#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **ORIGINAL**

June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

Form ACO-1

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

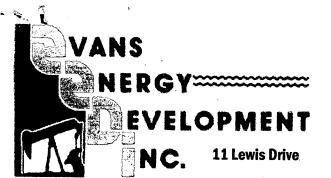
24250	031-22671-0000
OPERATOR: License #	API No. 15 - 031-22671-0000
Name:Altavista Energy, Inc.	Spot Description:
Address 1: 4595 K-33 Highway	NW_SW_SE_SW Sec. 14 Twp. 22 S. R. 16 ▼ East West
Address 2: PO BOX 128	Feet from □ North / 🗹 South Line of Section
City: Wellsville State: KS Zip: 66092 +	
Contact Person: Phil Frick	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 785 ) 883-4057 RECEIVED	□ NE □ NW 🗹 SE □ SW
CONTRACTOR: License #8509 Name: Evans Energy Development, Inc0CT_2_9_2010	County: Coffey
	Lease Name: Marjorie Crotts Well #. I-1
Wellsite Geologist: None KCC WICHIT	A Field Name: Wildcat
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1040 est Kelly Bushing: NA
✓ New Well Re-Entry Workover	Total Depth: 1098.0 Plug Back Total Depth: 1056.0
	Amount of Surface Pipe Set and Cemented at: 42.9 Feet
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A     ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 1087.0
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 126 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	reet deput to 5x cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	County.
9/15/2010 9/20/2010 9/20/2010  Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-II report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
am the affiant and I hereby certify that all requirements of the statutes, rules and re ations promulgated to regulate the oil and gas industry have been fully complied	I star of Confidentiality Descived
and the statements herein are complete and correct to the best of my knowledg	e. Date:
A	Confidential Release Date:
Signature: MMK M	Geologist Report Received

Date: \_10/25/10

Title: Associate

UIC Distribution

Operator Name: Alta	vista Energy, Ind	c	Lease Name: _	Marjorie Cro	tts	_Well #: <del> -</del> 1		
Sec. <u>14</u> тwp. <u>22</u>			County: Coff					
time tool open and clo	esed, flowing and sho es if gas to surface to	nd base of formations per ut-in pressures, whether s est, along with final chart al well site report.	shut-in pressure rea	sched static leve	l, hydrostatic pres	sures, bottom	hole tempera	ature, fluid
Drill Stem Tests Taken (Attach Additional S		☐ Yes 📝 No	[V]	.og Formati	on (Top), Depth ar	nd Datum	☐ Sa	mple
Samples Sent to Geol	ogical Survey	☐ Yes 🗸 No	Nan Squir			Top 1004.0	Da +36	itum est
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy	=	☐ Yes						
List All E. Logs Run: Gamma Ray/N	Neutron/CCL							
		CASING Report all strings set-		lew Used	ction etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		d Percent litives
Surface	9 7/8"	7"	NA	42.9	Class A	24	See Serv	rice Ticket
Production	5 5/8"	2 7/8"	NA	1087.0	50/50 Poz	126	See Serv	ice Ticket
		ADDITIONAL	L CEMENTING / SQ	UFEZE RECORI	)			
Purpose:  —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Used			Percent Additives	3	
—— Plug Back TD —— Plug Off Zone								
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge Pluç Footage of Each Interval Per	gs Set/Type rforated		acture, Shot, Cemen Amount and Kind of Ma		rd	Depth
3 spf	1004.0 to 1012.0	- 25 perfs - 2" DML R	TG			RE	CEIVED	
						001	2 9 201	00
						KCC	WICH!	TA
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed Pending Permit	Production, SWD or El	NHR. Producing Met	hod:	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa			Gas-Oil Ratio		Gravity
DISPOSITION Sold	ON OF GAS:			ly Comp. 🔲 Co	ommingled	PRODUCTI	ION INTERVA	L:
(If vented, Sub	_	Other (Specify)			ibmit AČO-4)			



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG Altavista Energy, Inc.

Marjorie Crotts #I-1 API # 15-031-22,671

September 15 - September 20, 2010

20 soil & clay 20 17 gravel 37 29 172 shale 209 184 209 184 209 185 209 185 209 185 209 185 209 185 209 185 209 185 209 185 200 185 20	Thickness of Strata	<u>Formation</u>	<u>Total</u>	·
17				
172 shale 209 54 lime 263 91 shale 354 114 lime 368 8 shale 376 4 lime 380 26 shale 406 64 lime 470 66 shale 595 5 lime 595 5 shale 600 115 lime 615 10 shale 625 13 lime 638 3 shale 641 8 lime 649 base of the Kansas City 149 shale 798 6 lime 804 14 shale 818 8 lime 826 7 shale 833 3 lime 826 7 shale 833 3 lime 826 9 shale 901 13 lime 836 46 shale 91 13 lime 914 7 shale 91 13 lime 914 7 shale 921 12 lime 933 22 shale 957 10 shale 957 10 shale 957 10 shale 957 11 lime 971 31 shale 967 4 lime 971 31 shale 1002  RECCEIVED  RECCEIVED	17	•		
Section	172			
14     lime     368       8     shale     376       4     lime     380       26     shale     406       64     lime     470       66     shale     536       59     lime     595       5     shale     600       15     lime     615       10     shale     625       13     lime     638       3     shale     641       8     lime     649 base of the Kansas City       149     shale     798       6     lime     804       14     shale     818       8     lime     804       14     shale     818       8     lime     826       7     shale     833       3     lime     836       46     shale     882       10     lime     892       9     shale     901       13     lime     914       7     shale     921       12     lime     933       22     lime     955       10     shale     967       4     lime     971       31     shale </td <td>. 54</td> <td>lime</td> <td></td> <td></td>	. 54	lime		
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1	14	lime	368	
26 shale 406 64 lime 470 66 shale 536 59 lime 595 5 shale 600 15 lime 615 10 shale 625 13 lime 638 3 shale 641 8 lime 649 base of the Kansas City 149 shale 798 6 lime 804 14 shale 818 8 lime 826 7 shale 833 3 lime 826 7 shale 833 1 lime 826 7 shale 921 13 lime 914 7 shale 901 13 lime 914 7 shale 921 12 lime 914 7 shale 921 12 lime 933 22 shale 955 2 lime 957 10 shale 967 4 lime 971 31 shale 1002 RECEIVED 2 lime 971 31 shale 1002	8	shale	376	
Section		lime	380	
66 shale 536 59 lime 595 5 shale 600 15 lime 615 10 shale 625 13 lime 638 3 shale 641 8 lime 649 base of the Kansas City 149 shale 798 6 lime 804 14 shale 818 8 lime 826 7 shale 833 3 lime 836 46 shale 832 10 lime 892 9 shale 901 13 lime 914 7 shale 914 7 shale 921 12 lime 933 22 shale 955 10 shale 957 10 shale 967 4 lime 971 31 shale 1002 RECEIVED 2 lime 971 31 shale 1002		shale	406	
59				
5       shale       600         15       lime       615         10       shale       625         13       lime       638         3       shale       641         8       lime       649 base of the Kansas City         149       shale       798         6       lime       804         14       shale       818         8       lime       826         7       shale       833         3       lime       836         46       shale       882         10       lime       892         9       shale       901         13       lime       914         7       shale       921         12       lime       933         22       shale       955         10       shale       967         4       lime       971         31       shale       1002         RECEIVED         2       lime       1004				
15			595	
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13       lime       638         3       shale       641         8       lime       649 base of the Kansas City         149       shale       798         6       lime       804         14       shale       818         8       lime       826         7       shale       833         3       lime       836         46       shale       882         10       lime       892         9       shale       901         13       lime       914         7       shale       921         12       lime       933         22       shale       955         2       lime       957         10       shale       967         4       lime       971         31       shale       1002         RECEIVED         2       lime       1004	10	shale	625	
3       shale       641         8       lime       649 base of the Kansas City         149       shale       798         6       lime       804         14       shale       818         8       lime       826         7       shale       833         3       lime       836         46       shale       882         10       lime       892         9       shale       901         13       lime       914         7       shale       921         12       lime       933         22       shale       955         2       lime       957         10       shale       967         4       lime       971         31       shale       1002         2       lime       1004	13	lime		
149       shale       798         6       lime       804         14       shale       818         8       lime       826         7       shale       833         3       lime       836         46       shale       882         10       lime       892         9       shale       901         13       lime       914         7       shale       921         12       lime       933         22       shale       955         2       lime       957         10       shale       967         4       lime       971         31       shale       1002         2       lime       1004	3	shale		
149       shale       798         6       lime       804         14       shale       818         8       lime       826         7       shale       833         3       lime       836         46       shale       882         10       lime       892         9       shale       901         13       lime       914         7       shale       921         12       lime       933         22       shale       955         2       lime       957         10       shale       967         4       lime       971         31       shale       1002         2       lime       1004	. 8	lime	649 base of the Kansas City	
6       lime       804         14       shale       818         8       lime       826         7       shale       833         3       lime       836         46       shale       882         10       lime       892         9       shale       901         13       lime       914         7       shale       921         12       lime       933         22       shale       955         2       lime       957         10       shale       967         4       lime       971         31       shale       1002         2       lime       1004	149	shale		
14       shale       818         8       lime       826         7       shale       833         3       lime       836         46       shale       882         10       lime       892         9       shale       901         13       lime       914         7       shale       921         12       lime       933         22       shale       955         2       lime       957         10       shale       967         4       lime       971         31       shale       1002         2       lime       1004	. 6			
8       lime       826         7       shale       833         3       lime       836         46       shale       882         10       lime       892         9       shale       901         13       lime       914         7       shale       921         12       lime       933         22       shale       955         2       lime       957         10       shale       967         4       lime       971         31       shale       1002         RECEIVED         2       lime       1004	14			
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Sime				
46       shale       882         10       lime       892         9       shale       901         13       lime       914         7       shale       921         12       lime       933         22       shale       955         2       lime       957         10       shale       967         4       lime       971         31       shale       1002         2       lime       1004				
10       lime       892         9       shale       901         13       lime       914         7       shale       921         12       lime       933         22       shale       955         2       lime       957         10       shale       967         4       lime       971         31       shale       1002         2       lime       1004				
9 shale 901 13 lime 914 7 shale 921 12 lime 933 22 shale 955 2 lime 957 10 shale 967 4 lime 971 31 shale 1002 RECEIVED 2 lime 1004				
13       lime       914         7       shale       921         12       lime       933         22       shale       955         2       lime       957         10       shale       967         4       lime       971         31       shale       1002         2       lime       1004				
7 shale 921 12 lime 933 22 shale 955 2 lime 957 10 shale 967 4 lime 971 31 shale 1002 RECEIVED 2 lime 1004			•	
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10 shale 967 4 lime 971 31 shale 1002 RECEIVED 2 lime 1004				
4 lime 971 31 shale 1002 RECEIVED 2 lime 1004				
31 shale 1002 <b>RECEIVED</b> 2 lime 1004				
2 lime 1004	_			DECEIVED
3 shale 1007 OCT 2 9 2010 5 oil sand 1012				KEULITE
5 oil sand 1012	3			OCT 29 2010
WCC WICHI				UC1 -
	<b>.</b>	oii sand	1012	KCC WICHITA

Marjorie Cro	ts #I-1			Р	age 2
					partition in Alberta (n. 1920). Partition de la Carlo (n. 1920). Partition de la Estat (n. 1920).
5		and the second second	roken sand		1017
-/			ity shale		1024
/4		S	nale		1098 TD

Drilled a 9 7/8" hole to 42.9' Drilled a 5 5/8" hole to 1098'.

Set 42.9' of 7" surface casing with 10 sacks of gel, cemented by Consolidated Oil Services.

Set 1087' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, and 1 clamp.

RECEIVED OCT 2 9 2010 KCC WICHITA



#### **REMIT TO**

Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE	Invoice #	236593
	=========	=======

Invoice Date: 09/15/2010 Terms: 0/30,n/30 Page 1

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057

MIN. BULK DELIVERY

CROTTS I-1 27164 SW 14-22-16 CF 09/13/2010

1.00

Part Number Description Qty Unit Price Total 1102 CALCIUM CHLORIDE (50#) 24.00 .7500 18.00 1118B .2000 PREMIUM GEL / BENTONITE 47.00 9.40 1104S CLASS "A" CEMENT (SALE) 24.00 13.5000 324.00 Description Hours Unit Price Total 369 80 BBL VACUUM TRUCK (CEMENT) 3.00 100.00 300.00 495 CEMENT PUMP (SURFACE) 1.00 725.00 725.00 495 EQUIPMENT MILEAGE (ONE WAY) 3.00 3.65 10.95 495 CASING FOOTAGE 42.00 .00 .00

RECEIVED

OCT 2 9 2010

KCC WICHITA

315.00

315.00

========	=======	=========	======:		========	======	=========
Parts:	351.40	Freight:	.00	Tax:	22.13	AR	1724.48
Labor:	.00	Misc:	.00	Total:	1724.48		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed\_\_\_\_\_\_ Date\_\_\_\_

Bartlesville, **O**k 918/338-0808

503

ELDORADO, KS 316/322-7022 EUREKA, Ks 620/583-7664 GILLETTE, WY 307/686-4914 McALESTER, OK 918/426-7667

Ottawa, Ks 785/242-4044 Thayer, Ks 620/839-5269 WORLAND, WY 307/347-4577



TICKET NUMBER	27164
LOCATION D+	tava
FOREMANA	lan Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

### FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER# . WE	L NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7 13.10	3244 Crotts	Fal	S42 141	15N 22	1000 / C	· C.F
JSTOMER	WI STOLL	7 1	New York			
Altau	1579		TRUCK#	DRIVER	TRUCK#	DRIVER
ÁILÍNG ÁDDRES	A		5/6	Hlan M	Sately M	20Ams
P. O. 1	BOX 128	ZIP CODE	495	Casey	<u> </u>	
in do	ille Ks	66092	369	Harold U	1015	
vers vi			W3	CASING SIZE 8 W	SIGUT 17	,
يك كي B TYPE	HOLE SIZE	HOLE DEPTI	H	CASING SIZE & W	OTHER	
ASING DEPTH_	DRILL PIPE_	TUBING WATER gal/s		CEMENT LEFT in:	:	5
LURRY WEIGHT	SLURRY VOL	<u>-</u>		RATE 5	2 M	
SPLACEMENT_ EMARKS:	old some	poting Es	tablish-	D rate	M:X	end +
MARKS: 1/4	ed 25 ck	Prost Sol A	20000	18/2 (2	Triym	
Poly	culated ce	and the Disc	placed	ecis in	in wio	Lh
(100.	A MIGITER	COSED	alve.	7.20		
<del></del>						
					Ass.	
Eva	ns Egargy					
	-			20.5		
					Al	11-A
				4.	/ seaso	Nessu
CODE	QUANITY or UNITS	DESCRIPTION of	of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
34015	1	PUMP CHARGE			A.	72500
5706	. 3	MILEAGE				10,95
5402	43	easies for	tage			
5407	min	ton mile	5			3,5,0
	.3	80 VCL				300.0
33026				· ·		
3302C						
3302C						10.00
102	24 #	calcium			er e	18.00
102 118B	24 # 47 #	1981			201	18.00
102 118B	24 # 47 # 24 9k	calcium Portland	A"		± 1	18.00 9.40 324.00
102 1102 118B 11 <b>0</b> 45	47 #	1981	<b>A</b> "		DPOP N	9.40 324.00
1102 118B 118B	47 #	1981	A"		RECEIV	9.40 324.00 ED
102 1102 118B 11 <b>2</b> 4S	47 #	1981	A" <del>*</del> 03		227 2 0	9.40 324.00
1102 118B 11 <b>8</b> B	47 #	1981	A" 593		RECEIV OCT 2 9	9.40 324.00 ED <del>2010</del>
1102 1103 11813 11 <b>9</b> 45	47 #	1981	593		OCT 2 9	9.40 324.00 ED
102 1102 118B 11 <b>Q</b> -15	47 #	1981	A" 593		OCT 2 9	9.40 324.00 ED <del>2010</del>
5302C 1102 118B 118B	47 #	1981	A" 593		OCT 2 9	9.40 324.00 ED <del>2010</del>
102 1102 118B 11 <b>Q</b> -15	47 #	1981	A" 593		OCT 2 9 KCC WIC	9.40 324.00 ED <del>2010</del>
W18B	47 #	Wot 236	A" 593		OCT 2 9  KCC WIC	9.40 324.00 ED <del>2010</del>
1102 1103 1180 11945	47 #	Wot 236	593		OCT 2 9  KCC WIC	9.40 324.00 ED <del>2010</del>



#### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

ΙN	V	О	Ι	C	E
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Invoice #

236683

Invoice Date: 09/21/2010 Terms: 0/30,n/30 Page 

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 (785) 883-4057

CROTTS I-1 27148 SW 14-22-16 CF 09/20/2010

Part	Number	Description	Qty	Unit Price	Total
1124		50/50 POZ CEMENT MIX	126.00	9.8400	1239.84
1118B		PREMIUM GEL / BENTONITE	235.00	.2000	47.00
1111		GRANULATED SALT (50 #)	294.00	.3300	97.02
4402		2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143		SILT SUSPENDER SS-630,ES	.50	38.5000	19.25
1401		HE 100 POLYMER	.50	47.2500	23.63
1110A	•	KOL SEAL (50# BAG)	700.00	.4200	294.00
	Description		Hours	Unit Price	Total
369	80 BBL VACUUM	TRUCK (CEMENT)	2.50	100.00	250.00
495	CEMENT PUMP		1.00	925.00	925.00
495	EQUIPMENT MILE	AGE (ONE WAY)	45.00	3.65	164.25
495	CASING FOOTAGE		1067.00	.00	.00
510	TON MILEAGE DE	LIVERY	264.60	1.20	317.52

RECEIVED OCT 2 9 2010 KCC WICHITA

Parts: Labor: Sublt:	.00	Freight: Misc: Supplies:	.00	Tax: Total: Change:	109.85 3510.36 .00	AR	3510.36
Signed		========	======	=======		ezzzzzz	

BARTLESVILLE, OK 918/338-0808

ELDORADO, KS 316/322-7022

EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914

McALESTER, OK 918/426-7667

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269

Date

WORLAND, WY 307/347-4577



LOCATION Ottowa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WEL	L NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/20/10	3244	Contre	* I-1	SW 14	22	16	CF
USTOMER		<del></del>		<b>学工长到</b> 第二			
HI- MAILING ADDRE	<u>a vigta</u>			TRUCK#	DRIVER	TRUCK#	DRIVER
		200		506	Fred	Sately	Uk
TY K. O.	, Box 1	24 STATE	Tain cons	495	Harold	HOB	/
wells u	. 11	<b>KS</b>	ZIP CODE	369	Casay	CK	
Wensu	ווכ	K3	66092	510	(ecil	CHP	l,
		HOLE SIZE	578 HOLE DEP	тн <u>/о98</u>	CASING SIZE & V	VEIGHT 2 1/8	"FUE
ASING DEPTH	1067 0	DRILL PIPE	TUBING		<u>.</u>	OTHER	- <del>// ^.</del>
URRY WEIGH		SLURRY VOL_	WATER ga	l/sk	CEMENT LEFT in	CASING 22	Plus
SPLACEMENT	6.23BL	DISPLACEMEN	IT PSI MIX PSI		RATE 58P	m	
EMARKS: E	stablish	Chrcal	axion. Mix	- Pump /2	Gal ÆSA	-41 + & Ga	l
HE.	100 Poly	mer F	lush. Circula	wa From r	os of kio	noitiba	hole
Mis	+ Pump	146	sks 50/30	Pormix (	Zement :	2% Gel 5:	3 Salf
5 # /	Kol Seal	Der 50	ick amint	to Sorfe	ace. Flu	ish pur	UD X
13	es clea	in. D	isplace 25"	Rubber	Plug to c	asmy 70	
6.	BBLS F	resh ,	water. Pres	scure to	7584 PS1	Releas	·e
1 Dres	sourc h	o sex	float valu	e. Shut		ne.	
					\ 1		
Evo	ins En	eres Da	eu. Luc.		Fred	Malu	
		14					
ACCOUNT	QUANITY	or UNITS	DESCRIPTION	of SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
CODE		1	<u> </u>				
5401		1	PUMP CHARGE				925%
5406		15mi	MILEAGE	•			16425
5402		067	Chart.	Yage			NC
5407A		64.6	Ton Wille	<u>ځ</u>			3/73
55020	2	12hrs	&D BBL V	ac Truck			25000
	4.						
1/24	1:	26 sks	150 (50 AL	mix Car			12206
					un -		12398
urs		35	Premium				4)
1111	2	94#	Granulate	ed Salt			97-
LIIOA	7	00#	Rol Seel				29400
4405		1	23 Rubb.	er Plug		FCFIVED	2300
1143		2 bal	.E08.91		B.		19.25
1401	<u> </u>	2 Gol	HE-100 PO	lymer		CT 2 9 2010	23 63
		<del> </del>					
			1/2 23/6	07	K(	C WICHIT	<u>A</u>
			NO 0000				
					, ==		· · · · · · · · · · · · · · · · · · ·
					6.3%	SALES TAX	109 8
in 2727				•		ESTIMATED	26
in 3737		1	•	ı			35105
in 3737  JTHORIZTION	[ ] man	1/2	TITLE	1		TOTAL DATE	351036