KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

 .			0,112		٠	See Instruct	ions on Reve	rse Side)						
	: en Flov liverabi	-	X Shut-i Pressu		Test Date	10.00		,	API N	o. 15 - 103-	-20,81	.7 - C	>- C	×
Company							Lease						Vell Nu #4	mber
Monu	ment	Re	esources,		Section		J. Heir	n ·	RNG (E/V	V)				ttributed
County Leave	enwo	rth	Location NW,N	n IW,SW	20		8S		22E				40_	
Field					Reservoir MC	Louth/B	urgess		Gas Gathe	enng Connec Transmis	tion ssion	Corpo	rati	on
Completio	on Date				Plug Back	Total Depth			Packer Se					
5/15/87				10'		914 Perforations				То				
Casing Size Weight			Internal D	iameter	Set at	410' 1050' -			56'					
4 1/			9.5#		Internal D	iameter	141(Set at	J.*	Perforations			То		
Tubing Si	ze		Weight		-						•	_	-	
Type Com Gas	npletion	(De			Type Fluid	d Production		,	Ryoneye	yek Konverious	Blocker	* X96 x/	No	
		Ann	ulus / Tubing)		% Carbon Dioxide Nil				% Nitrogen Nil			Gas Gravity - G		
Vertical D 1300	epth(H)				Pressu	ıre Taps					(Meter Ri 2"	un) (2	©∕⊽⊠ XSize
				21 20		9.00	(AA) (555 T	1	2-22	2005	i at	9:45	5	(AM) ^X (PAX)
Pressure Well on Li				- <u>21</u> _26	105_at)at	9:00	(A <u>M) (</u> PM) T	akena		19	at _			•
													24	1
						OBSERVE	D SURFACE				Duration	of Shut-i	<u> </u>	Hours
Static / Dynamic	Orifice Meter or Differential Control of the Contro		1 ' '	Flowing Temperature t	Well Head Temperature t	Wellhead P	Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		(P _w) or (P _t) or (P _c)		1 '		d Produced Barrels)	
Property	Inche		psig	Inches H ₂ 0			psig	psia	psig	psia		24		
Shut-In	-						45					24		
Flow									į					
L	<u> </u>				L	FLOW STR	EAM ATTRI	BUTES						
	T		Circle one:	Drago			Flowing	Do.,	iation	Metered Flow	,	GOR		Flowing
Plate Coefficient (F _b) (F _p) Mcfd			Meter or	Press Extension	Gra Fac		Temperature F		iation ctor	R	L	(Cubic Fee		Fluid Gravity
		Pro	psia	√ P _m x H _w	F	9	Factor F _{II}	F _{pv}		(Mcfd)		Barrel)		G _m
								<u>l</u>						<u> </u>
40.12			/P \2 -	:	(OPEN FL		YERABILITY) % (P.		ATIONS 14.4 =	:			2 = 0.2 2 =	
(P _e) ² =	 -	<u> </u>		Choose formula 1 or 2	2:			sure Curve					С	pen Flow
(P _c) ² - ((P _e) ²	(P _c) ² - (P _w) ²	1. P. 2 - P. 2	LOG of formula		Slop	e = "n" or	n x t	.og	Ani	tilog	1	eliverability
or (P _e) ² - ((P.)2	-		2. P _c ² -P _d ²	1. or 2. and divide	P ₂ 2 P ₂ 2	Ass	igned				_	Equa	lls R x Antilog Mcfd
	,		-	divided by: Pc P	, by:	<u> </u>	Standa	rd Slope	_					
Open Flo	w		LL	Mcfd @ 14.	65 psia		Deliverabili	ty		· <u> </u>	Mcfd @	14.65 psia	a	
The	unders	igne	d authority, on	behalf of the C	Company, st	ates that he i	s duly author	ized to m	ake the ab	ove report and	that he	has know	vledge つ	of the facts
stated the	erein, a	nd th	nat said report	is true and cor	JAN O	3 2006		day d		Il to	sus.	#		Ŋ ġ Ÿ
		, .	Witness (if any)	VCC I	VICHITA	_			For	Company			
					NUC V	VICHITA	A _			Preside				
										Che	cked by			

For Commission

exempt st	atus under	Hule K.A.H. 82	2-3-304 on beh	laws of the state	Monume	nt Resources	, Inc.
the best o	rie ioregoir	ig information	and statemen	ts contained on th	is application	form are true an	d correct to
tion and/o	of turns of	leage and bei	et based upor	gas production r	ecords and re	cords of equipm	ent installa-
				gas well herein r			
and well of	by request a	a permanent e	xemption from	open flow testing fo	ortheJ.	Heim #4	
yas well of	ii iiie groui	nds that said v	veli:				
	(Check one	.)			`		
			thane produce	_	•		
	=		nger lift due to				
	is	on vacuum at	the present tim	njection into an oil	reservoir und	ergoing ER	
	X is i	ncanable of n	roducina et a	ne; KCC approval	Docket No		
	[21] 13 1	ncapable of p	roducing at a t	daily rate in exces	s of 150 mcf/[)	
			•				
_	_						
Date:De	ecember :	30, 2005			•	,	
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					~ <i>!</i>	1	
			Signature	· Of	Cest		·
			Title	:Presiden	t		-
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All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.