

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: Wellsville State: KS Zip: 66092 + \_\_\_\_\_  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: None  
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

<u>9/20/2010</u>	<u>9/22/2010</u>	<u>9/22/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22672-0000

Spot Description: \_\_\_\_\_  
NW\_NW\_SE\_SW Sec. 14 Twp. 22 S. R. 16  East  West  
1,155 Feet from  North /  South Line of Section  
3,795 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Coffey  
Lease Name: Marjorie Crotts Well #: I-2  
Field Name: Wildcat

Producing Formation: Squirrel

Elevation: Ground: 1035 est Kelly Bushing: NA

Total Depth: 1100.0 Plug Back Total Depth: 1063.0

Amount of Surface Pipe Set and Cemented at: 42.0 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1094.0

feet depth to: surface w/ 133 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Frick

Title: Associate Date: 10/25/10

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Dg Date: 11/5/10

Operator Name: Altavista Energy, Inc. Lease Name: Marjorie Crotts Well #: I-2  
 Sec. 14 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>1013.0'</td> <td>+22 est</td> </tr> </table>	Name	Top	Datum	Squirrel	1013.0'	+22 est
Name	Top	Datum					
Squirrel	1013.0'	+22 est					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	42.0	50/50 Poz	41	See Service Ticket
Production	5 5/8"	2 7/8"	NA	1094.0	50/50 Poz	133	See Service Ticket

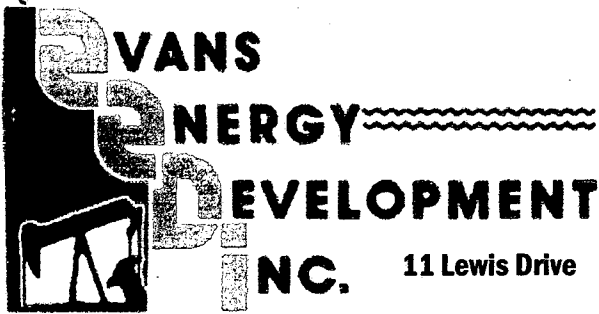
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	1013.0 to 1023.0 - 31 perfs - 2" DML RTG		
		<b>RECEIVED</b> <b>OCT 29 2010</b> <b>KCC WICHITA</b>	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. Pending Permit	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
Estimated Production Per 24 Hours	Oil Bbls.      Gas Mcf      Water Bbls.      Gas-Oil Ratio      Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**VANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Altavista Energy, Inc.

Marjorie Crofts #I-2

API # 15-031-22,672

September 20 - September 22, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
35	soil & clay	35
5	gravel	40
178	shale	218
52	lime	270
89	shale	359
19	lime	378
38	shale	416
80	lime	496
41	shale	537
16	lime	553
7	shale	560
18	lime	578
37	shale	615
36	lime	651 base of the Kansas City
147	shale	798
13	lime	811
2	shale	813
24	lime	837
7	shale	844
12	lime	856
34	shale	890
2	lime	892
2	shale	894
13	lime	907
7	shale	914
12	lime	926
14	shale	940
12	lime	952
14	shale	966
3	lime	969
5	shale	974
13	lime	987
22	shale	1009
2	lime	1011
2	shale	1013
12	oil sand	1025
2	broken sand	1027
8	silty shale	1035
65	shale	1100 TD

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Marjorie Crotts #1-2

Page 2

Drilled a 9 7/8" hole to 42'  
Drilled a 5 5/8" hole to 1100'.

Set 42' of 7" surface casing with 10 sacks of gel, cemented by Consolidated Oil Services.

Set 1094' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe,  
1 clamp and 1 baffel.

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 236684

Invoice Date: 09/21/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

CROTTS I-2  
27149  
SW 14-22-16 CF  
09/20/2010

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	41.00	9.8400	403.44
1118B	PREMIUM GEL / BENTONITE	76.00	.2000	15.20
1111	GRANULATED SALT (50 #)	95.00	.3300	31.35
1110A	KOL SEAL (50# BAG)	225.00	.4200	94.50

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	1.50	100.00	150.00
495 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
495 CASING FOOTAGE	42.00	.00	.00
510 TON MILEAGE DELIVERY	85.05	1.20	102.06

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Parts:	544.49	Freight:	.00	Tax:	34.31	AR	1555.86
Labor:	.00	Misc:	.00	Total:	1555.86		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 27149  
LOCATION Ottawa KS  
FOREMAN Fred Maden

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/20/10	3244	Crotts # I-2	SW 14	22	16	CF
CUSTOMER Altavista			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 128			506	Fred	Safety	Md
CITY STATE ZIP CODE Wellsville KS 66092			495	Harold	HJB	
			369	Casey	CIC	
			510	Cecil	CHP	

JOB TYPE Surface HOLE SIZE 9 1/2 HOLE DEPTH 42' CASING SIZE & WEIGHT 7"  
 CASING DEPTH 42' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
 DISPLACEMENT 1.75 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 45 sks 50/50  
Por mix Cement 2% Gel 5% Salt 5# Kol Seal per sack  
Cement to surface Displace 7" casing clean w/ 1.7 BBL  
Fresh water. Shut in casing

Evans Energy Dev. Inc. Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE Surface		725 <sup>00</sup>
5406	-0-	MILEAGE Truck on lease		N/C
5402	42'	Casing footage		N/C
5407A	85.05	Ton Miles		102 <sup>16</sup>
5502C	1 1/2 hrs	80 BBL Vac Truck		150 <sup>00</sup>
1124	41 SKS	50/50 Por Mix Cement		403 <sup>44</sup>
1118B	76 <sup>#</sup>	Premium Gel		15 <sup>20</sup>
1111	95 <sup>#</sup>	Granulated Salt		31 <sup>35</sup>
1110A	225 <sup>#</sup>	Kol Seal		94 <sup>50</sup>
				RECEIVED
				OCT 23 2010
				KCC WICHITA
				WD # 236684
				6.3%
				SALES TAX ESTIMATED TOTAL
				342 <sup>11</sup>
				1555 <sup>06</sup>

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
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Chanute, KS 66720  
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FAX 620/431-0012

INVOICE

Invoice # 236748

Invoice Date: 09/23/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

CROTTS I-2  
27151  
SW 14-22-16 CF  
09/22/2010  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	133.00	9.8400	1308.72
1118B	PREMIUM GEL / BENTONITE	249.00	.2000	49.80
1111	GRANULATED SALT (50 #)	311.00	.3300	102.63
1110A	KOL SEAL (50# BAG)	740.00	.4200	310.80
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630,ES	.50	38.5000	19.25
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
368 CASING FOOTAGE	1094.00	.00	.00
437 80 BBL VACUUM TRUCK (CEMENT)	2.50	100.00	250.00
503 TON MILEAGE DELIVERY	279.72	1.20	335.66

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Parts:	1837.83	Freight:	.00	Tax:	115.79	AR	3628.53
Labor:	.00	Misc:	.00	Total:	3628.53		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

