Form G-2
(Rev 8/98)

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

RECEIVED
JAN 1 2 2004
KCC WICHITA

Type Test:
- ☐ Open Flow
- ☐ Deliverabilty
- X Shut-in Pressure

Test Date: 12-17-03

API No. 15-103-20,526-00-00

Company: Monument Resources, Inc.			Lease: J. Heim		Well Number: #3
County: Leavenworth	Location: SW,NE,NW	Section: 29	TWP: 8S	RNG (E/W): 22E	Acres Attributed: 40
Field		Reservoir: McLouth/Burgess		Gas Gathering Connection: COG Transmission Corporation	
Completion Date: 3/24/86		Plug Back Total Depth: 1446'		Packer Set at: N/A	
Casing Size: 4 1/2"	Weight: 9.5#	Internal Diameter	Set at: 1446'	Perforations: 1328'	To: 1340'
Tubing Size: 2 3/8"	Weight: 4.7#	Internal Diameter	Set at: 1383'	Perforations	To
Type Completion (Describe): Gas		Type Fluid Production: Nil		Pump Unit or ~~Traveling Plunger?~~ Yes / ~~No~~	
Producing Thru (Annulus / Tubing): Annulus		% Carbon Dioxide: Nil		% Nitrogen: Nil	Gas Gravity - G_g
Vertical Depth(H): 1340'		Pressure Taps			(Meter Run) (~~Prover~~) Size: 2"

Pressure Buildup: Shut in 12-16 2003 at 9:50 (AM) (~~PM~~) Taken 12-17 2003 at 10:35 (AM) (~~PM~~)

Well on Line: Started _____ 19 ___ at _____ (AM) (PM) Taken _____ 19 ___ at _____ (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size inches	Circle one: Meter or Prover Pressure psig	Pressure Differential in (h) Inches H_2O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Casing psia	Tubing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Tubing psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In	--	--	--	--	--	5	--	--	--	24	--
Flow											

FLOW STREAM ATTRIBUTES

Plate Coeffiecient (F_b) (F_p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m x H_w}$	Gravity Factor F_g	Flowing Temperature Factor F_{tt}	Deviation Factor F_{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G_m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_a)^2 = 0.207$

$(P_c)^2 =$ _____ : $(P_w)^2 =$ _____ : $P_d =$ _____ % $(P_c - 14.4) + 14.4 =$ _____ : $(P_d)^2 =$ _____

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" -or- Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog Mcfd

Open Flow _____ Mcfd @ 14.65 psia Deliverability _____ Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 8th day of January, 2004.

Witness (if any)

For Company

President

For Commission

Checked by

I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Monument Resources, Inc. and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named.

I hereby request a permanent exemption from open flow testing for the J. Heim #3 gas well on the grounds that said well:

(Check one)

- [ ] is a coalbed methane producer
- [ ] is cycled on plunger lift due to water
- [ ] is a source of natural gas for injection into an oil reservoir undergoing ER
- [ ] is on vacuum at the present time; KCC approval Docket No. _____
- [X] is incapable of producing at a daily rate in excess of 150 mcf/D

Date: January 8, 2004

Signature: A L Sous D

Title: President

Instructions: All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.