

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31714
Name: Novy Oil & Gas, Inc.
Address 1: 125 N. Market #1230
Address 2: _____
City: Wichita State: Ks Zip: 67111 + _____
Contact Person: Michael Novy
Phone: (316) 265-4651
CONTRACTOR: License # 33905
Name: Royal Drilling
Wellsite Geologist: Bob Schreiber
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>06/28/2010</u>	<u>07/04/2010</u>	<u>08/11/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25,441-00-00
Spot Description: _____
 NW SW SE Sec. 29 Twp. 16 S. R. 13 East West
990 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Harrington Well #: 11
Field Name: Trapp
Producing Formation: None
Elevation: Ground: 1935 Kelly Bushing: 1942
Total Depth: 3475 Plug Back Total Depth: 3442
Amount of Surface Pipe Set and Cemented at: 389 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1611 Feet
If Alternate II completion, cement circulated from:
feet depth to: _____ w/ _____ sx cm.

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Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) **KCC WICHITA**
Chloride content: 61,000 ppm Fluid volume: 1000 bbls
Dewatering method used: Ler dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 10/29/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 11/4/10

Operator Name: Novy Oil & Gas, Inc. Lease Name: Harrington Well #: 11
 Sec. 29 Twp. 16 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL/CNL/CDL/GR/CAL, MEL/GR/CAL CBL/GR/CCL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3056</td> <td>-1114</td> </tr> <tr> <td>TORO</td> <td>3072</td> <td>-1130</td> </tr> <tr> <td>LKC</td> <td>3145</td> <td>-1203</td> </tr> <tr> <td>ARBUCKEL</td> <td>3373</td> <td>-1431</td> </tr> <tr> <td>TD</td> <td>3473</td> <td>-1531</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	HEEBNER	3056	-1114	TORO	3072	-1130	LKC	3145	-1203	ARBUCKEL	3373	-1431	TD	3473	-1531
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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ARBUCKEL	3373	-1431																				
TD	3473	-1531																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	389	60/40 poz	225	3%CC,2%GEL
Production	7 7/8	5 1/2	14#	3460	60/40 poz	150	5# Gil,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3374 to 3378	Acid 500 gal Mca	
4	3378 to 3384	Acid 500 Gal MCA	
4	3336 to 3340	Acid 500 Gal MCA	
4	3233 to 3236	Acid 500 Gal MCA	

TUBING RECORD: Size: <u>na</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>DRY WILL P&A</u>
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf _____ Water Bbls. <u>576</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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JUL 08 2010

INVOICE

PO BOX 31 Russell, KS 67665

Invoice Number: 123380

Invoice Date: Jun 29, 2010

Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Novy Oil & Gas, Inc. 125 N. Market Suite #1230
Wichita, KS 67202-1712

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Nove	Harrington #11	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Jun 29, 2010	7/29/10

Quantity	Item	Description	Unit Price	Amount
135.00	MAT	Class A Common	13.50	1,822.50
90.00	MAT	Pozmix	7.55	679.50
4.00	MAT	Gel	20.25	81.00
7.00	MAT	Chloride	51.50	360.50
112.00	SER	Handling	2.25	252.00
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	991.00	991.00
20.00	SER	Pump Truck Mileage	7.00	140.00

BATCH I.D.	1006	I	240
VENDOR	303474		
G.L. NO.	64083		534
P or S	S	D	225 Sx Cmt For Surface (sq.
L or S	L	#	KS 3750200 #11

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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1156.63

ONLY IF PAID ON OR BEFORE

JUL 24 2010

Subtotal	4,626.50
Sales Tax	185.44
Total Invoice Amount	4,811.94
Payment/Credit Applied	
TOTAL	4,811.94

Discount 1,156.63

3,655.31



PAGE 1 of 1	CUST NO 10956	INVOICE DATE 07/08/2010
INVOICE NUMBER 1718 - 90355582		

Pratt (620) 672-1201
 B NOVY OIL & GAS
 I 125 N MARKET ST STE 1230
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Harrington 11
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40203442	27463		Net - 30 days	08/07/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/04/2010 to 07/04/2010</i>				
0040203442				
171802064A Cement-New Well Casing/Pi 07/04/2010 5 1/2" Longstring				
60/40 POZ	180.00	EA	7.56	1,360.73 T
Cello-flake	38.00	EA	2.33	88.57 T
De-foamer (Powder)	33.00	EA	2.52	83.16 T
Salt (Fine)	1,207.00	EA	0.31	380.19 T
Cement Friction Reducer	39.00	EA	3.78	147.41 T
Gilsonite	1,500.00	EA	0.42	633.12 T
Mud Flush	500.00	EA	0.54	270.89 T
Cement Port Collar 5 1/2" (Red)	1.00	EA	3,023.86	3,023.86
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	251.99	251.99
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	226.79	226.79
Turbolizer 5 1/2" (Blue)	6.00	EA	69.30	415.78
5 1/2" Basket (Blue)	2.00	EA	182.69	365.38
Unit Mileage Charge-Pickups, Vans & Cars	70.00	HR	2.68	187.42
Heavy Equipment Mileage	140.00	MI	4.41	617.37
Proppant and Bulk Delivery Charges	543.00	MI	1.01	547.32
Depth Charge; 3001-4000'	1.00	HR	1,360.73	1,360.73
Blending & Mixing Service Charge	180.00	MI	0.88	158.75
Plug Container Utilization Charge	1.00	EA	157.49	157.49
Service Supervisor	1.00	HR	110.24	110.24

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 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,387.19
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	186.74
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,573.93
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer	<i>Novy Oil & Gas</i>	Lease No.		Date	<i>7-4-10</i>
Lease	<i>Harrington</i>	Well #	<i>11</i>		
Field Order #	<i>2064</i>	Station #	<i>Pratt</i>	Casing	<i>5 7/8</i>
Type Job	<i>CNW-5 7/8 L.S.</i>	Formation		Depth	
		County	<i>Barton</i>	Legal Description	<i>29.16-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		<i>Acid</i> <i>150 SKS 60/40 POZ</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad <i>1.41 yield</i>	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>82</i>	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
	<i>Dave Scott</i>	<i>Steve Orlando</i>
Service Units	<i>27273 27463 19826 19860</i>	
Driver Names	<i>O. L. ... M. N. ...</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00 PM					On location - Safety meeting
					Ran 81 Jk 5 7/8 Casing
					Centralizers 1-203 52-53
					Basket 4 - 53 INTD 1623
					Casing on Bottom - Port collar
					Headup pressure Break Circ w/d
6:03	200		3	5	Adjustment
6:06	300		12	5	Mid flush
6:07	300		3	5	1120 spacer
6:15	150		37	5	Mix 150 SKS 60/40 POZ
					Shut Down - Clear plug line
					Release plug
6:30	0		0	7	Shut Down - Break
6:41	400		60	6	L.S. pressure
6:43	600		72	5	Slow Rate
6:45	1500		82	4	Plug Down - Hold

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Sub Comp Auto
Thanks Steve

ALLIED CEMENTING CO., LLC. 041646

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

JUL 08 2010

DATE <u>6-29-10</u> 6-28-10	SEC. <u>29</u>	TWP. <u>16</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00am</u>	JOB FINISH <u>12:30am</u>
Harrington LEASE		WELL # <u>11</u>	LOCATION <u>Susank 3/4 South West into</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Royal Rig #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 389'

CASING SIZE 8 5/8 DEPTH 389'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 23.8 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

417 HELPER Shane

BULK TRUCK

410 DRIVER Heath

BULK TRUCK

DRIVER

REMARKS:

Est Circulating

Mix 225 sk Cement

Displace w/ 23.8 Bbl

Cement Did Circulate!

Thank You!

CHARGE TO: Novy Oil & Gas

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE Paul E. Garner

OWNER

CEMENT

AMOUNT ORDERED 225 60/40 3% CC 2% Gel

COMMON	<u>135</u>	@	<u>13.50</u>	<u>1822.50</u>
POZMIX	<u>90</u>	@	<u>7.55</u>	<u>679.50</u>
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>7</u>	@	<u>51.50</u>	<u>360.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>112</u>	@	<u>2.25</u>	<u>252.00</u>
MILEAGE	<u>110 sk/mile</u>			<u>300.00</u>
TOTAL				<u>3495.50</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>7.00</u>	<u>140.00</u>
MANIFOLD		@		
		@		
		@		

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TOTAL 1131.00

KCC WICHITA PLUG & FLOAT EQUIPMENT

		@		
		@		
	<u>8 5/8 Wood Plug</u>	@		<u>N-C</u>
		@		
		@		
TOTAL				

SALES TAX (If Any)

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS