Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test

		Ои	E POINT S		ED OP		N OR [DELIVE		KANS Y TEST	PAS CORPO	(Rev. 898) ECEIVED HATION COMMI	
		X Shut- Press	• .	Test Date	•	ctions on Rev 20–09	verse Side,) API I	No. 15 – 103	-20 , 366	56.4 50.1	0 2009	
Company	· · · · · · · · · · · · · · · · · · ·	Resourc	es, Incl			Lease S. Hop	one .				Well Nu #4	hitter SION	
County	100110110	Loca		Section		TWP	<u> </u>	RNG (E/	W)			ttributed	
Ĺea	avenwoi	cth N/2	N/2SW/4	29		8S		22E			20		
Field				Reservoi					ering Connec		_		
	···-		:	Upper 1						ion Corpor	ration	<u>n</u>	
Completion Date 10/02/85			Plug Back Total Depth 1190 '				Packer Set at N/A						
		Weig	·h.i			Set a	ŧ		rations	То			
Casing S	1/2"	95	,	Internal Diameter		1302'		Perforations		' - 1098'			
Tubing Size Weight		Internal Diameter			Set at		Perforations		To				
_	3/8"	4.7				1090							
	npletion (D	escribe)		Type Flui	d Production	n		Pump Un	it or Traveling	Plunger? Yes	/ XXX		
Gas				Water	Water			Pumping Unit					
	-	nulus / Tubin	g)	% Carbor	Dioxide			% Nitroge	en	Gas Gr	ravity - G	9	
Anı	nulus		<u>. </u>							_			
	Vertical Depth(H) 1098 '				Pressure Taps					(Meter 2"	Run) (Pr	over) Size	
Pressure Well on L										9 at10:(at			
			, ,		000000								
		C:-1		1	OBSERVE	ED SURFACE		_		Duration of Shut	-in	Hours	
Static / Dynamic Property	Orifice Size inches	Meter of Prover Press	Differential	Flowing Temperature t	Well Head Temperature t	e Wellhead Pressure (P _w) or (P _t) or (P _c)		Tubing Wellhead Pressure (P_w) or (P_1) or (P_c) psig psia		Duration (Hours)	1 .	Liquid Produced (Barrels)	
Shut-In					_	psig	, paia	paig	PSIA	. 04.	+		
Silut-iii		· · · · · · · · · · · · · · · · · · ·	·			240	-	_	-	24+			
Flow			ľ										
			-		FLOW ST	REAM ATTRI	BUTES		·				
Plate		Circle one:	<u> </u>			Flowing	1					Flavrica	
Coeffici (F _b) (F _p McId	_	Meter or over Pressure psia	Press Extension √ P _m x H _w	Gravily Factor F _g		Temperature U		eviation Metered Flow Factor R F _{pv} (McId)		GOR (Cubic Feet/ Barrel)		Flowing Fluid Gravity G _m	
	l	*	<u> </u>	(ODEN EL	200 (25)	(ED 4 DU 1770					<u>.</u>		
P _c)² =	:	(P _w)² =	· :			'ERABILITY) % (P	- 14.4) +		<u> </u>) ² = 0.20)7 	
(P _e) ² - (P or (P _e) ² - (P		P _c) ² - (P _w) ²	1. P _c ² -P _d ² 2. P _c ² -P _d ² divided by P _c ² -P _d	1. P ² -P ² LOG of formula 2. P ² -P ² 1. or 2.		Backpressure Curv Slope = "n"or Assigned Standard Slope		n x 106		Antilog D		Open Flow eliverability als R x Antilog Mcfd	
			c w										
Open Flow Mcfd @ 14.65 psia						Deliverabilit	liverability Mcfd @ 14.65 psia						
			is true and corre				day of	Dec	ember Four	that he has know	viedge of		
		For Comm	nission				<u>F</u>	Preside	ent Check	ed by	-		

l declare und	er penalty or perjury under the laws of the state of Kansas that I am authorized to request
	der Rule K.A.R. 82-3-304 on behalf of the operator Monument Resources, Inc.
	joing information and statements contained on this application form are true and correct to
	owledge and belief based upon gas production records and records of equipment installa-
	e completion or upon use of the gas well herein named.
	est a permanent exemption from open flow testing for the S. Hoppe #4
	rounds that said well:
gas wen on the gi	ourius triat said wen.
(Check	one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
$\overline{\mathbf{x}}$	is incapable of producing at a daily rate in excess of 150 mcf/D
Date: <u>December</u>	2 2009
oute. <u>December</u>	
	n de la companya de
	Mark D
	Signature: (Ly Jous)
	Title: President
,	nue.

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.