Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test

Type Test	t:				(See Instruc	tions on Reve	rse Side)					
	en Flo	A. Blut		Test Date	. 12-	22-06		API	No. 15 - 103	-20 , 599 -	o∙ <i>oo</i>	
Company						Lease				\	Well Number	
Company Mont		t Resource	s, Inc.			C. Hein	n .				#6	
County		Locati	on	Section		TWP		RNG (E/	W)	,	Acres Attributed	
	venw	orth NW	,NW,NE	19		8S		22E			40	
Field					Reservoir McLouth/Burgess			Gas Gathering Connection COG Transmission Corporation				
Completic 3/2	on Date 2/86	9		Plug Back 131	k Total Depth)		Packer S	et at			
Casing Si 4 1,	ize / 2''	Weigh 9.5		Internal D	iameter	Set at 131	.1'	Perfo	rations 11	то 60' - 1167	' †	
Tubing Si	ize	Weigh		Internal D	iameter	Set at		Perfo	rations	То		
Type Con Gas	npletion	(Describe)		Type Flui Nil	d Production		•	Pump Un	it or Traveling	Plunger? Yes:/	No	
Producing Cas		(Annulus / Tubing	% Carbor Nil	Dioxide	% Nitrogen Nil				Gas Gravity - G _g			
Vertical D)	-		Pressi	ure Taps				(Meter P	lun) (Royen) Size	
Pressure		n: Shutin	12-21	30 <u>06</u> at	10:00	(AM) (ÞÞÞ	aken <u>1</u>	2-22	20@6	at10:3	MA) (MA)	
Well on Li											(AM) (PM)	
		·			OBSERVE	D SURFACE	DATA			Duration of Shut-	in Hours	
Static / Dynamic Property	Orific Size inche	Prover Pressu	Pressure Differential in (h) Inches H,0	Flowing Temperature t	Well Head Temperature t	Casin Wellhead P (P _w) or (P ₁)	ressure	Wellhe	fubing ad Pressure (P ₁) or (P _c) psia	Duration (Hours)	Liquid Produced (Barrels)	
Shut-In	_					20				24		
Ftow												
					FLOW STF	REAM ATTRI	BUTES					
Plate Coeffiec (F _b) (F Mcfd	ient _P)	Circle one: Meter or Prover Pressure psia	Press Extension √ P _m x H _w	Gra Fac F	tor	Flowing Temperature Factor F	Fa	ation ctor	Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)	et/ Flowing Fluid Gravity G_m	
							041.011	ATIONS				
(D.)?		. /P \2 -		(OPEN FL		'ERABILITY) % (P _.	- 14.4) +		:	(P _a) ⁽	² = 0.207 ² =	
$(P_c)^2 = $	P_) ²	$(P_c)^2 - (P_w)^2 = (P_c)^2 - (P_w)^2$	1. P _c ² - P _e ²	2: LOG of formula		Backpres	sure Curve e = "n"		LOG	Antilog	Open Flow Deliverability	
(P _e) ² - (I	P _d) ²		2. P _c ² -P _d ² divided by: P _c ² -P _c	1. or 2. and divide by:	P.2. P.2		igned rd Slope				Equals R x Antilog Mcfd	
Open Flow Mcf			Mcfd @ 14.	.65 psia	Deliverability			Mcfd @ 14.65 psia				
The	undersi							.т.	oove report and	I that he has knov	vledge of the facts	
stated the	rein, ar	nd that said report	is true and cor	rect. Execut	ed this th	ECEIV	EDay o	()/L	el fai	s b	, 19~	
		Witness	(if any)		J	AN 1 6 2 CWIG	₩/ ⊤^₽	reside	For	Company		
		For Corr	ımission		K(CC WIG	 		Che	cked by		

For Commission

ate:	Caracity 10, 2007	
	January 10, 2007	
	The state of	
	is on vacuum at the present time; KCC approval Docket No	
	is a source of natural gas for injection into an oil reservoir undergoing ER	
	is cycled on plunger lift due to water	
	is a coalbed methane producer	
	(Check one)	
yas w	vell on the grounds that said well:	
	hereby request a permanent exemption from open flow testing for the	_
tion ar	ind/or of type completion or upon use of the gas well herein named.	
the be	est of my knowledge and belief based upon gas production records and records of equipment install.	a-
and th	hat the foregoing information and statements contained on this application form are true and correct	-
exem	declare under penalty or perjury under the laws of the state of Kansas that I am authorized to requent the state of Kansas that I am authorized to requent status under Rule K.A.R. 82-3-304 on behalf of the operatorMonument_Resources, Inc.	31

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All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.