## Form G-2 RECEIVED KANSAS CORPORATION COMMISSION

## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:				(See Instructions on Reverse Side)							NOV 1 9 200		
Open F		X Shut- Press		Test Date	: 10-2	0-07		API N	o. 15 <b>–</b> 103	3-20 <b>,</b> 599• <b>•</b>	SONSERVAT WICH	TION DIVIS	
Company						Lease					Well Number	:	
Monume	nt F	Resource				C. Hei	_m	5110 (511			#6		
County Location  Leavenworth NW,NW,NE		Section 19				RNG (E/W)		Acres Attributed		itea			
Leaven	wort	n NW	,NW,NE		<del> </del>	8S	<del></del>	22E	ering Connec	tion	40		
ield				Reservoir	outh/Bu	ria o a a			_	sion Corpo	ration		
								Packer Se		STOIT COLPC	macron		
ompletion Da 3/22/8				131	<del></del>					То			
asing Size 4 1/2"	ng Size Weight 9.5#		Internal Diameter		Set at 1311 '		Perforations  11  Perforations		160' - 1167'				
ubing Size		Weigh N/2		Internal D	iameter	Set a							
rpe Completion (Describe) Gas			Type Fluid Production Nil				-Pump Unit or Traveling Plunger? Yes / No						
Producing Thru (Annulus / Tubing) Casing			% Carbon Dioxide Nil				% Nitrogei Ni			Gas Gravity - G <sub>9</sub>			
ertical Depth	(H)		<u>, , , , , , , , , , , , , , , , , , , </u>		Pressu	ure Taps				(Meter F	Run) ( <b>หูกุหูคู</b> หู เ	} Size	
	lup: S	Shut in <u>10</u> -	15 20	0 <u>7_at_8</u>	:00	(AM) ( <b>ÞÞ</b>	Taken	10-20	<u>2</u> 0@7	7 at10:3	30 (AM)	(kelkel)k	
/ell on Line:										at			
	<u> </u>				OBSERVE	D SURFAC	E DATA			Duration of Shut-	in	_Hours	
ynamic S	ilice lize ches	Circle one: Meter or Prover Pressu psig	Pressure Differential in (h) Inches H,0	Flowing Temperature t	Well Head Temperature 1	Cas Wellhead (P <sub>w</sub> ) or (F	Pressure	Wellhea	d Pressure (P <sub>1</sub> ) or (P <sub>c</sub> )	Duration (Hours)	Liquid Pro (Barre)	. 1	
Shut-In				<b></b>		20				120+			
Flow													
					FLOW STR	REAM ATTR	IBUTES						
Plate Coeffiecient (F <sub>b</sub> ) (F <sub>p</sub> ) Mofd	Pro	Circle one: Meter or over Pressure psia	Press Extension √ P <sub>m</sub> x H <sub>w</sub>	Grav Fact F	tor	Flowing Temperature Factor F <sub>11</sub>	Fa	viation actor	Metered Flov R (Mcfd)	GOR (Cubic Fe Barrel)	eev G	lowing Fluid Gravity G	
		(P <sub>w</sub> )² =		(OPEN FL	OW) (DELIV			_ATIONS - 14.4 =	:		) <sup>2</sup> = 0.207 ) <sup>2</sup> =		
$(P_c)^2 = {(P_c)^2 - (P_a)^2}$ or $(P_c)^2 - (P_d)^2$	1	P <sub>e</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2  1. P <sub>c</sub> <sup>2</sup> - P <sub>c</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>d</sub>	LOG of formula 1. or 2. and divide		Backpre Sic	essure Curvi	e n x l	og [	Antilog	Open F Delivera Equals R x Mcf	ability Antilog	
				NS 0.5 i.e.		Deliverab	ility	<u> </u>	·	Mcfd @ 14.65 ps	ia		
Open Flow			Mcfd @ 14.6					-les 451				e facts	
			n behalf of the C			1 5		N	lovember	that he has know	200	7	
		Witness	(if any)				т	reside		Company	<u> </u>		
		For Com	mission							acked by			

I decla	re under penalty or perjury under the laws of the state of Kansas that I am authorized to requ	
exempt stat	tus under Rule K.A.R. 82-3-304 on behalf of the operator <u>Monument Resources</u> , Inc.	ıest
and that the	e foregoing information and statements contained on this application form are true and correct	
the best of	my knowledge and belief based upon gas production records and records of equipment instal	t to
tion and/or	of type completion or upon use of the gas well herein named.	ila-
	request a permanent exemption from open flow testing for the C. Heim #6	
gas well on	the grounds that said well:	
,		
(6	Check one)	
	is a coalbed methane producer	
	is a source of patriculars for its at	
	is a source of natural gas for injection into an oil reservoir undergoing ER	
•	is on vacuum at the present time; KCC approval Docket No.	
	X is incapable of producing at a daily rate in excess of 150 mcf/D	
Date: Nove	ember 15, 2007	
DateNOVE	31DEL 13, 2007	
	$\sim$	
	Signature: (UL) Foust)	
	Title:President	•
	Title: <u>President</u>	

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.