

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

8/16/12

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34148  
Name: SABCO OPERATING COMPANY  
Address 1: 34 S. WYNDEN  
Address 2: \_\_\_\_\_  
City: HOUSTON State: TX Zip: 77056 + \_\_\_\_\_  
Contact Person: MAX JAMESON  
Phone: ( 713 ) 595-3600  
CONTRACTOR: License # 5929  
Name: DUKE DRILLING COMPANY  
Wellsite Geologist: DAVID P. WILLIAMS  
Purchaser: \_\_\_\_\_

**KCC**  
**AUG 16 2010**  
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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
4/2/10    4/12/10    6/15/10  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 151-22349-00-00  
Spot Description: \_\_\_\_\_  
SE NE NW NW Sec. 22 Twp. 26 S. R. 11  East  West  
575 Feet from  North /  South Line of Section  
1,022 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: PRATT  
Lease Name: MOORE Well #: 1-22  
Field Name: WILDCAT  
Producing Formation: NONE  
Elevation: Ground: 1835 Kelly Bushing: 1848  
Total Depth: 4852 Plug Back Total Depth: 4705'  
Amount of Surface Pipe Set and Cemented at: 439 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 44000 ppm Fluid volume: 1800 bbls  
Dewatering method used: HAUL FLUIDS THEN EVAPORATION  
Location of fluid disposal if hauled offsite:  
Operator Name: PRATT WELL SERVICE  
Lease Name: WATSON License #: 5893  
Quarter SE Sec. 7 Twp. 27 S. R. 13  East  West  
County: PRATT Permit #: D-14334.0

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David P. Williams  
Title: AGENT Date: 8/13/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: 8/16/10 - 8/16/12  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

RECEIVED

AUG 16 2010

KCC WICHITA