Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test

and the special reservoir of the second of t

Type Test	t:					(See Instruc	ctions on Reve	rse Side)						
□ Ор	en Flo eliverab		Shut-i Pressu		Test Date	: 12-2	22-05		API I	No. 15_103-	20 , 891 - 🌣	2- <i>0</i> 0		
Company				,			Lease					Well Numbe	er .	
		t Re	esources	, Inc.			J. Hei	m .				#5		
County Location				Section		TWP	- (Acres Attributed				
Leav	venw	orth	n SW	,NE,SW	20		8S		22			40		
Field					Reservoir Burg				COG		sion Corpo	ration		
Completion 11/2	on Date				Plug Baci 1412	k Total Depth	h 		Packer S	et at				
Casing Size Weight 9.5#			Internal D	iameter	Set at Pe		Perfor		.353' - 1356'					
Tubing Si			Weight		Internal D	iameter	Set at		Perfor	ations	То			
Type Con Gas	npletion	(Des	scribe)		Type Flui	d Production	1		Pump Un	t or Traveling	Plunger? XXXX /	No		
Producing Cas	g Thru	(Annu	lus / Tubing)		% Carbor Ni	n Dioxide		*	% Nitroge Ni		Gas Gra	avity - G _g		
Vertical D	epth(H)				Pressi	ure Taps				(Meter F	Run) (Provei	r) Size	
Pressure	المالية المالية		hut in	21 2	005. at	9:20	(AM) (\$2\$M) T	aken _1	2-22		5_ at _9:45_	(AM)) (450M)	
Well on L											at			
						OBSERVE	D SURFACE	DATA			Duration of Shut-	in <u>24</u>	Hours	
Static / Orific Dynamic Size Property inche		•	Circle one: Meter or Prover Pressure	, , ,	tial Temperature Temperat		re (P _w) or (P _t) or (P _c)		Tubing Wellhead Pressure (Pw) or (Pt) or (Pc)		Duration (Hours)	1 '	Liquid Produced (Barrels)	
Shut-In		psig		Inches H ₂ 0	<u></u>		psig 18	psia	psig	psia	24			
Flow														
			•			FLOW STE	REAM ATTRIE	UTES	· · · · · ·	· · · · · · · · · · · · · · · · · · ·			-:-	
Plate Coeffiec (F _b) (F Mcfd	ient ,)		Circle one: Meter or rer Pressure psia	Press Extension √ P _m x H _w	Gra Fac F	tor	Flowing Temperature Factor F ₁₁	Fa	ation ctor	Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)	et/	Flowing Fluid Gravity G _m	
<u> </u>					(OPEN EI	OW) (DELIN	/ERABILITY)	CALCUL	ATIONS			2 0 007		
45.13			(D. \2		•			- 14.4) +		:		$r^2 = 0.207$ $r^2 = $		
$(P_c)^2 = \underline{\qquad \qquad }$ $(P_c)^2 \cdot (P_c)^2 \cdot (P_c$		_ : (P	$\frac{(P_w)^2 = _{_{_{_{_{_{_{_{_{_{_{_{_{_{_{_{_{1}}}}}}}}$	1. P ₂ - P ₂ 2. P ₂ - P ₂	LOG of formula		Backpress Slope	sure Curve = "n" or	n x l	.00	Antilog	Open I Delivera Equals R	ability	
(P _e)²- (P _d) ²			livided by: P2 - Pw	and divide by:	P _c ² - P _w ²		gned rd Slope				McI	ld	
								,						
Open Flo	l			Mcfd @ 14.0	65 psia		Deliverabili	y	l	h	Acfd @ 14.65 psi	a		
			 		<u> </u>				uko ibo ob	ove report and	that he has know	wledge of th	ne facts	
				behalf of the C		CEIVE		day o		ecember	that he has know			
	<u> </u>		Witness (ii	any)	JAN	1 0 3 20 0)6 –		Dreaming.		Company			
			For Comm	ission	KCC	WICH	ITA -		Presion		cked by			

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1· Q (eclare under penalty or perjury under the laws of the state of Kansas that I am authorized to request
exempl	t Status under Hule K.A.H. 82-3-304 on behalf of the operator Monument, Resources, Tho
and tha	at the foregoing information and statements contained on this application form are true and correct to
trie bes	st of my knowledge and belief based upon gas production records and records of equipment installa-
uon and	a/or of type completion or upon use of the gas well herein named.
l he	reby request a permanent exemption from open flow testing for the
gas wel	If on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is incapable of producing at a daily rate in excess of 150 mcf/D
Date:	December 30, 2005
Date	30, 2003
	and the
	Signature: (L. Fous)
	Title: President
-	
uctions:	All active gas wells must have at least and it is a

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.