KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

							·			· ·	COR CE Form G-2	
		ONE	K Point St	ANSAS TABILIZ	CORPO	ORATION N FLOW	Com	MISSIC DELIVE	N RABILITY	TEST D	C 1 0 2009	
Type Test	t:					tions on Reve				NOERI	eoyg An	
_	en Flow liverabilty	X Shut-ir Pressu		Test Date	: 11–1	5-09		API N	o. 15 - 103	-20 , 818	SON CONTRACTOR OF THE PROPERTY	
Company		Resources	s, Inc.			Lease C. Heir	n				Vell Number 10	
County	venwo	Locatio		Section 19		TWP 8S		RNG (E/V 22E	V) .		Acres Attributed	
Field				Reservoir	th/Burg	jess			ering Connect ransmiss	ion ion Corpor	ation	
Completic 5/1	on Date .0/87			Plug Back 1272	Total Depth)		Packer Se 1084				
Casing Size Weight 4 1/2" 9.5#			Internal Diameter Set at 1272				Perforations		т _о 1068	3' - 1074'		
Tubing Size Weight 2 3/8" 4.7#			Internal Diameter Set at 1084			0841	Pertorations To					
Type Completion (Describe) Gas				Type Fluid Production Nil			,	Pump Unit oktravaragerangara Yes / Nak Pump				
Producing Thru (Annulus / Tubing) Annulus				% Carbon Dioxide				% Nitrogen		Gas Gravity - G ₉		
Vertical D	epth(H)				Pressi	ure Taps				(Meter R	un) (12×10×12×1) Size 2"	
,	•	Shut in <u>11</u> -	14 218	09_at _9	:00	r (KIAD K(MA)	Taken1	1-15	20 0 9.	at10:30	MXXXIII	
Well on L		Started	19	at		(AM) (PM) 1	ſaken		19 .	at	(AM) (PM)	
					OBSERVE	D SURFACE	DATA			Duration of Shut-i	n Hours	
Static / Orifice Meter Dynamic Size Prover Pro		Circle one: Meter or Prover Pressu	1 '' 1	Flowing Well Hea Temperature t		wellhead Pressure (P_w) or (P_t) or (P_c)		Tubing Wellhead Pressure (P,) or (P,) or (P,)		Duration (Hours)	Liquid Produced (Barrels)	
Shut-In		psig	inches H ₂ 0			psig 25	psia	psig		24+		
Flow												
	<u> </u>				FLOW STE	REAM ATTRI	BUTES					
Plate Coeffictient (F _b) (F _p) Mcfd		Circle one: Meter or Prover Pressure psia	Press Extension √P _m x H _w	Gra Fac F	tor	Flowing Temperature Factor F ₁₁	Deviation Factor F _{pv}		Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)	Flowing Fluid Gravity G _m	
(D.)2 -		: (P _w) ² =	·	(OPEN FL		/ERABILITY) % (P		.ATIONS - 14.4 =	:	(P _a) (P _d)	² = 0.207 ² =	
$(P_c)^2 = $		(P _c) ² - (P _c) ² (P _c) ² - (P _c) ² 2. P _c ² - P _c ²		LOG of tormula 1. or 2.		Backpressure Curve		n x LOG		Antilog	Open Flow Deliverability Equals A x Antilog	
(P ₆) ² - ((Fa)*		divided by: P _c ² - P _c ³	and divide by:	P ₂ 2 - P ₂ 2		ard Slope		F J	 	Mold	
Open Flow Mcfd @ 14.65 psia						Deliverability Mcfd @ 14.65 psia						
The	undersigi	ned authority, on				is duly author 23rd	ized to m	Mar	ove report and	that he has know	viedge of the facts	
		·						SI	Tous	7		
		Witness	(il sny)			. ==	P:	reside		Company	·	
		For Com	mission			-			Che	cked by		

I declare under penalty or perju	ury under the laws of the state of Kansas that I am authorized to request
exempt status under Rule K.A.R. 82-	3-304 on behalf of the operator <u>Monument Resources</u> , Inc.
and that the foregoing information a	and statements contained on this application form are true and correct to
the best of my knowledge and belie	of based upon gas production records and records of equipment installa-
tion and/or of type completion or up	on use of the gas well herein named.
	emption from open flow testing for theC. Heim #10
gas well on the grounds that said we	ell:
(Check one)	•
is a coalbed meth	
	ger lift due to water
	ural gas for injection into an oil reservoir undergoing ER
	he present time; KCC approval Docket No
X is incapable of pro	oducing at a daily rate in excess of 150 mcf/D
Date: November 23, 2009	
	and A
	Signature:
	Title: President
•	

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.