ONE POINT STA

For Commission

			One	E POINT S					RATIO					TEST	P Dê	RECEIVE C 20 2004 WICHIT
_ :	t: en Flow eliverabilt		Shut- Press		Test		(See Insi : 12–(ons on Re)4	verse Side		API No	o. 15 <u>–</u> 103–	20,891 -	KCC	WICHIT
Company									Lease						Well N #5	lumber
	ument	Re		s, Inc.	Sect	ion			J. He TWP	eim	RNG	i (E/W	<u></u>			Attributed
County Leav	venwo:	rth	Locati Sl	W,NE,SW	2				8S		,	22E			40	
Field					Res	ervoir							ring Connec			
						arge								sion Cor	porat	10n
Completic 11/1	on Date 15/87					Back 412	Total De	epth				er Set		······································		<u> </u>
Casing Si	Casing Size Weight 4 1/2" 9.5#			inter	Internal Diameter			Set at 1412'		Pe	Perforations 13		т _о 1353 ' -	353' - 1356'		
Tubing Si		 -	Weigh	nt .	Inter	nal D	iameter		Set a	it .	Pe	ertorat	tions	То		
Type Con Gas	npletion (Desc	ribe)		Туре	Fluid	Produc	tion			•Pump	Unit	or Traveling	Plunger? XXX	K / No	
Producing Casi		nnul	ıs / Tubing)	% C	arbon Ni	Dioxide L					rogen Nil		Gas	Gravity -	G,
Vertical D	epth(H)						Pre	essure	Taps		<u> </u>		•	(Met	er Run) (I	Prover) Size
Well on L			Circle one:	Pressure	9 6			RVED	SURFAC Cas	E DATA		Tut	bing	at Duration of SI	nut-in	Hours
Static / Dynamic Property	Orifice Size inches	_P	Meter or rover Pressu psig	Differential ure in (h) Inches H ₃ 0	Temper	Temperature t			Wellhead Pressure (P _w) or (P ₁) or (P _c) psig psia		Wellhead Pressure (P _w) or (P _t) or (P _c) psig psia		P ₁) or (P _c)	(Hours)		uid Produced (Barrels)
Shut-In					_		_	-	20					24		****
Flow										·						
							FLOW S	STRE	AM ATTR	IBUTES						
Plate Coeffiec (F _b) (F Mcfd	ient ,)	M Prove	rcle one: eter or r Pressure psia	Press Extension √ P _m x H _w	-	Grav Fact	or	Ter	Flowing mperature Factor F _n		viation actor F _{pv}		Metered Flow R (Mcfd)	(Cubi	OR c Feet/ rrel)	Flowing Fluid Gravity G _m
			45. \2	<u> </u>	(OPE		OW) (DE		RABILITY	') CALCU P _c - 14.4)					$(P_a)^2 = 0$ $(P_d)^2 =$).207
$(P_e)^2 = $	-	(P _e)	(P _w) ²	Choose formula 1 of 1. P _c ² · P _c ² 2. P _c ² - P _c ² divided by: P _c ² - F	LC to: 1.	OG of mula or 2. I divide by:			Backpre Slo	essure Curv pe = "n" - or ssigned dard Slope	re r	n x LC	og [Antilog		Open Flow Deliverability uals R x Antilog Mcfd
:																
Open Flo	w	***		Mcfd @ 14	.65 psia				Deliverab	ility				Acfd @ 14.65	psia	
The	undersig			n behalf of the	Compan	ıy, sta		he is (duly autho			_	ve report and ecember	that he has l	cnowledge	e of the facts 2004
			Witness	(if any)				_			Pre	side		Company		

Checked by

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\$			
exempt status unde and that the foregoing the best of my know tion and/or of type of	r Rule K.A.R. 82-3-304 on behalf of t ng information and statements con vledge and belief based upon gas completion or upon use of the gas a permanent exemption from open	he operator <u>Mor</u> ntained on this appli production records a well herein named.	and records of equipment installa-
is is	e) a coalbed methane producer cycled on plunger lift due to water a source of natural gas for injection on vacuum at the present time; Ko incapable of producing at a daily re	on into an oil reserve CC approval Docke	t No
Date: <u>December</u>	13, 2004		
	Signature: Title:	OJ Fou President	

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.