## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST (See Instructions on Reverse Side)

Type Test:				(See Instru	ictions on Ri	everse Side	)			
Open Flo	المدال المشا	ıt-in essure	Test Dat	e: 11-	9-00		API	No. <del>45</del> 1 !	5-103-205	i25 <b>-</b> ∞-
Company					Lease	· · · · · · · · · · · · · · · · · · ·				Well Number
Monumen	t Resour	ces, Inc			J. He	eim				#2
County	•				TWP 8S		RNG (E/ 22E	W)	•	Acres Attributed
Field	orth, s	SE, NW, NW	29 Beservoi		0.5			norina Connor	ation.	
				" th/Bur	gess			nering Connec Pransmis	ssion Cor	rp.
Completion Date			Plug Back Total Depth				Packer S			
12-18-85			1316'			N/A				
Casing Size	•			Diameter	Set at 1316 '			rations 220	To	
4 1/2" Tubing Size	· ····	Internal [	Diameter	Set at			rations	To		
2 3/8"	-			Jiametei	1296		renoi	allons	10	
Type Completion			Type Flu	id Productio			Pump Un	it or <del>Traveling</del>	Plunger? Yes	No-
Gas			Nil					_	-	
Producing Thru		g)		n Dioxide			% Nitroge	en	Gas Gr	avity - G <sub>g</sub>
	Annulus			Nil				Nil		
Vertical Depth(H 1230	)			Press	sure Taps				(Meter F	Run) ( <del>Prover)</del> Siz 2 11
Pressure Buildur	o: Shutin 11	_8_2000	- at 8	•05	(AM) (PM)	Taken 1	1_9_2	2000 49-	at 8:10	(AM) /PA
Well on Line:	Started	1	at		. (AM) (PM)	Taken		19	at	(AM) (PM
				OBSERV	ED SURFAC	E DATA		· · · · · · · · · · · · · · · · · · ·	Duration of Shut-	in_ <u>24</u> Ho
Static / Orifice Oynamic Size Inches Property Orifice Oynamic Size Inches Prover Pressure Oifferential Inches H <sub>2</sub> 0		Flowing Well Head Temperature		Wellhead Proceure		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Limited Board and	
									Liquid Produce (Barrels)	
		Inches H <sub>2</sub> 0	t t.		psig			psia		
Shut-In				- <u>-</u>					24	
Flow										
<del></del>				FLOW ST	REAM ATTR	RIBUTES				
Plate	Circle one:	Press			Flowing					Flowing
Coeffiecient Meter or		Extension	Grav	, 1	Temperature	Devia:		Metered Flow R	GOR (Cubic Fee	Eluid
(F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd	Prover Pressure psia	√ P <sub>m</sub> x H <sub>w</sub>	F <sub>c</sub>		Factor F,,	F			Barrel)	Gravity G <sub>m</sub>
			<del> </del>		***					
	· · · · · · · · · · · · · · · · · · ·	<u> </u>	•							
(D. )3	47.10		`	OW) (DELIV		•			•	= 0.207
(P <sub>c</sub> ) <sup>2</sup> =	_: (P <sub>w</sub> ) <sup>2</sup> =	Choose formula 1 or 2:	P <sub>d</sub> =		% (F	P <sub>c</sub> - 14.4) +	14.4 =	<del></del> :	(P <sub>d</sub> ) <sup>2</sup>	<del></del>
(P <sub>c</sub> ) <sup>2</sup> - (P <sub>a</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	1. P <sub>c</sub> <sup>2</sup> •P <sub>a</sub> <sup>2</sup>	LOG of		1	essure Curve pe = "n"		[ ]	Q	Open Flow
or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>		2. P <sub>c</sub> <sup>2</sup> -P <sub>d</sub> <sup>2</sup>	formula 1. or 2.		or Assigned		n x LOG		STATE CORPO	MATTOR COMMISSION
, c, (, q,		divided by: Pc2 - Pw2	and divide by:	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>		lard Slope				Mcfd
									DE(	1 1 2000
					-					
			<u> </u>				CONSERVATION DIVISION			
Open Flow		Mcfd @ 14.6	5 psia		Deliverabi	lity		M	cfd @ 14.65 psis	hita, Kansas
The undersig	ned authority, or	behalf of the Co	mpany, stat	es that he is	duly author	rized to mak	e the abov	ve report and t	hat he has knowl	edge of the facts
tated therein, and								mbers		
and and only and	a. sala report	true and cone	U. LAGGUIG		+ <del>3</del> L	uay u	10/	P -	#	, 19 2 0 0
	VARALL	ii ana			_	<u> </u>	20	rouse		
	Witness (	п апу)				A.G	. Fou	st - FoP9	resident	
		mission			_			Check	-d b	

I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Monument Resources, Inc.  and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named.  I hereby request a permanent exemption from open flow testing for the
is on vacuum at the present time; NCC approval bocket No
Date: December 1, 2000
Signature: <u>Alf Fourt</u> Title: <u>President</u>

## Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.