Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test

Type Tes	t:					(See Instr	uctions on R	everse Si	ide)				,		27600
Ot	en Flo	w	X Shut-		Test Date	: 12-	13-02			API No	o. 15-103	-20,81	7 📆) E3 (
☐ De	eliveral	bilty	Press	ure								00-0	<u>صک</u>	· v	الأرارية المالية المالية
Company		t R	esources	, Inc.			Lease J. He	eim			,		V	/ell Nu #4	
County Leav	enwo	ortl	Locat	ion NW,SW	Section 20		TWP 8S			RNG (E/W 22E	")	-		cres A	ttributed
Field	· <u>·</u>				Reservoir Mc		Burges:	5	(ring Conne Pransmi		Corpo	rati	on
Completi	on Dat	e			Plug Bacl	Total Dep	oth		F	Packer Set	at	•			
5/15	<u> </u>					10'	Cot			Perfora	lione		То		
Casing S			Weigl 9 • 5		Internal D	nameter	Set	110'		renora		85 ' -			
Tubing S			Weigl	<u> </u>	Internal D	iameter	Set			Perfora	lions		То		
												-		_	
Type Cor Gas	npletio	n (De	escribe)			d Production	on				exxovelog				
Producin Casi		(Ann	ulus / Tubing)	% Carbor	Dioxide			9	% Nitrogen Nil		,	Gas Gra	vity - G	9
Vertical C	epth(F	1)				Pres	sure Taps		-				Meter Ro 2"		pvnx Size
	D. ild.		Chut in 12	-12 20	τΩ2 at	8:30	(AM) (RM) Taken	1.2	2-13	2019	2 at _2	R•40	(AM) (RM)
Well on L				1											
		<u> </u>			<u> </u>	OBSER\	/ED SURFA	CE DATA	`			Duration of	of Shut-ir	n	24 Hours
Cantin (Orif		Circle one:	Pressure	Flowing	Well Head		asing	П		oing	D. and	:	4.5	
Static / Dynamic	Siz	te	Meter or Prover Press	Differential in (h)	Temperature	Temperatu	, Wellhea	d Pressure (P,) or (P _c)		Wellhead (P,) or (F	Pressure	Durati (Hou	1	•	d Produced Barrels)
Property	inch	nes	psig	Inches H ₂ 0	t	t	psig	psia	\Box	psig	psia				
Shut-In	•						22					- 1	24		
Flow															
	·					FLOW S	TREAM ATT	RIBUTES	3						
Plate	,		Circle one:	Press	Grav	rity	Flowing		Devia	tion	Metered Flov	w	GOR		Flowing
Coeffiec	ient	Pro	Meter or over Pressure	Extension	Fac	tor	Temperature Factor		Fact	tor	R (Mcfd)		Cubic Fee Barrel)	t/	Fluid Gravity
(F _b) (F			psia	√P _m xH _w	F,)	F _H		F _p ,	<u> </u>	(MCIO)		Darren		. G _m
6 11			/D 12				IVERABILIT	Y) CALC (P _c - 14.4			:		(P _a)² (P _d)²	= 0.2 =	07
(P°); =		- -	(=,)-:	Choose formula 1 or 2				ressure Cu			<u>г</u> ¬				pen Flow
(P _c)²-(P_)*	(1	P _e)2 - (P _u)2	1. P. 2 - P. 2	LOG of formula		s	lope = "n"		n x LC	og	Antile	oa l	De	liverability
(P _e) ² - (P _d)2			2. P _e 2 · P _e 2	1. or 2. and divide	P.2. P.2]	Assigned ndard Slop						Equal	s R x Antilog Mcfd
1				divided by: P.2 - P.	2 by:	<u> </u>	J 3.0.								
		-									-				
Open Flo	Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia														
		iane	d authority. o	behalf of the C	ompany, sta	tes that he	is duly auth	orized to	mak	e the abov	e report and	that he h	as know	ledge o	of the facts
		-		is true and con			20 t h		y of		ecember				99 <u>2</u> .
			***	(4)						list.	Jale	Company)		
			Witness	(II &NY)						Presid		Jonepary			
				-11			-					cked by			

	I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request
exe	mpt states under nule K.A.H. 82-3-304 on behalf of the operator Monument Resources, Inc.
and	that the foregoing information and statements contained on this application form are true and correct to
iiic	best of my knowledge and belief based upon gas production records and records of equipment installa-
tion	and/or of type completion or upon use of the gas well herein named.
	I hereby request a permanent exemption from open flow testing for theJ. Heim #4
gas	well on the grounds that said well:
	·
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	X is incapable of producing at a daily rate in excess of 150 mcf/D
	, and the many
Date:	December 20, 2002
Duic.	
	•
	and the state of t
	Signature: (It Toust)
	Title: President

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.