

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6170
Name: Globe Operating, Inc.
Address 1: P.O. Box 12
Address 2: _____
City: Great Bend, State: KS Zip: 67530 +
Contact Person: Richard Stalcup
Phone: (620) 792 7607
CONTRACTOR: License # 33323
Name: Petromark Drilling LLC
Wellsite Geologist: Jeffrey R. Zoller

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
9-16-10 9-23-10 Plugged
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23,634-00-00
Spot Description: 297'S 200'W
SE SW NW Sec. 22 Twp. 21 S. R. 13 East West
2607 Feet from North / South Line of Section
790 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: Hoffman-Batman Unit Well #: 1
Field Name: Gates

Producing Formation: Arbuckle
Elevation: Ground: 1884 Kelly Bushing: 1889
Total Depth: 3740 Plug Back Total Depth: 3740
Amount of Surface Pipe Set and Cemented at: 341 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 400 bbls
Dewatering method used: Haul off
Location of fluid disposal if hauled offsite:
Operator Name: Globe Operating, Inc.
Lease Name: Hoffman License No.: 6170
Quarter NW Sec. 22 Twp. 21 S. R. 13 East West
County: Stafford Docket No.: D-17,388

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Richard Stalcup
Richard Stalcup,
Title: Production Superintendent Date: 10-26-10
Subscribed and sworn to before me this 26th day of October,
20 10.
Notary Public: M. Lynne Wooster
Date Commission Expires: 4-2-11



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
AW2-PA-Dlg-11/5/10

Operator Name: Globe Operating, Inc. Lease Name: Hoffman-Batman Unit Well #: 1
 Sec. 22 Twp. 21 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">See Attached sheet</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">See enclosed</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		341	Common	350	Common 2% gel 3% CC 1/4 CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3740	Common	200	Common 60/40 Poz, 4% gel, 1/4 CF

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Globe Operating, Inc.

DRILLING WELL Hoffman-Batman Unit #1 2607 FNL & 790' FWL Sec. 22 - 21S - 13W 1889 KB					COMPARISON WELL Cheyenne Exp. Sipes B NE NW SW Sec. 22 - 21S - 13W 1887 KB				COMPARISON WELL Cheyenne Exp. #1 Hoffman SW SE NW Sec. 22 - 21S - 13W 1886 KB			
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Relationship		Log	Sub-Sea	Relationship	
							Sample	Log			Sample	Log
Topeka	2836	-946	2836	-946	2832	-946	-1	-1				
Heebner	3187	-1308	3188	-1309	3187	-1310	2	1				
Toronto	3216	-1327	3218	-1329	3217	-1330	3	1				
Douglas	3232	-1343	3232	-1343	3232	-1345	2	2				
Brown Lime	3326	-1436	3326	-1437	3326	-1439	3	2				
Lansing	3339	-1450	3338	-1449	3339	-1452	2	3				
Lansing H	3462	-1573	3468	-1569	3460	-1573	0	4				
Base KC	3562	-1673	3561	-1672	3560	-1673	0	1				
Viola	3591	-1702	3592	-1703	3591	-1704	2	1				
Simpson Shale	3623	-1734	3623	-1734	3622	-1735	1	1	3626	-1740	6	6
Arbuckle	3672	-1783	3680	-1791	3670	-1783	0	-8	3683	-1797	14	6
Total Depth	3740	-1851	3741	-1852	3699	-1812	-39	-40				

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QUALITY WELL SERVICE INC

190 TH US 56 HWY
 ELLINWOOD, KS 67526

Invoice

Date	Invoice #
9/19/2010	55

Bill To
GLOBE OPERATING PO BOX 12 GREAT BEND KS 67530

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
350	COMMON	12.50	4,375.00T
7	GEL	20.00	140.00T
12	CALCIUM	45.00	540.00T
83	FLO-SEAL	2.00	166.00T
50	SUGAR	1.00	50.00T
369	HANDLING	2.00	738.00
1	MILEAGE CHARGE	300.00	300.00
1	WOODEN PLUG	65.00	65.00T
1	SFC 0-500'	600.00	600.00
11	PUMP TRUCK MILEAGE	7.00	77.00
534	DISCOUNT	-1.00	-534.00T
172	DISCOUNT	-1.00	-172.00
	DISCOUNT EXPIRES AFTER 30 DAYS FROM THE DATE OF THE INVOICE	0.00	0.00
	LEASE: HOFFMAN-BATMAN WELL #1		
	Sales Tax STAFFORD	7.30%	350.55

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QWSE
1566
2003

*Customer
 Signature*

Thank you for your business.

Total \$6,695.55

Pay check

QUALITY WELL SERVICE, INC.

5034

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422

Rich's Cell 620-727-3409

Darin's Cell 785-445-2686

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
9-17-10	22	21	13	STAFFORD	CO		4:00AM
Lease Hoffman - Bolivar	Well No. 1	Location 2 3/4 K-19		3 1/2 N E into			
Contractor Petermark # 2	Owner			To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job Surface	Hole Size 12 1/4		T.D. 392	Charge To GLOBE OPER INC			
Csg. 35/3	Depth 391		Street				
Tbg. Size	Depth		City State				
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg. 15	Shoe Joint 15		Cement Amount Ordered 350x Common				
Meas Line	Displace 20.7 Bbl		2 1/2 GEL 3 1/2 CC 1/4" CF				
EQUIPMENT				Common 350			
Pumptrk 6 No. BRADY	Common 350			Poz. Mix			
Bulktrk 7 No. RICHARD	Gel. 7			Calcium 12			
Bulktrk No. DEEKE	Pickup No. TODD			Hull 50# 50#			
JOB SERVICES & REMARKS				Salt			
Rat Hole	Flowseal 93			RECEIVED			
Mouse Hole	Kol-Seal			OCT 28 2010			
Centralizers	Mud CLR 48			KCC WICHITA			
Baskets	CFL-117 or CD110 CAF 38			Sand			
D/V or Port Collar	Rin 3 H's 2 5/8 24" CSS			Handling 365			
Mix Pump 350x Common	2 1/2 GEL 3 1/2 CC 1/4" CF			Mileage .05 PER x PER MILE			
15# GAL 1.36 H ³				FLOAT EQUIPMENT			
SHUT DOWN	Guide Shoe			Centralizer			
RELEASE WOODEN PLUG	Baskets			AFU Inserts			
DISEN 20.7 Bbl total	Float Shoe			Latch Down			
Close Valves on Csg 200#	1 7/8 Wooden Plug			Pumptrk Charge Surface			
Close CIRCL then JO3	PLEASE CALL			Mileage 11			
CIRCL CMT TO PIT	THANK YOU			Tax			
Flunk Tom Brady Richard Deeke	Signature Jim Michle			Discount			
				Total Charge			

QUALITY WELL SERVICE INC

190 TH US 56 HWY
 ELLINWOOD, KS 67526

Invoice

Date	Invoice #
10/4/2010	64

Bill To
GLOBE OPERATING PO BOX 12 GREAT BEND KS 67530

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
120	COMMON	12.50	1,500.00T
80	POZ	7.00	560.00T
7	GEL	20.00	140.00T
50	FLO-SEAL	2.00	100.00T
207	HANDLING	2.00	414.00T
1	MILEAGE CHARGE	300.00	300.00T
1	DRY HOLE PLUG	45.00	45.00T
1	PLUG	600.00	600.00T
11	PUMP TRUCK MILEAGE	7.00	77.00T
374	DISCOUNT	-1.00	-374.00T
	DISCOUNT EXPIRES AFTER 30 DAYS FROM THE DATE OF THE INVOICE	0.00	0.00
	LEASE: HOFFMAN-BATMAN WELL #1		
	Sales Tax STAFFORD	7.30%	245.43

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QWSI
1566
3003

To plug

A.A

Thank you for your business.	Total	\$3,607.43
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QUALITY WELL SERVICE, INC.

5082

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422
Darin's Cell 785-445-2686

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	9-2 -10	Sec.	22	Twp.	21	Range	13	County	STAFFORD	State	KS	On Location		Finish	6:00 PM
Lease	HOFFMAN-BATMAN		Well No.	1		Location 281+K19 3 1/2 N EINTO									
Contractor	PETROMARK 2							Owner							
Type Job	PTA							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8		T.D.	3740											
Csg.	1 1/2		Depth	Charge To GLOBE											
Tbg. Size			Depth	Street											
Tool			Depth	City											
Cement Left in Csg.			Shoe Joint	State											
Meas Line			Displace	The above was done to satisfaction and supervision of owner agent or contractor.											
EQUIPMENT				200 x 60/40 4% 6" L 1/4" CF											
Pumptrk	6	No.	BRADY												
Bulktrk	7	No.	TODD												
Bulktrk		No.	DARIN/KEVIN												
Pickup		No.													
JOB SERVICES & REMARKS				Hulls: RECEIVED											
Rat Hole				Salt: OCT 28 2010											
Mouse Hole				Flowseal: 50 SKS											
Centralizers				Kol-Seal: 50 SKS KCC WICHITA											
Baskets				Mud CLR 48											
D/V or Port Collar				CFL-117 or CD110 CAF 38											
1 st Plug @ 3686' WITH 50 SKS 60/40 4% 1/4 FLO-SEAL				Sand											
2 nd Plug @ 760' WITH 50 SKS 60/40 4% 1/4 FLO-SEAL				Handling: 207											
3 rd Plug @ 360' WITH 50 SKS 60/40 4% 1/4 FLO-SEAL				Mileage: 11											
4 th Plug @ 60' WITH 20 SKS 60/40 4% 1/4 FLO-SEAL				FLOAT EQUIPMENT: 5											
RAT HOLE 30 SKS				Guide Shoe											
THANKS TODD - BRADY DARIN KEVIN				Centralizer											
Signature: Taylor Wilson				Baskets											
				AFU Inserts											
				Float Shoe											
				Latch Down											
				1 BFB Bottom hole Plug											
				Pumptrk Charge: PTA											
				Mileage: 11											
				Tax											
				Discount											
				Total Charge											