amount of Surface Pipe Set and Cemented at: 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1603 Feet
If Alternate II completion, cement circulated from: 1603
feet depth to: Surf w/ 150 sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 18200 ppm Fluid volume: 850 bbls
Dewatering method used: Haul
Location of fluid disposal if hauled offsite:
Operator Name: Cheyenne Oil Services, Inc
Lease Name: Gross C License #: 7146
Quarter NW Sec. 1 Twp. 20 S. R. 23 East West
County: Ness Permit #: na

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: President Date: 10/15/10

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 10/18/10 - 10/18/11 RECEIVED
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: _____ Date: _____
OCT 25 2010
KCC WICHITA