			•							KANGA	SCO Form G-2
		ONE	POINT S	CANSAS TABILIZ	CORPO ED OPE	DRATION IN FLOW	COMN	MISSIC ELIVE	N RABILITY	Teşt	\$ CONTROL FORM G-2 [Rey 208]
Type Test	ì:				(See Instruct	ions on Reve	erse Side)			ONSER!	· <00g
<u> </u>	en Flow	X Shut-i	in					. =	· .=	W <sub>C</sub>	
	liverabilty	Pressu	ıre	Test Date	: 11–1	.0-09		API N	o. 15 <b>–</b> 103–2	0,891-00	S'4Q\Barrellon,
		<u></u>			·. · · · · · · · · · · · · · · · · · ·	Lease					Well Number
Company Monument Resources, Inc.				Lease J. Heim				#5			
County	IIIEII C	Location		Section		TWP		RNG (E/V	V)		Acres Attributed
Leavenworth SW,NE,SW				20 8S				221	Ε		40
Field				Reservoir		,	G		ering Connection		
				Burge	ess					ion Corpo	ration
Completic 11/1	on Date 15/87			Plug Back 1412	Total Depth		F	acker Se	t at		
Casing Size Weight 9.5#			Internal Diameter Set at 1412			21	Perfora		353' - 1356'		
Tubing Si None		Weigh		Internal Diameter Set at				Perfora		То	
Type Com Gas	npletion (C	Describe)		Type Fluid	d Production		\F	ump Uni	t or Traveling P	lunger? XXXX /	
Producing Casi		nulus / Tubing)		% Carbon Dioxide Nil			9/	% Nitrogen Nil		Gas Gravity - G <sub>p</sub>	
Vertical D	epth(H)				Pressu	ire Taps				(Meter P	lun) (Prover) Size
Pressure	Buildup:	Shut in	09 206	9at	10:00	(AM) <b>(B</b> Ø) 1	aken	11-10	2009	at <u>11:0</u> (	)(AM) <b>XEM</b>
Well on Li	ine:	Started	19	at		(AM) (PM) 1	aken		19	at	(AM) (PM)
		· · · · · · · · · · · · · · · · · · ·			OBSERVE	D SURFACE	DATA		D	uration of Shut-i	n Hours
Static / Dynamic	Orifice Size inches	Circle one: Meter or Prover Pressu	Pressure Differential in (h)	Flowing Well Head Temperature t		Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
Property Shut-In		psig	Inches H <sub>2</sub> 0			psig 15	psia	psig	psia	24+	
			-								
Flow		1		L				· · · · · · · ·	<u> </u>		
·				<del></del>	FLOW STR	EAM ATTRI	BUTES			<del></del>	
Plate		Circle one:	Press	· Gra		Flowing emperature	Devia		Metered Flow	GOR	Flowing
Coeffictient (F <sub>b</sub> ) (F <sub>p</sub> )		Meter or Prover Pressure		Fa Fa Fa Fa		Factor		actor R F <sub>pv</sub> (Mcfd)		(Cubic Fe Barrel)	et/ Gravity
Mcfd		psia	4 L, W Y LI	F		F,,	P,		· · · · · · · · · · · · · · · · · · ·		G <sub>m</sub>
			<u> </u>	(OPEN E	OW) (DELIV	ERABILITY)	CALCUI A	TIONS		<b></b>	2 - 0.207
·- \^		(D. \2					- 14.4) + 1		:		2 = 0.207 2 =
(P <sub>e</sub> ) <sup>2</sup> =	<del></del> :	(P <sub>w</sub> )'=	Choose formula 1 or 2			7				7. d/	
(P <sub>c</sub> ) <sup>2</sup> - (1	P_)2	(P <sub>e</sub> ) <sup>2</sup> - (P <sub>u</sub> ) <sup>2</sup>	1. P <sub>e</sub> <sup>2</sup> -P <sub>e</sub> <sup>2</sup>	LOG of		Slop	sure Curve e = "n"	nxL	og	Antilos	Open Flow Deliverability
or $(P_{c})^{2} - (P_{d})^{2}$ 2. $P_{c}^{2} - P_{d}^{2}$		1. or 2. and divide P2_P2		or Assigned				Antilog	Equals R x Antilog Mcfd		
\(\cdot\)(	. 4/		divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub>			Standa	rd Slope		<u> </u>		Wicid
	·					<u> </u>				-	
Open Flo			Mcfd @ 14.			Deliverabil				cfd @ 14.65 psi	<del></del>
The	undersign	ed authority, or	behalf of the C	ompany, sta	ates that he is	s duly author	ized to mak	e the abo	ove report and	hat he has know	vledge of the facts
			is true and corr			23rd	day of		November	_	2009
						·		(Us)	y Jai	W ()	
		Witness	(if any)				т	resid		mpany	
						-	1	TCDTC	Check	ed by	

For Commission

I declare under penalty	or perjury under the law	vs of the state o	of Kansas that I am	authorized to regu	est
exempt status under Rule K.	A.R. 82-3-304 on behalf	of the operator_	Monument Res	Sources. Inc.	
and that the foregoing infor	nation and statements o	contained on this	s application form	are true and correct	
the best of my knowledge a	nd belief based upon ga	as production re	cords and records	of equipment instal	ilo.
tion and/or of type completion	on or upon use of the ga	s well herein na	amed.	or equipment matar	ıa-
I hereby request a perma	nent exemption from ope	en flow testing fo	rthe T Hoim	, 4 <u>5</u>	
gas well on the grounds that	said well:		o <u>b. nem</u>	( #J	<del>-</del>
			•		
(Check one)					
is a coalb	ed methane producer		<b>-</b> .		
=	on plunger lift due to wa	ter		٠	
	e of natural gas for inject		rocontoist-		
is on vacu	um at the present time;	KCC approved	eservoir undergoir	ig ER	
x is incapab	le of producing at a dell	NCC approvar	Docket No		
	le of producing at a dail	y rate in excess	of 150 mcf/D		
Date: November 23, 2009	9				
•	• • •		•		
· · · · · · · · · · · · · · · · · · ·			0	e e e e e e e e e e e e e e e e e e e	
est. Personal de la companya de la compa	Signature: _	Alf.	Fourt	)	
	Title: _	Presider	nt		

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.