

15-103-20406-00-00  
**STATE OF KANSAS - CORPORATION COMMISSION**  
**ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST**

FORM O-2  
8-7-58

TYPE TEST:  Deliverability  Open Flow TEST DATE: July 11, 1988

COMPANY: Fairway Petroleum, Inc. LEASE: Trujillo WELL NO.: 1

COUNTY: Leavenworth LOCATION: NW SW SE SECTION: 12 TWP: 8S RNG: 21E ACRES: 70.13

FIELD: McLouth RESERVOIR: McLouth PIPELINE CONNECTION: LAGGS, Inc.

COMPLETION DATE: 12/18/85 PLUG BACK TOTAL DEPTH: 1332' PACKER SET AT:

CASINO SIZE: WT. LD. SET AT PERF. TO  
4 1/2" 1332' 1235-1245

TUBING SIZE: WT. LD. SET AT PERF. TO  
2 3/8" 1268

TYPE COMPLETION (Describe): Perforation TYPE FLUID PRODUCTION: Oil

PRODUCING THRU: 2 3/8" tubing RESERVOIR TEMPERATURE F: 77° BAR. PRESS - P<sub>a</sub>: 14.4 Psia

GAS GRAVITY - G<sub>g</sub>: .5957 % CARBON DIOXIDE: 0 % NITROGEN: 6.95 API GRAVITY OF LIQUID: 23.1

VERTICAL DEPTH (H): 1332 TYPE METER CONN.: Barton (METER RUN)(PROVER) SIZE: 2"

SHUT-IN PRESSURE: SHUT IN July 10 19 88 AT 6 (AM)(PM) TAKEN July 11 19 88 AT 11:30 (AM)(PM)  
 FLOW TEST: STARTED July 10 19 88 AT 11:30 (AM)(PM) TAKEN July 11 19 88 AT 11:45 (AM)(PM)

OBSERVED DATA DURATION OF SHUT-IN: 17.5 HR.

SHUT-IN OR FLOW	ORIFICE SIZE in.	(METER) (PROVER) PRESSURE psig	DIFF. in. (h <sub>w</sub> )(h <sub>d</sub> )	FLOWING TEMP. t	WELL-HEAD TEMP. t	CASINO WELL-HEAD PRESS		TUBING WELL-HEAD PRESS		DURATION HOURS	LIQUID PROD. Bbls.
						psig	(P <sub>w</sub> )(P <sub>t</sub> )(P <sub>c</sub> ) psia	psig	(P <sub>w</sub> )(P <sub>t</sub> )(P <sub>c</sub> ) psia		
SHUT-IN						134.0	148.4				
FLOW	1.00	50.0	-	76.7		50.0	64.4				

**RATE OF FLOW CALCULATIONS**

COEFFICIENT (P <sub>c</sub> ) <sup>2</sup> / (P <sub>w</sub> ) <sup>2</sup> Mcfd	(METER) (PROVER) PRESSURE psia	EXTENSION √P <sub>m</sub> h <sub>w</sub>	GRAVITY FACTOR P <sub>g</sub>	FLOWING TEMP. T <sub>L</sub>	DEVIATION FACTOR F <sub>pv</sub>	RATE OF FLOW R Mcfd	GOR	G <sub>m</sub>
17.53	64.4	-	1.3003	.9862	1.002	1457		

**(OPEN FLOW) (DELIVERABILITY) CALCULATIONS**

(P<sub>c</sub>)<sup>2</sup> = \_\_\_\_\_ (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ P<sub>d</sub><sup>2</sup> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ (P<sub>d</sub>)<sup>2</sup> = 0.207 (P<sub>d</sub>)<sup>2</sup> = \_\_\_\_\_

$\frac{(P_c)^2 - (P_w)^2}{(P_c)^2 - (P_d)^2}$	$(P_c)^2 - (P_w)^2$	$\frac{P_c^2 - P_w^2}{P_c^2 - P_d^2}$	LOG [ ]	"n"	n x LOG [ ]	ANTILOG	OPEN FLOW DELIVERABILITY EQUALS R x ANTILOG Mcfd
				.85			1727

CALCULATED BY IBM COMPUTER

OPEN FLOW 1727 Mcfd @ 14.65 psia DELIVERABILITY Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Executed this the 21 day of July, 1988.

*[Signature]*  
 For Company  
 Checked by C. R. [Signature]

Witness (if any)

For Completion