

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822
Name: VAL ENERGY INC.
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL ENERGY INC.
Wellsite Geologist: STEVE VAN BUSKIRK
Purchaser: MACLASKEY

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9/22/2010 9/30/2010 10/10/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23567-00-00
Spot Description: _____
S2 SE SW Sec. 22 Twp. 34 S. R. 11 East West
330 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: LEYSA Well #: 5-22
Field Name: LANDIS
Producing Formation: MISSISSIPPI
Elevation: Ground: 1320 Kelly Bushing: 1331
Total Depth: 5958 Plug Back Total Depth: 5958
Amount of Surface Pipe Set and Cemented at: 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 44000 ppm Fluid volume: 1800 bbls
Dewatering method used: HUAL OFF
Location of fluid disposal if hauled offsite:
Operator Name: VAL ENERGY INC
Lease Name: MEYER SWD License No.: 5822
Quarter SE Sec. 13 Twp. 34S S. R. 11 East West
County: BARBER Docket No.: D28864

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dust Wyer

Title: OPERATIONS Date: 10/21/10

Subscribed and sworn to before me this 21 day of OCTOBER

20 10

Notary Public: [Signature]

Date Commission Expires: 2/24/14

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/14

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
All 1 - Dlg - 11/5/10
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Operator Name: VAL ENERGY INC. Lease Name: LEYSA Well #: 5-22
 Sec. 22 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MICRO ACRL DUAL SPACED NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>LKC</td> <td>4189</td> <td>-2859</td> </tr> <tr> <td>STARK</td> <td>4346</td> <td>-3016</td> </tr> <tr> <td>HUSHPUCKNEY</td> <td>4375</td> <td>-3045</td> </tr> <tr> <td>PAWNEE</td> <td>4514</td> <td>-3184</td> </tr> <tr> <td>CHEROKEE</td> <td>4586</td> <td>-3256</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4630</td> <td>-3300</td> </tr> </table>	Name	Top	Datum	LKC	4189	-2859	STARK	4346	-3016	HUSHPUCKNEY	4375	-3045	PAWNEE	4514	-3184	CHEROKEE	4586	-3256	MISSISSIPPI	4630	-3300
Name	Top	Datum																				
LKC	4189	-2859																				
STARK	4346	-3016																				
HUSHPUCKNEY	4375	-3045																				
PAWNEE	4514	-3184																				
CHEROKEE	4586	-3256																				
MISSISSIPPI	4630	-3300																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17 1/4	13 3/8	48	56	COMMON	65	
SURFACE	12 1/4	8 5/8	23	224	60/40POZ	190	2% gel 3% cc
PRODUCTION	7 7/8	5 1/2	15.5	5377	AA2	150	CELL FLAKE, CCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type . Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>INJECTION WELL</u>	PRODUCTION INTERVAL: _____ <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 09/24/2010
INVOICE NUMBER 1718 - 90415547		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Leysa A 5-22
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi *13 3/8 Surface Casing*
 T JOB CONTACT
 E #5-2

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40232956	19842	<i>9208</i>	Net - 30 days	10/24/2010
For Service Dates: 09/22/2010 to 09/22/2010				
0040232956				
171802518A Cement-New Well Casing/Pi 09/22/2010 13 3/8" Conductor				
Common	65.00	EA	8.80	572.09 T
Cello-flake	17.00	EA	2.04	34.60 T
Calcium Chloride	160.00	EA	0.58	92.41 T
Sugar	50.00	EA	1.10	55.01 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.34	105.20
Heavy Equipment Mileage	90.00	MI	3.85	346.56
Proppant and Bulk Delivery Charges	140.00	MI	0.87	122.45
Depth Charge; 0-500'	1.00	HR	550.09	550.09
Blending & Mixing Service Charge	65.00	MI	0.77	50.06
Service Supervisor	1.00	HR	96.27	96.27

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,024.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	55.05
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,079.79
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer Val Energy	Lease No.	Date 9-22-10	
Lease Laysan A	Well # 5-22		
Field Order # 2518	Station Pratt	Casing 13 3/8	Depth 41)
Type Job CNW-13 3/8 conductor	Formation	County Dawson	State KS
		Legal Description 20-34-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
13 3/8	2 3/8			65465 Lumar			5 Min.	
Depth 110 14	Depth	From	To	Pre Pad	Max			
Volume 6	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 72	Packer Depth	From	To	Flush 6	Gas Volume		Total Load	

Customer Representative P. Clark	Station Manager Dave Scott	Treater Steve Gilman
Service Units 27283	15822 / 17845	1753 / 21016
Driver Names D. D. Moltzen	B. G. G. G.	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00 AM					On location Safety Meeting
					Run 1 FT. 13 3/8 casing
					Hookup Boreline w/100
9:17	100		3	3	H2O AH 2
9:50	100		8	3	W + 3546 Sealing - 1 1/2" / 1
9:52	100		14	3	W + 6546 Lumar 2 1/2" / 1
9:57	100		0	3	Stop H2O Displacement
9:58	100		1	3	Connect TO Surface
10:00 PM	100		6	3	plug down - H-10 In Collar
					Conductor Trow Job
					Conductor Shot TUPIT
					Job Complete
					Thanks Steve

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ENERGY SERVICES

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 09/24/2010
INVOICE NUMBER 1718 - 90416136		

Pratt (620) 672-1201

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

J LEASE NAME Leysa 5-22
O
B LOCATION
B COUNTY Barber
S STATE KS ~~13376~~ 8 5/8 Surface
I JOB DESCRIPTION Cement-New Well Casing/Pi Casing
T
E JOB CONTACT # 5

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40233137	19842	9208	Net - 30 days	10/24/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 09/23/2010 to 09/23/2010				
0040233137				
171802777A Cement-New Well Casing/Pi 09/23/2010 Surface				
60/40 POZ	190.00	EA	6.84	1,299.65 T
Common	150.00	EA	9.12	1,368.05 T
Cello-flake	48.00	EA	2.11	101.24 T
Sugar	50.00	EA	1.14	57.00 T
Calcium Chloride	492.00	EA	0.60	294.47 T
Wooden Cement Plug 8 5/8"	1.00	EA	91.20	91.20
8 5/8" Basket (Blue)	1.00	EA	179.56	179.56
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.42	109.02
Heavy Equipment Mileage	90.00	MI	3.99	359.11
Proppant and Bulk Delivery Charges	686.00	MI	0.91	625.66
Depth Charge; 0-500'	1.00	HR	570.02	570.02
Blending & Mixing Service Charge	340.00	MI	0.80	271.33
Plug Container Utilization Charge	1.00	EA	142.51	142.51
Service Supervisor	1.00	HR	99.75	99.75
Heavy Equipment Mileage	45.00	MI	3.99	179.56
Cement Pumper Addtl hrs on location	1.00	HR	285.01	285.01

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,033.14
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	227.79
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,260.93
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02777 A

DATE _____ TICKET NO. _____

DATE OF JOB: <u>9/23/10</u>	DISTRICT: <u>Pratt, KS</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: <u>UAC ENERGY, INC</u>	LEASE: <u>LE45A</u>	WELL NO. <u>5-2</u>							
ADDRESS:	COUNTY: <u>BORNER</u>	STATE: <u>KS</u>							
CITY:	STATE:	SERVICE CREW: <u>KS, RW, DARYL</u>							
AUTHORIZED BY:	JOB TYPE: <u>OWN - SURFACE</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>17707</u>		<u>19831</u>	<u>1/2</u>				<u>9/23</u>		<u>10:30</u>
		<u>19862</u>	<u>1/2</u>			ARRIVED AT JOB		AM	<u>1:30</u>
<u>19887</u>	<u>1/2</u>					START OPERATION		AM	<u>14:30</u>
<u>19842</u>	<u>1/2</u>	<u>19959</u>	<u>1/2</u>			FINISH OPERATION		AM	<u>2:00</u>
		<u>21010</u>	<u>1/2</u>			RELEASED		AM	<u>12:00</u>
						MILES FROM STATION TO WELL	<u>45</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE103	60/40 PZ	190 SK			2280.00
CE102	CEMENT	48 lb			177.60
CE109	CEMENT CHLORIDE	492 lb			516.60
CE100	COMMON CEMENT	150 SK			2400.00
CE153	8 5/8 WOOD KILN	1 EACH			160.00
CE1703	8 5/8 BUSHING	1 EACH			315.00
CE131	SUGAR	50 lb			100.00
E100	TRUCK MILEAGE	45 mile			191.25
E101	TRUCK MILEAGE	70 mile			230.00
E113	BULK DELIVERY	686 TM			1098.00
CE200	PLUM P CHARGE	1 EACH			1000.00
CE240	BLEND CHARGE	340 SK			476.00
CE504	MIL CONTAINER	1 EACH			750.00
3003	SERVICE SUPERVISOR	1 EACH			175.00
E101	TRUCK MILEAGE	45 mile			315.00
CE403	ADD HOUR	1 HR			500.00
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SERVICE & EQUIPMENT				%TAX ON \$	
MATERIALS				%TAX ON \$	
SUB TOTAL					6033.14
TOTAL					PLS

CHEMICAL / ACID DATA:		

SERVICE REPRESENTATIVE: <u>A. Conway</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Jewiss</u>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO. _____

Customer: WHL ENERGY Lease No: _____ Date: 9-23-10
 Lease: LEUSA Well #: 5-22
 Field Order #: 2177 Station: FRANK Casing: 8 7/8 Depth: 227 County: BARBER State: KS
 Type Job: ONW-SURFACE Formation: TD-724 Legal Description: 22-34-11

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: <u>8 7/8</u>	Tubing Size: _____	Shots/Ft: _____		Acid	RATE	PRESS	ISIP
Depth: <u>227</u>	Depth: _____	From: _____	To: _____	Pre Pad	Max		5 Min.
Volume: _____	Volume: _____	From: _____	To: _____	Pad	Min		10 Min.
Max Press: _____	Max Press: _____	From: _____	To: _____	Frac	Avg		15 Min.
Well Connection: _____	Annulus Vol.: _____	From: _____	To: _____		HHP Used		Annulus Pressure
Plug Depth: _____	Packer Depth: _____	From: _____	To: _____	Flush	Gas Volume		Total Load

Customer Representative: KECK Station Manager: SCOTT Treater: CRONLEY

Service Units	Driver Names	19807	19889-19847	19831-19867
	<u>KE</u>		<u>BROWN</u>	<u>WHEEL</u>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1300</u>					<u>ON LOCATION</u> <u>133/8 SET AT 45' FROM G.L.</u> <u>RUN 212' 8 7/8 CBL - 5 SHOTS</u> <u>SET 8 7/8 AT 227' W/L</u> <u>BRISLET AT 225'</u> <u>BROWN CBL</u>
<u>1445</u>	<u>200</u>		<u>42</u>	<u>6</u>	<u>MIX CEMENT</u> <u>190 gal 60/40 #2</u> <u>3% PC, 1/4" # CELLULOSE</u> <u>RELEASE WOOD PILE</u>
<u>0</u>			<u>0</u>	<u>6</u>	<u>START DESB</u>
<u>1515</u>	<u>200</u>		<u>13</u>	<u>6</u>	<u>PLUG DOWN</u> <u>CEMENT PILE OF MUD</u> <u>1" O.H. Cement to PET</u> <u>RUN MEASURE LINE - STOP</u> <u>AT 52' - NO CEMENT</u> <u>ADK [Signature]</u>

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NEXT PAGE

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: <i>UPL ENERGY</i>	Lease No: <i>5-22</i>	Date: <i>9-23-10</i>
Lease: <i>LEISA</i>	Well #: <i>5-22</i>	
Field Order #: <i>217</i>	Station: <i>PRATT KS</i>	Casing: <i>8 5/8"</i>
Type Job: <i>CWUW - SURFACE</i>	Depth: <i>227</i>	County: <i>BARBER</i>
	Formation: <i>TD-724</i>	State: <i>KS</i>
		Legal Description: <i>29-34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: <i>8 5/8"</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth: <i>227</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: *Rachel* Station Manager: *SCOTT* Treater: *CHRISTOPHER*

Service Units	<i>19807</i>	<i>19889-19847</i>	<i>19831-19867</i>	<i>19959-21010</i>
Driver Names	<i>WFA</i>	<i>BREAN</i>	<i>DIANAL</i>	<i>BRAD</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service-Log
<i>1645</i>		<i>100</i>	<i>11</i>	<i>1 1/2</i>	<i>RUN 60' 1" - 3 JTS</i>
<i>1645</i>					<i>RUN 50' SK COMMON</i>
<i>1900</i>					<i>LOST CIRC. - CELLAR SAND FLOW</i>
<i>2000</i>		<i>100</i>	<i>21</i>	<i>1 1/2</i>	<i>ORDER CEMENT H2O</i>
					<i>CEMENT ON LOCATION</i>
					<i>CELLAR STILL FULL OF H2O</i>
					<i>RUN 60' 1" - 3 JTS</i>
					<i>MAX 100 SK COMMON</i>
					<i>CALL COMMON</i>
					<i>WAIT 30 MINUTES</i>
					<i>CELLAR FULL OF CEMENT</i>
					<i>REMOVE PLUG COMPRESSOR</i>
					<i>FEEDS DOWN 30'</i>
					<i>INSIDE 8 5/8"</i>
					<i>CALL SILENT</i>
					<i>SILENT OK - LEAVE IT.</i>
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					OCT 21 2010
<i>2100</i>					<i>JOB COMPLETE</i>

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JOB COMPLETE
WFA



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 10/01/2010
INVOICE NUMBER 1718 - 90422450		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Leysa 5-22
 O LOCATION
 B COUNTY Barber
 S STATE KS 5/2
 T JOB DESCRIPTION Cement-New Well Casing/Pi \$5.22
 T JOB CONTACT

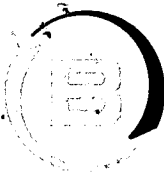
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JOB # 40236046	EQUIPMENT # 20920	PURCHASE ORDER NO. <u>9308</u>	TERMS Net - 30 days	DUE DATE 10/31/2010
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/30/2010 to 09/30/2010</i>				
0040236046				
171802542A Cement-New Well Casing/Pi 09/30/2010 5 1/2" Longstring				
AA2 Cement	150.00	EA	9.86	1,479.00 T
60/40 POZ	50.00	EA	6.96	348.00 T
De-foamer (Powder)	36.00	EA	2.32	83.52 T
Salt (Fine)	682.00	EA	0.29	197.78 T
Gas-Blok	141.00	EA	2.99	421.17 T
FLA-322	113.00	EA	4.35	491.55 T
Gilsonite	750.00	EA	0.39	291.45 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	232.00	232.00
Cementing Shoe Packer Type 5 1/2" (Red)	1.00	EA	2,145.99	2,145.99
5 1/2" Basket (Blue)	1.00	EA	168.20	168.20
Turbolizer 5 1/2" (Blue)	5.00	EA	63.80	319.00
Super Flush II	500.00	EA	0.89	443.70 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.47	110.93
Heavy Equipment Mileage	90.00	MI	4.06	365.40
Proppant and Bulk Delivery Charges	414.00	MI	0.93	384.19
Depth Charge; 5001-6000'	1.00	HR	1,670.40	1,670.40
Blending & Mixing Service Charge	200.00	MI	0.81	162.40
Plug Container Utilization Charge	1.00	EA	145.00	145.00
Supervisor	1.00	HR	101.50	101.50

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	9,561.18 274.20 9,835.38
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02542 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>9-30-10</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <u>VAL-ENERGY</u>		LEASE <u>Leysa</u> <u>5.22</u> WELL NO.						
ADDRESS		COUNTY <u>BARBER</u> STATE <u>Ks</u>						
CITY STATE		SERVICE CREW <u>Sullivan, Molsen, Bishop</u>						
AUTHORIZED BY		JOB TYPE: <u>CNW 5 1/2 casing</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>9-30-10</u> DATE	AM	TIME
<u>33708-20920</u>	<u>45</u>						PM	<u>0600</u>
<u>19831-19862</u>	<u>45</u>					ARRIVED AT JOB	AM	<u>0900</u>
<u>19867</u>						START OPERATION	AM	<u>0130</u>
						FINISH OPERATION	AM	<u>0315</u>
						RELEASED <u>9-30-10</u>	AM	<u>0245</u>
						MILES FROM STATION TO WELL		<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	SK	150		2,550 00
CP 103	60/40 P02 cmt	SK	50		1,000 00
CC 105	De foamer	lb	36		144 00
CC 111	SALT	lb	682		341 00
CC 115	CAS-Blok	lb	141		726 15
CC 129	FLA-322	lb	113		847 50
CC-201	gilsont.	lb	750		502 50
CF 607	Latch down plug Raffk 5 1/2	PA	1		400 00
CF 1001	Cmt Packer Shoe	PA	1		3,700 00
CF 1901	Basket	PA	1		290 00
CF 1651	Cmt	PA	5		550 00
EC 155	Supper Flack	YAL	500		765 00
E 100	rubber moly	m.	45		191 25
E 101	Heavy Equat. moly	m.	90		630 00
E 113	Bulk Delay	TM	414		662 40
CE 206	Depth change 500' 600'	EA	1		2,880 00
CE 240	Blending - mixing	SK	208		280 00
CE 504	plug container Rented	PA	1		250 00
SC03	Subj. Supervised	PA	1		175 00

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SUB TOTAL

CHEMICAL / ACID DATA:			

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SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

Thank you

TOTAL

149,561 18

SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer VAL-ENERGY	Lease No.	Date
Lease Leusa	Well # 5-22	09-30-10
Field Order # 2542	Station Pratt	Casing 5 1/2
	Depth	County BARBER
Type Job CNW 5 1/2 Longstring	Formation	Legal Description 22-34-11

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2				Pre Pad	Max		5 Min.
Depth 5377'	Depth	From	To	Pad	Min		10 Min.
Volume 127	Volume	From	To	Frac	Avg		15 Min.
Max Press 2,000	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection PC	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth 2537	Packer Depth	From	To				

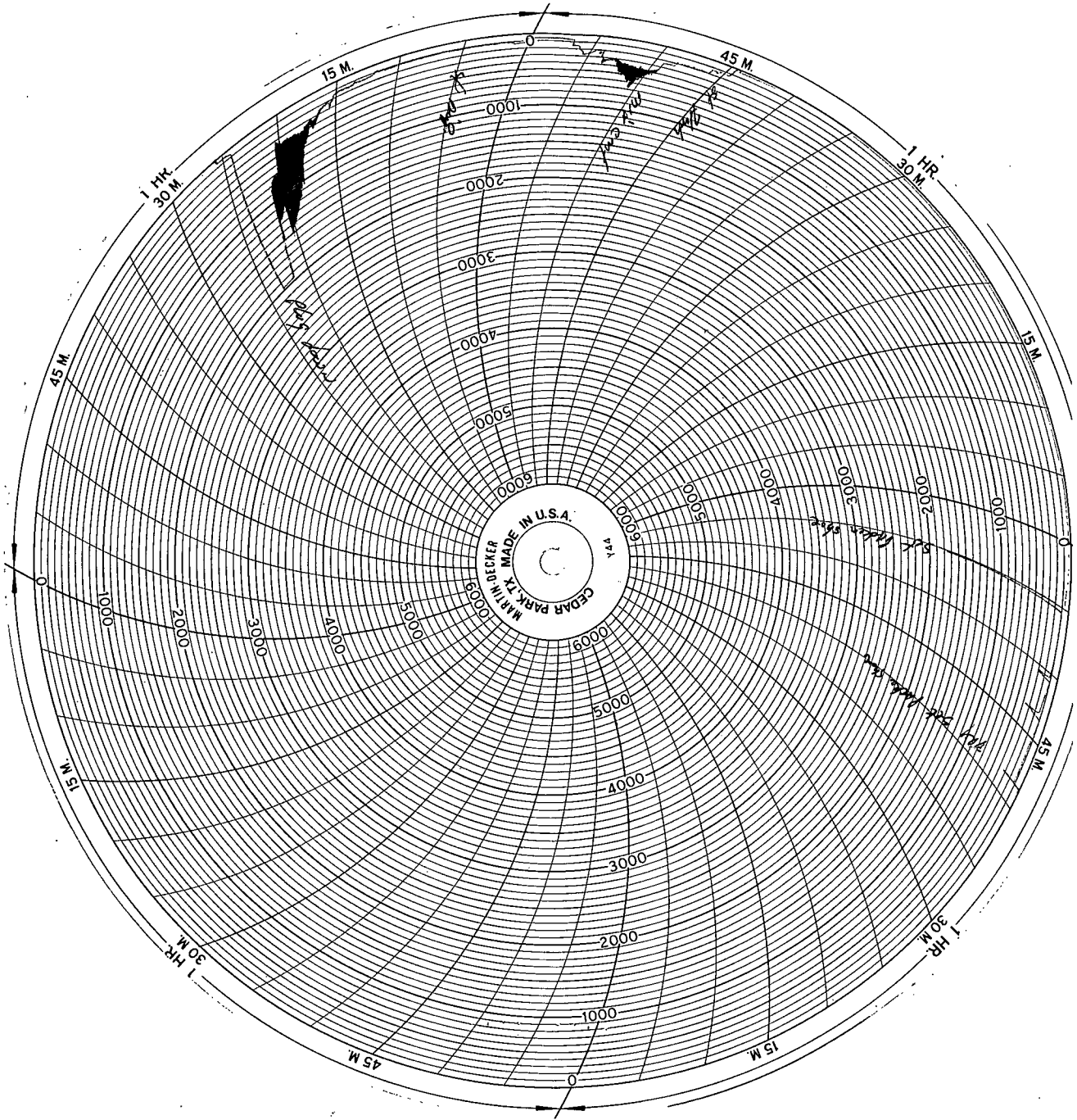
Customer Representative	Station Manager DAVE SCOTT	Treater Zobent J. Llan
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Service Units	19867	33209	20920	19831	19862				
Driver Names	Sullivan	Melton		Bishop					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					enter soft messy
					Rup 137 JTS 5 1/2 15.5 cs9
					Packer shoe w basket 1 cont. 3, 7, 10, 16, 19
1205	1800		4	2	CASING ON BOTTOM
1210					Hook Rig Break cm
1215					shot down Hook up Truck Set Packer Sho
1240					Set Packer shoe
1240					Hook Rig r. circ.
0130			12	3	At Super Fluid
			5		At spacer
	150			55	mix cont 150 sk AA 2 cont
					shot down cont mix-di w/ky pump, LWS
					Release Plug
0147	150			6.5	At Disp
	500		90		litt Ps.
	650			4	Show Lts
0210	2,000		127	4	plus down
			6-5	3	ply R.H. ann m4
					Job complete

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Thank you



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