Kansas Corporation Commission ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test		37. Chas±á	.	((See Instruct	ions on Heve	rse Siae)	,		. <i>K</i>	200
	en Flow liverabilty	X Shut-i Pressu		Test Date	12-09	-04		APII	No. 15-103-2	0,817	CC WICHIT
Company		Resources	Inc.			Lease J. Hein	n				Vell Number #4
County Leav	enwort	Locatio Lh NW, N	n TW,SW	Section 20		TWP 8S		RNG (E/ 22E			40
Field				Reservoir MC	Louth/B	urgess		Gas Gath COG	ering Connection Transmiss	ion Corpo	ration
Completio				=	Total Depth			Packer S	et at 14."		
5/15 Casing Si		Weight		14 Internal D	10' iameter	Set at		Perfor	rations	То	
4 1/		9.5	<u> </u>		 	1410).'		50' - 1056	To	
Tubing Si	ze	Weight ——		Internal Diameter				Penoi		-	
Type Con Gas	npletion ([Describe)		Type Fluid	d Production			-Runnedon	khandaran Xoqui		
Producing Casi		nnulus / Tubing)		% Carbon	Dioxide			% Nitroge Ni		Gas Gra	vity - G
Vertical D	epth(H)				Pressu	ire Taps				(Meter R	un) (Pxooxx Size
<u> </u>		Shut in 1	2-08 20	 04 at	9:30	(AM) (PADA T	aken	12-09	2004_	at10:00	(AM)X(2940X()
Pressure Well on Li											(AM) (PM)
			<u> </u>		OBSERVE	D SURFACE	DATA		Di	uration of Shut-i	n Hours
Static / Dynamic Property	Orifice Size inches	Circle one: Meter of Prover Pressur	e in (h)	Flowing Temperature t	Well Head Temperature t	Casin Wellhead P	ressure or (P _c)	Welthe (P _w) or	fubing ad Pressure (P ₁) or (P ₂)	Duration (Hours)	Liquid Produced (Barrels)
Shut-In		psig	Inches H ₂ 0			190	psia ——	psig ——	μsia	24	
Flow											
. 		·			FLOW STR	EAM ATTRIE	BUTES				Flowing
Plate Coeffiec (F _b) (F Mcfd	ient ; _p) /	Circle one: Meter or Prover Pressure psia	Press Extension √ P _m x H _w	Grav Fac F	tor	Flowing Femperature Factor F ₁₁	Fa	viation actor = _{PV}	Metered Flow R (Mcfd)	GOR (Cubic Fee Barrel)	Fluid
							241 011	ATIONS		<u> </u>	
(D. \2		: (P _w) ² =		•		ERABILITY) % (P.		+ 14.4 =	:	(P _a) ² (P _d) ²	? = 0.207 ? =
$(P_c)^2 = \underline{\hspace{1cm}}$ $(P_c)^2 \cdot (P_c)^2 \cdot (P$		(P _c) ² - (P _w) ²	2. P ₂ ² - P ₃ ² divided by: P ₂ ² - P ₃ ²	LOG of formula 1. or 2. and divide by:		Backpress Slope	sure Curve e = "n" origned rd Slope	e n x	roe	Antilog	Open Flow Deliverability Equals R x Antilog McId
			uividad by. C w								
	Open Flow Mcfd @ 14.65 psia					Deliverability Mcfd @ 14.65 psia uly authorized to make the above report and that he has knowledge of the facts					
		ned authority, on				s duly authori 13th	zed to m		pove report and the second sec	nat he has know	viedge of the facts 2994
		Witness (il any)		 	-		LUX.	For Co Presiden	mpany	
		For Comr	nission			-			Check		

3 7.			•	
l declare u	nder penalty or perjury under the	e laws of the state of	Kansas that I am auth	orized to request
exempt status i	nder Rule K.A.R. 82-3-304 on be	half of the operator	Monument Resou	irces, Inc.
and that the fo	egoing information and stateme	nts contained on this	application form are to	rue and correct to
the best of my	knowledge and belief based upo	n gas production rec	ords and records of ed	Juinment installa-
tion and/or of ty	pe completion or upon use of th	e gas well herein nan	ned.	quipinont motana-
	uest a permanent exemption fron			
	grounds that said well:			
			•	
(Che	ck one)			
	is a coalbed methane produc	er		
] is cycled on plunger lift due to	water		e e e e e e e e e e e e e e e e e e e
	is a source of natural gas for	injection into an oil re	servoir undergoing El	3
	is on vacuum at the present t			
X	is incapable of producing at a			
		·		
			•	
ate: Decemb	er 13, 2004			
	2004	•		
		1.4		
			•	,
	Signatu	re: <i>(LL)</i>	oust.	
	Tit	le: President		

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.