			·				,	KANSA	COP CEORM G-	,
	ONE	K. Point St	ANSAS COF	PEN FLOW	OR DE	IISSIC LIVE	N RABILITY	TEST	C 10 2009	in the state of th
Type Test: Open Flow Deliverable	X Shut-	in	(See ins	structions on Revel	rse Side)		o. 15 – 103	Wic	Ang Brange	
Company				Lease C. Heim					ell Number	-
County Leavenwo	t Resource Locati		Section 19	TWP 8S		ING (E/V	V)	A	cres Attributed	-
Field	<u> </u>	,1000,100	Reservoir McLouth/		G	as Gathe	ering Connect			
Completion Date	· · · · · · · · · · · · · · · · · · ·	·	Plug Back Total D		P	acker Se		STOIL COLDO	acton	-
3/22/86 Casing Size	Weigh		Internal Diameter	Set at		Perfora		To 1167	& 1172'-1	- 180 '
4 1/2" Tubing Size	9.5 Weigh N/	nt	Internal Diameter		<u>+</u>	Perfora		To	<u> </u>	
Type Completion Gas		n	Type Fluid Produc	ction	·P	ump Uni	t or Traveling f	Plunger? Yes /	No	-
	(Annulus / Tubing)	% Carbon Dioxide	е	%	Nitroge Ni		Gas Grav	vity - G _g	-
Vertical Depth(H)		Pı	ressure Taps				(Meter Ru	ın) (Rroxe s) Size	-
elisan Silas ————————————————————————————————————	p: Shut in <u>11</u> -	-12 20 6 °	9_at_8:30	(AM) NEXM. Ta	aken <u>1</u> 1	<u>-13</u>	2009		(AM) XIPE	•
Pressure Buildup Well on Line:			at							
			OBSE	RVED SURFACE	DATA		1	Ouration of Shut-in	nHours	s S
Static / Orific Dynamic Size Property inche	e Prover Pressi	Pressure Differential in (h) Inches H ₂ 0	Flowing Well Horemperature t	! Wellhead Pr	essure	Wellhea	ubing Id Pressure (P ₁) or (P _c)	Duration (Hours)	Liquid Produced (Barrels)	
Shut-in -				- 15				24+		
Flow]
		T	FLOW	STREAM ATTRIB	UTES				Flowing	7
Plate Coeffiecient (F _b) (F _p) Mcld	Circle one: Meter.ot Prover Pressure psia	Press Extension √P _m x H _w	Gravily Factor F _g	Flowing Temperature Factor F ₁₁	Deviati Facto F _{pv}	- 1	Metered Flow R (McId)	GOR (Cubic Fee Barrel)	Fluid	
							-			
(P _e) ² =	: (P _w) ² :	=:	(OPEN FLOW) (D		- 14.4) + 1		:	(P _a) ² (P _a) ²	= 0.207 =	_
(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _c ² 2. P _c ² - P _d ²	LOG of formula 1. or 2. and divide P 2. P	Slope C Assi	sure Curve = "n" or gned rd Slope	nxL	.og [] ao.	Antilog	Open Flow Deliverability Equals R x Antilog Mcfd	
		divided by: $P_c^2 - P_w^2$	by: _c	Starida	a Slope					
Open Flow		Mcfd @ 14.6		Deliverabilit				Acfd @ 14.65 psia	·	_
			ompany, states that act. Executed this t		zed to mak day of .	e the abo	vember	that he has know	ledge of the facts	
	Witness	(if any)			& Pr	eside		Company		- -
	For Con	nmission						ked by		_

ruec	clare under penalty or perjury under the laws of the state of Kansas that I am authorized to reque
exempt s	status under Hule K.A.R. 82-3-304 on behalf of the operatorMonument Resources, Inc.
and that t	the foregoing information and statements contained on this application form are true and correct to
ine best (of my knowledge and belief based upon gas production records and records of equipment installant
tion and/o	or of type completion or upon use of the gas well herein named.
l here	eby request a permanent exemption from open flow testing for theC. Heim #6
gas well c	on the grounds that said well:
	(Charles and)
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No.
	X is incapable of producing at a daily rate in excess of 150 mcf/D
•	
ate: <u>No</u> v	wember 23, 2009
	and A
	Signature: (LL) Joust
	Title: President

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.