## Kansas Corporation Commission ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

									·	KANSA	Form G-2
		One F	K POINT ST	ABILIZ	ED <b>O</b> P	PORATION EN FLOW actions on Revo	OR D	ELIVE	ON RABILITY	TEST D	SCORPORATION GO:2 SCORPORATION GO: MAISSIN EC I O 2009
		X Shut-in Pressur		Test Date			·		<sub>No. 15</sub> –103	-20,525 <b>- 🍕</b>	TAYOO CHITA, KS
Company Monum	ent Re	sources,	Inc.			Lease J. Heir	n				/ell Number ‡2
County Leave	nworth	Location SE,N	W,NW	Section 29		TWP 8S		RNG (E			cres Attributed
ield				Reservoir McLou	h/Bur	gess		Gas Gatl COG	nering Connec Transmis	tion sion Corpoi	ration
completion 12/18				Plug Back	Total Dep	oth		Packer S N/A	et at		
<u>12/10</u> asing Siz 4 1/2	ze	Weight 9.5#	<del> </del>	Internal D	iameter	Set at	1.6 .	Perfo	rations 1103	#}÷ 10950 	u
ubing Siz 2 3/8	ze	Weight 4 . 7#		internal D	iameter	Set 2: 110(	)6°		rations	То	
	pletion (De		<del></del>	Type Fluid Nil	Production	on		-Pump Ur	nit or Tyzyydding	Rixixg&R Yes/2	
		ulus / Tubing)		% Carbon	Dioxide			% Nitrog Nil	en	Gas Gra	
ertical De	epth(H)				Pres	sure Taps				(Meter R	un) ( <b>∕≳rove</b> r) Size
<del></del>		Shut in	)5 <u>2</u> 96	)9_at_8	:30	_ (AM) (AM)	Taken	11-06	2009	at10:00	(MA) <b>1255</b>
/ell on Liı	ne:	Started	19	at		_ (AM) (PM)	Taken		19	at	(AM) (PM)
	<u></u>				OBSER\	/ED SURFACE	DATA			Duration of Shut-i	n Hours
Static / lynamic roperty	Orifice Size inches	Circle one:  Meter or  Prover Pressure psig	Pressure Differential in (h) Inches H <sub>0</sub> 0	Flowing Temperature t	Well Head Temperatu t	· I Wellhead I	Pressure	Wellhe	Tubing ead Pressure or (P,) or (Pc) psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In					<u></u>	280				25+	
Flow											
		<del></del> -		<u> </u>	FLOW S	TREAM ATTRI	BUTES				Flowing
Plate Coeffiect (F <sub>b</sub> ) (F <sub>p</sub> Mcfd	ent Pro	Meter of over Pressure psia	Press Extension √ P <sub>m</sub> x H <sub>w</sub>	Gra Fac	tor	Temperature Factor	Fa	riation actor = pv	Metered Flor R (Mcfd)	y GOR (Cubic Fed Barrel)	et/ Fluid Gravity G <sub>m</sub>
<u> </u>				(OPEN EL	OW) (DEL	IVERABILITY	CALCUI	ATIONS	<u></u>	(P. )	<sup>2</sup> = 0.207
۰ <sub>د</sub> )² =	:	(P <sub>w</sub> ) <sup>2</sup> =	:	•			· 14.4) +		:	(P <sub>d</sub> )	
(P <sub>e</sub> ) <sup>2</sup> - (F or (P <sub>e</sub> ) <sup>2</sup> - (F	i	P <sub>e</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	1. P <sub>c</sub> <sup>2</sup> - P <sub>c</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>c</sub> <sup>2</sup> vided by: P <sub>c</sub> <sup>2</sup> - P <sub>c</sub>	LOG of formula 1. or 2. and divide	P.2. P.2	Sio	ssure Curve be = "n" - or signed ard Slope	l n x	LOG	Antilog	Open Flow Deliverability Equals R x Antilog Mcfd
		a/	vided by: i c - I w								
			·								
pen Flo			Mcfd @ 14.		<u></u>	Deliverabi				Mcfd @ 14.65 psi	
		ed authority, on t				22~4	rized to m	_	November 1	d that he has know	viedge of the facts 2,0,69
		Witness (if	any)			_		Pres	ident	Company	
		For Commi						1100		ecked by	

exempt status under Rule K A R R	erjury under the laws of the state of Kansas that I am authorized to requ	est
and that the foregoing information	82-3-304 on behalf of the operator Monument Resources, Inc.	
the best of my knowledge and be	n and statements contained on this application form are true and correct	to
tion and/or of type completion or	elief based upon gas production records and records of equipment instal upon use of the gas well herein named.	la-
I hereby request a permanent	exemption from open flow testing for the	
gas well on the grounds that said	well:	
grounds that said	wen.	
(Check one)		
<del></del>	ethane producer	٠
· ===	unger lift due to water	
	natural gas for injection into an oil reservoir undergoing ER	
is on vacuum a	It the present time; KCC approval Docket No	
X is incapable of	producing at a daily rate in excess of 150 mcf/D	
	producing at a daily rate in excess of 150 mcf/D	
		•
No.		
Date: November 23, 2009	a a A	
Date: November 23, 2009	Signature: Alfour	
Date: November 23, 2009	Signature: Alfous	
Date: November 23, 2009	and A	

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.