## Kansas Corporation Commission ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

RECEIVED

Type Test:	:			(	See Instruc	tions on Rev	verse Side)			j	AN 12 2004
	en Flow iverabil	D		Test Date:	12-3	17-03		API N	lo. 15-103-2	20,817	C WICHITA
Company						Lease					/ell Number #4
Monur	ment	Resources	, Inc.			J. Hei	Lm ·	DNG /EA	A/\		cres Attributed
County Location NW,NW,SW			Section TWP 8S				22E 40				
Field					Louth/E	Burgess		COG		sion Corpo	ration
Completio	n Date			Plug Back Total Depth				Packer Se			
5/15/87			1410'				914 Perforations To				
Casing Size Weight			Internal Diameter Set at 1410 '				1050' - 1056'				
4 1/2" 9.5#							Perfor		То		
Tubing Siz	ze	Weigh	t	Internal Diameter Set at							
Type Completion (Describe) Gas			Type Fluid Production				No \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				
Producing Thru (Annulus / Tubing) Casing				% Carbon Dioxide Nil				% Nitrogen Gas Gravity - G <sub>g</sub> Nil			
Vertical D	epth(H)	<u> </u>			Press	ure Taps				(Meter R 2"	un) <b>(Exovery:</b> Size
Pressure		Shut in 12-	16 20	03_at	):45	(AM) X940%	Taken	12-17	2003	at10:25	(AM) (PM)*
Well on Li		Started	19	at		(AM) (PM)	Taken		19 _	at	(AM) (PM)
					OBSERVI	ED SURFAC	E DATA			ouration of Shut-i	n 24 Hours
Static / Dynamic	amic Size Prover Pressure in (h)		Differential	Flowing Well Head Temperature t t		Wellhead	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>c</sub> )		Liquid Produced (Barrels)
Property Shut-In	inche	psig	Inches H <sub>2</sub> 0			psig 20	psia	psig	psia	. 24	
Flow											
					FLOW ST	REAM ATTE	RIBUTES				
Plate Coeffiec (F <sub>b</sub> ) (F	ient ,	Circle one: Meter or Prover Pressure psia	Press Extension √P <sub>m</sub> x H <sub>w</sub>	Gra Fac F	tor	Flowing Temperature Factor F <sub>11</sub>	F	viation actor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)	Flowing Fluid Gravity G <sub>m</sub>
Misia											
L						VERABILIT	Y) CALCUI P <sub>e</sub> - 14.4) ·			(P <sub>a</sub> )	2 = 0.207 2 =
(P <sub>c</sub> ) <sup>2</sup> =		_: (P <sub>w</sub> ) <sup>2</sup> :	Choose formula 1 or 2	P <sub>d</sub> =					<del></del>		
(P <sub>c</sub> ) <sup>2</sup> - (		(P <sub>e</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	1. P <sub>2</sub> <sup>2</sup> -P <sub>3</sub> <sup>2</sup> 2. P <sub>2</sub> <sup>2</sup> -P <sub>3</sub> <sup>2</sup>	LOG of tormula 1. or 2.		Sic	essure Curv ope = "n" or ssigned	l n x	LOG	Antilog	Open Flow Deliverability Equals R x Antilog
(P <sub>e</sub> ) <sup>2</sup> - (	(P <sub>d</sub> ) <sup>2</sup>		divided by: Pc2 - P	and divide	P <sub>2</sub> -P <sub>2</sub>		dard Slope				Mcfd
Open Flow McId @ 14.65 psia					Deliverat	Deliverability Mcfd @ 14.65 psia			a		
		ionad cutho-thi -			ates that he	is duly auth	orized to m	nake the at	oove report and	that he has know	vledge of the facts
		igned authority, o nd that said repor				0.1	h day	ol	January		20 <u>0</u> 4
		Witness	(if any)							Company	
		For Cor	nmission	·		-			Preside Chec	nt cked by	<u> </u>

and that the best tion and	clare under penalty or perjoint status under Rule K.A.R. 82 the foregoing information a of my knowledge and beliew or of type completion or up	-3-304 on behalf of and statements co of based upon gas on use of the gas	f the operator Ontained on this ap s production record s well herein name	Monument Resource polication form are true and records of equiprod.	es, Inc.
use well	eby request a permanent ex	emption from oper	n flow testing for the	J. Heim #4	
gas well	on the grounds that said w	ell:			
Date:	is on vacuum at t	ger lift due to wat ural gas for inject he present time; I		rvoir undergoing ER ket No 150 mcf/D	
		Signature:	OS Fa	rus D	· 
	,				

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.