

CONFIDENTIAL

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

8/21/10

*30' N & 20' W of

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser:
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Tim Priest

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: **CONFIDENTIAL**
Well Name: **AUG 21 2008**
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No. **WELL PLUGGED**
7-14-08 **7/24/08** 7-25-08 **7/24/08**
Spud Date or **7-25-08** Date Reached TD **7-25-08** Completion Date or **7/24/08**
Recompletion Date **7/24/08** Recompletion Date

API No. 15 - 171-20699-~~000~~
County: Scott
* S2 SE NE Sec. 9 Twp. 19 S. R. 33 East West
2280 feet from S / **(N)** (circle one) Line of Section
680 feet from **(E)** W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) **(NE)** SE NW SW
Lease Name: Numrich Trust Well #: 1-9
Field Name: Milrich Southeast

Producing Formation:
Elevation: Ground: 2952' Kelly Bushing: 2962'
Total Depth: 4750' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 351 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan **FA NH 10-9-08**
(Data must be collected from the Reserve r it)
Chloride content 4,500 ppm Fluid volume 600 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 8-21-08
Subscribed and sworn to before me this 21st day of August

20 08
Notary Public Kathy L. Ford Notary Public - State of Kansas
My Appt. Expires 10-22-10
Date Commission Expires:

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 22 2008

100

Operator Name: Lario Oil & Gas Company Lease Name: Numrich Trust Well #: 1-9
 Sec. 9 Twp. 19 S. R. 33 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

DIL/MEL/SON/CDL/CNL/PE

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3860	-898
Lansing	3913	-951
Stark Shale	4192	-1230
Hushpuckney	4250	-1288
Base KC	4322	-1360
Marmaton	4350	-1388
Pawnee	4426	-1464
Mississippian	4641	-1679

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	351'	Common	240	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
D & A 7-25-08	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 115014
 Invoice Date: Jul 12, 2008
 Page: 1

Bill To:
 Lario Oil & Gas Co.
 P. O. Box 1093
 Garden City, KS. 67846

(exploration) 7/17/08
 JK

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Numrich Trust #1-9	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jul 12, 2008	8/11/08

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Class A Common	14.20	3,408.00
5.00	MAT	Gel	18.75	93.75
8.00	MAT	Chloride	52.45	419.60
253.00	SER	Handeling	2.15	543.95
55.00	SER	Mileage 253 sx @.09 per sk per mi	22.77	1,252.35
1.00	SER	Surface	917.00	917.00
55.00	SER	Mileage Pump Truck	7.00	385.00
1.00	EQP	Plug	68.00	68.00
2.00	EQP	Centralizers	62.00	124.00

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 AUG 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

EXPI. FILE
 JUL 14 2008
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AFC
 BCP

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 721.16

ONLY IF PAID ON OR BEFORE

Aug 11, 2008

Subtotal	7,211.65
Sales Tax	259.14
Total Invoice Amount	7,470.79
Payment/Credit Applied	
TOTAL	7,470.79

ALLIED CEMENTING CO., LLC. 31731

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <u>2-12-08</u>	SEC. <u>9</u>	TWP. <u>19</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>5:00pm</u>	JOB START <u>5:00pm</u>	JOB FINISH <u>5:30pm</u>
LEASE <u>Munro Trust</u>	WELL# <u>1-9</u>	LOCATION <u>Scott City 65-30-</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1 1/2 in</u>			

CONTRACTOR Murphy #14

TYPE OF JOB Surf

HOLE SIZE 12 1/4 T.D. 354'

CASING SIZE 8 5/8 DEPTH 354'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 21.5 BBLs

OWNER

CEMENT

AMOUNT ORDERED 240 lbm 370cc

270 gel.

COMMON	<u>240</u>	@	<u>14²⁰</u>	<u>3408⁰⁰</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>18⁷⁵</u>	<u>93⁷⁵</u>
CHLORIDE	<u>8</u>	@	<u>52⁹⁵</u>	<u>419⁰⁰</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzie

431 HELPER Relly

BULK TRUCK

394 DRIVER Darwin

BULK TRUCK

DRIVER

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KANSAS CORPORATION COMMISSION

AUG 22 2008

CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>253</u>	@	<u>2¹⁵</u>	<u>543⁹⁵</u>
MILEAGE	<u>.09 x 50 mile</u>			<u>1252³⁵</u>
<u>As per bid</u>				TOTAL <u>5717⁶⁵</u>

REMARKS:

Cement did circulate

Plug down @ 5:30pm

Thanks Fuzzie & crew

SERVICE

DEPTH OF JOB	<u>354'</u>
PUMP TRUCK CHARGE	<u>912⁰⁰</u>
EXTRA FOOTAGE	@
MILEAGE	<u>55</u> @ <u>7⁰⁰</u> <u>385⁰⁰</u>
MANIFOLD	@
	@
	@
TOTAL <u>1302⁰⁰</u>	

CHARGE TO: Lario O. I + GAS

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 plug</u>	@	<u>68⁰⁰</u>
<u>2-8 5/8 centralizers</u>	@	<u>124⁰⁰</u>
	@	
	@	
TOTAL <u>192⁰⁰</u>		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Greg Unruh

SIGNATURE Greg Unruh

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Invoice Number: 115235
 Invoice Date: Jul 24, 2008
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

Exploration
 8/1/08 *ZK*

Customer ID	Well Name# or Customer P.O	Payment Terms	
Lario	Numrich Trust #1-9	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jul 24, 2008	8/23/08

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
110.00	MAT	Pozmix	8.00	880.00
10.00	MAT	Gel	20.80	208.00
68.00	MAT	Flo Seal	2.50	170.00
288.00	SER	Handling	2.40	691.20
55.00	SER	Mileage 288 sx @ .10 per sk per mi	28.80	1,584.00
1.00	SER	Rotary Plug	1,185.00	1,185.00
55.00	SER	Mileage Pump Truck	7.00	385.00

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xc
 Expt. File
 AUG 05 2008
ad
xc

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 KANSAS CORPORATION COMMISSION
 AUG 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 765.24

ONLY IF PAID ON OR BEFORE

Aug 23, 2008

Subtotal	7,652.45
Sales Tax	239.86
Total Invoice Amount	7,892.31
Payment/Credit Applied	
TOTAL	7,892.31

ALLIED CEMENTING CO., LLC. 31565

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>7/24/08</u>	SEC <u>9</u>	TWP. <u>19</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>7:00pm</u>	JOB START	JOB FINISH
LEASE <u>Yumbich Trust</u>		WELL # <u>1-9</u>		LOCATION <u>Scott city S. To Rd 90 3w</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>N 1/2 into</u>			

CONTRACTOR MurFin

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4750'

CASING SIZE 8 5/8 DEPTH 390'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 275 SKs 60/40 470 gal
1/4 lb Flo Seal

COMMON	<u>165</u>	@ <u>15.45</u>	<u>2549.25</u>
POZMIX	<u>110</u>	@ <u>8.00</u>	<u>880.00</u>
GEL	<u>10</u>	@ <u>20.00</u>	<u>200.00</u>
CHLORIDE		@	
ASC		@	
<u>Flo Seal 68lb</u>		@ <u>2.50</u>	<u>170.00</u>
HANDLING <u>288 SKs</u>			@ <u>2.40</u> <u>691.20</u>
MILEAGE <u>104 SK/mile</u>			<u>1584.00</u>
TOTAL			<u>6082.45</u>

EQUIPMENT

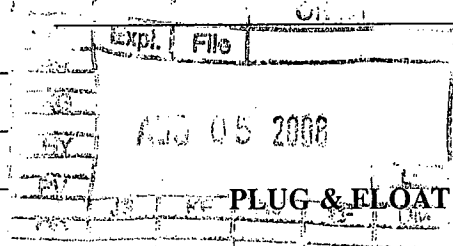
PUMP TRUCK # <u>423</u>	CEMENTER <u>Alan</u>
	HELPER <u>Wayne</u>
BULK TRUCK # <u>394</u>	DRIVER <u>Darren</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

<u>22.50'</u>	<u>50 SKs</u>	
<u>13.50</u>	<u>80 SKs</u>	
<u>6.90</u>	<u>50 SKs</u>	
<u>3.90</u>	<u>50 SKs</u>	<u>Thompson</u>
<u>6.0</u>	<u>20 SKs</u>	
	<u>15 SKs Ret Hole</u>	<u>Alan</u>
	<u>10 SKs Manue Hole</u>	<u>Wayne</u>
		<u>Darren</u>

SERVICE

DEPTH OF JOB	<u>2250</u>
PUMP TRUCK CHARGE	<u>1185</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>55</u>	@ <u>7.00</u> <u>385.00</u>
MANIFOLD	@ _____
TOTAL <u>1570.00</u>	



CHARGE TO: Lario Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Chris Clark

SIGNATURE Chris Clark

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS