Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test

Type Test	t:				((See Instru	uctions on Re	verse Side,)					
_	en Flov	v <u> </u>	X Shu	t-in	Test Date	. 12 2	0 05		ΔÞI	No 15-103-	20 , 716 -0	-00	>	
De	liverabi	lty	Pre	ssure	rest Date	· 12-2	0-05		711 7	110. 10 100	20,710			
Company	,						Lease					Vell Nu	mber	
		t R∈	source	s, Inc.			C. He	im				#9		
County Location			Section TWP				RNG (E/	Acres Attributed						
Leavenworth S/2,SW,SE			19 8S				22E 4 Gas Gathering Connection			40				
Field					Reservoir					-	ion ion Corpor	=+i0	n	
					McLout				Packer S		ton corpor	acio		
Completion Date 9/15/86					Plug Back Total Depth 1395									
Casing Si			Weigh		Internal D	iameter	Set : 139:		Perfo	rations	то 1323 ' - 13	251		
		9.5		Internal Diameter			Set at		rations	To To				
Tubing Si	ıze		Weigh N/.		III(emai D	ameter			,					
Type Completion (Describe) Gas				Type Fluid Production Nil				Pump Unit or Traveling Plunger? Yes / No None						
		Annu	lus / Tubing)	% Carbon Dioxide				% Nitrog	en	Gas Gra	Gas Gravity - G		
Producing Thru (Annulus / Tubing) Casing				Nil			N:	il						
Vertical D	epth(H 5)			-	Pres	sure Taps				(Meter R	un) (Pr 	over) Size	
Pressure	Buildur		but in1	2-19 209)5_at	9:00	(AM) (%) (1)	Taken	12-20	2090	5_ at10:0	0(AM) (1280)	
Well on L											at			
						OBSER\	/ED SURFAC	E DATA		· · · · · · · · · · · · · · · · · · ·	Duration of Shut-i	n_24	Hours	
0	0-161	Circle one:		Pressure	Flowing Well Hea		Casing		Tubing				Liquid Produced	
Static / Orifice Dynamic Size Property inches		Prover Press		Differential in (h) Inches H ₂ 0	Temperature Tempera		Wellhead Pressure		Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)	1 '	(Barrels)	
					t	t	psig	psia psig		psia				
Shut-In	_	-					24				24			
Flow														
			•			FLOW S	TREAM ATT	RIBUTES			<u>.</u>			
Plate	,		Circle one:	Press	Grav	rity	Flowing	Dev	riation	Metered Flow	GOR		Flowing	
Coeffiecient		Meter or		Extension	Factor		Temperature Factor		Factor R		(Cubic Fe		Fluid Gravity	
(F _b) (F		Prov	er Pressure psia	√ P _m x H _w	F,	,	F _n		F _{pv} .	(Mcfd)	Barrel)		G _m	
-			,										i	
	j.			-1 <u></u>	(OPEN FL	OW) (DEL	IVERABILIT	Y) CALCUL	ATIONS			² = 0.2	07	
(P _c) ² =		_:	(P _w) ² :	:	P _d =		_%	P _c - 14.4) +	14.4 =	<u> </u>	(P _d)	² = <u> </u>		
				Choose formula 1 or 2				essure Curv	e	r 7		01	en Flow	
(P _c) ² - (-	(P)² - (P _w)²	1. P _e ² -P _e ²	LOG of formula	İ		ope = "n" or	_ n x	LOG	Antilog	1	iverability s R x Antilog	
or (P _e) ² - ((P _a) ²		ł	2. P _e ² ·P _d ²	1. or 2. and divide	P_2 - P_2	A	ssigned dard Slope				Equal	Mold	
				divided by: P _c ² - P _w	by:			uald Slope				ļ		
												l		
Open Flo	ow			Mcfd @ 14.6	55 psia		Deliverat	oility		<u> </u>	Acfd @ 14.65 psi	a		
The	unders	igned	authority, o	n behalf of the C	ompany, sta	ites that h	e is duly auth	orized to m	ake the at	pove report and	that he has know	vledge o	of the facts	
				is true and corr				0th day		December 1			2005	
			Mr	fil and	JAN KCC V	0 3 200	6		Mo-	KTOUE For C	Company			
			Witness	(« any)	KCC		TA		Presi		· ·			
			For Con	nmission	" ~~~ #	YIVIT	MA				cked by			

l declare under pe	nalty or perjury under the lav	vs of the state of Kar	nsas that I am authori	zed to request
exempt status under At	Jie K.A.R. 82-3-304 on behalf	of the operator $_$	Monument Resource	s, Inc.
and that the foregoing	information and statements of	contained on this app	olication form are true	and correct to
the best of my knowled	dge and belief based upon ga	as production records	s and records of equir	ment installa-
tion and/or of type com	pletion or upon use of the ga	s well herein named	•	mont motalia-
	ermanent exemption from ope			
gas well on the ground	s that said well:			
			•	•
(Check one)				
	coalbed methane producer			
	cled on plunger lift due to wa			
is a s	source of natural gas for injec	ction into an oil reser	voir undergoing ER	
is on	vacuum at the present time;	KCC approval Dock	et No	
^X is inc	apable of producing at a dail	y rate in excess of 1	50 mcf/D	-
			•	
Date: December 30,	2005			
	•			
			Λ	
•		O ARD		
	Signature: _	ULKtou		
	Title: _	President		

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.