KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

REDIE G-2 KANSAS CORPORATION COMMISSION

NOV 1 9 2007

Type Test:				€.	See msauc	lions on rievi	5/30 0/00	,		C	ONSEDUA	~
Ope	n Flow	X Shut-i		Test Date:		10-20-0	17	API N	lo. 15-103-	c 20 , 817 - 0 0	O MICH	TA, KS
Deli	verabilty	Pressu	ire									
Company Monun	ment I	Resources	, Inc.			Lease J. Hei	m				/etl Numt #4	
County Location NW,NW,SW		Section 20		TWP 8S			RNG (E/W) 22E		Acres Attributed			
Field		<u> </u>		Reservoir MC	Louth/E	Burgess		Gas Gath	ering Connecti Transmis	on sion Corpo	ratio	n
Completio	n Date			Plug Back	Total Depth	n ·		Packer Se				
Completion Date 5/15/87			14	10'			914'		То			
Casing Size Weight			Internal D	iameter		Set at 1410 '		Perforations 1050' - 1056'				
4 1/2" 9.5#		Internal Diameter			Set at		Perforations		То			
Tubing Size Weight		mieniai Diametei										
Type Com	pletion (Describe)		Type Fluid	d Production	1		-Rycocyto	kerkoneloud	Kasanak Xesanak		
Gas Producing Thru (Annulus / Tubing)			% Carbon Dioxide Nil				% Nitrogen Ga: Nil			as Gravity - G		
Casing Vertical Depth(H)			Pressure Taps				(Meter Run) *Proverx Size					
1300												
Pressure	Buildup:	Shut in $\underline{10}$)-1526	07_at 8	:00	(AM) (4242)	Taken	10-20	2097	Z at9:00	(A	M) XEXX
Well on Li		Started	19	at		(AM) (PM)	Taken		19	at	(A	M) (PM)
			<u></u>	<u> </u>	OBSERVI	ED SURFAC	E DATA			Duration of Shut-	in	Hours
	Orifica	Circle one:	Pressure	rential Temperature Tempera		Casing Wellhead Pressure (P _w) or (P _t) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration	Duration Liquid Pro	
Static / Dynamic	Orifice Size	Meter of Prover Pressu	Differential in (h)							(Hours)	(Ba	(Barrels)
Property	inches		Inches H ₂ 0	t	<u> </u>	psig	psia	psig	psia			
Shut-In						190				120 /		
Flow				·					1		<u> </u>	<u></u>
					FLOW ST	REAM ATTR	IBUTES					
Plate Coefficcient (F _b) (F _p)		Circle one: Meter or Prover Pressure psia	Press Extension √P _m x H _w	Gra ··· Fac	ctor	Flowing Temperature Factor F ₁₁		eviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)		Flowing Fluid Gravily G
Mcfd	'											
			<u>.L</u>	(OPEN FL	_OW) (DELI	VERABILIT				•) ² = 0.20)7 _.
(P _c) ² =		: (P _w) ² =	= <u>:</u>	P _a =		_%(P _c - 14.4) + 14.4 = _	<u> </u>	الم)2 =	
(P _c) ² - (P _a) ² or		$(P_c)^2 - (P_w)^2 = \begin{cases} Choose lormula 1 or z \\ 1. P_c^2 - P_s^2 \\ 2. P_c^2 - P_d^2 \end{cases}$		LOG of formula 1, or 2.		Backpressure Cu Slope = "n" or Assigned		l n x LOG		Antilog	Deli	en Flow verability : R x Antilog Mcfd
(P _e) ² - ((P _d) ²		divided by: P _c ² - P _c	and divid	e P2. P2	Stan	dard Slope				 	
											-	
				Deliverat	Deliverability		lMcfd @			14.65 psia		
Open Flo	ow		Mcfd @ 14					make the a				of the facts
		gned authority, o d that said repor				4 ***	<u>-h</u> da	y of	November	d that he has kno		<u> 1</u> 007
			s (if any)		· · · ·	-				Company	<u>/ </u>	
				· ·		_			Presid	ent ecked by	·	
		For Cor	mmission	*					.	•		

	Hedeclare under penalty or perjury under the laws of the state of Kansas that I am authorized to request impt status under Rule K.A.R. 82-3-304 on behalf of the operator Monument Resources, Inc.
tion	that the foregoing information and statements contained on this application form are true and correct to best of my knowledge and belief based upon gas production records and records of equipment installa-and/or of type completion or upon use of the gas well herein named. I hereby request a permanent exemption from open flow testing for the
gas	well on the grounds that said well:
	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. X is incapable of producing at a daily rate in excess of 150 mcf/D
Date:	November 15, 2007
	Signature: US Foust
	Title: President

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.