KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	:			(See Instructi	ons on Hevel	se Side)				
	en Flow liverabil			Test Date	11-07	7-08		API	_{lo. 15} –103-	-20,817-0	D·00
Company Monus		Resources	, Inc.			Lease J. Heim	1				Well Number #4
County Leave	enwoi	Location the NW ,	on NW,SW	Section 20		TWP 8S		RNG (E/ 22E			Acres Attributed
Field				Reservoir Mo	Louth/Bi	ırgess			ering Connec Transmi	ssion Corp	oration
Completio				•	Total Depth			Packer Si	et at L4.		
5/15 Casing Si	ize	Weigh		Internal D		Set at 1410		Perfor	ations 50' - 10	To .	
4 1/		9.5 Weigh		internal D	iameter	Set at	<i>.</i>	Perfor		То	
Type Com	npletion	(Describe)		Type Fluid	Production			-Rymeyye	bex kovelog	Stomens Xxx	/ No
		Annulus / Tubing)		% Carbon	Dioxide il			% Nitroge		Gas Gr	avity - G
Casi Vertical D				-1\	Pressu	re Taps				(Meter l	Run) (Exception) Size
1300										2	·-
Pressure Well on Li		: Shut in1	L-06 24	at at	8:45	(AM x(RM) Ta (AM) (PM) Ta	aken aken	11-07		08 at — 8:0 — at ———	(AM) (PM)
						SURFACE					-inHo
Static / Dynamic Property	Orific Size inche	Prover Pressu	Pressure Differential in (h) Inches H,0	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pr (P _w) or (P ₁) psig	g essure	Wellhe	ubing ad Pressure (P _t) or (P _c) psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In						165				24	
Flow											-
		<u> </u>	T		FLOW STR	EAM ATTRIB	UTES				Flowing
Plate Coeffice (F _b) (F Mcfd	eient ,)	Circle one: Meter or Prover Pressure psia	Press Extension √ P _m x H _w	Gra Fac F	tor T	Flowing emperature Factor F _{II}	Fa	viation actor F _{pv}	RECEN NOV°17	PD GOR (Cubic For Barrel	eet/ Fluid
							<u> </u>		CC WIC	CHITA	
				-		ERABILITY)	- 14.4) +	AHONS	:	(P,	$)^2 = 0.207$ $)^2 = $
(P _c) ² =		_: (P _w)² =	Choose formula 1 or 2	P _d =		Backpress			· []		Open Flow
(P _c) ² - (or (P _c) ² - (1	(P _c) ² - (P _w) ²	 P_c² - P_a² P_c² - P_d² divided by: P_c² - P_d² 	LOG of tormula 1. or 2. and divide by:	P.2. P.2	Slope	e = "n" or gned rd Slope	n x	rog	Antilog	Deliverability Equals R x Antili Mcfd
			`								
						Dallace L'''				Mcfd @ 14.65 ps	ia
Open Flo			Mcfd @ 14.6			Deliverabili	·				
		gned authority, o							ove report an	d that he has kno	wledge of the fac
		Witness	(if any)				, , , , , , , , , , , , , , , , , , , ,		Presid	r Company ent	
										ecked by	

exempt status under Rule K.A.R. 82- and that the foregoing information a	and statements contained on this application form are true and correct to
the best of my knowledge and belie	of based upon gas production records and records of equipment installa-
	emption from open flow testing for the#4
gas well on the grounds that said w	
(Check one)	
is a coalbed meth	nane producer
is cycled on plung	ger lift due to water
is a source of nat	ural gas for injection into an oil reservoir undergoing ER
is on vacuum at ti	he present time; KCC approval Docket No.
X is incapable of pro	oducing at a daily rate in excess of 150 mcf/D
1 12 0000	
Date: November 13, 2008	Signature: A. Houst
Date: November 13, 2008	Signature:
Date: November 13, 2008	

Ins

have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.