## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes	t: en Flov	. X Shut	-in		•	ctions on Rev	erse Side	•			
De	liverabil	ty Pres	sure	Test Date	: 12–3	0-06		API	No. 15 — I ()	3-21,095 <b>-0</b>	20-00
Company						Lease C. Heim				13	Well Number
Monument Resources, Inc.  County Location			Section	··· · · · -	TWP			/W)		Acres Attributed	
Leavenworth N2,NW,NW			30	88		22E		40			
Field				Reservoir			Gas Gathering Connection COG Transmission Corp.				
Completio	n Date				th/Burges < Total Dept			Packer S		on Corp.	
1-12-89				1300'	t rotal Dopt						
Casing Size Weight			internal Diameter		Set at		Perforations		То		
4 1/2" 9.5#			Internal Diameter		1300'		1186'-1194' & Perforations		1238'-1244' To		
Tubing Size Weight 2 3/8" 4.7#		Internal Diameter		Set at Per 1254'		Peno	rations	10			
Z 3/6 4.7# Type Completion (Describe)		Type Fluid Production					nit or Traveling	Plunger? Yes /	No		
Gas			Nil				Pump				
, 10000mg 11112 (1211121 1 121113)				% Carbon Dioxide			% Nitrogen		Gas Gra	Gas Gravity - G	
Annulus Vertical D					Press	sure Taps				(Meter R	un) (Prover) Size
1244'										2⁵	, , ,
Pressure	Buildup	Shut in	-29 2	0 <u>06</u> at	9:00	. (AM) ( <del>PM) 1</del>	aken	12-3	7,	0 <u>06</u> at 9:3	O (AM) (PM)
Well on Li	ine:	Started	19	at		. (AM) (PM) T	aken		19	at	(AM) (PM)
	<del></del>				OBSERVE	ED SURFACE	DATA	<u></u>		Duration of Shut-i	n <u>24+</u> Hours
Static / Orific Dynamic Size Property inche		Prover Pressure in (h)		Flowing Well He Temperature Temperat		Wellhead Pressure $(P_w) \text{ or } (P_t) \text{ or } (P_c)$		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> ) psig psia		Duration (Hours)	Liquid Produced (Barrels)
Shut-In						20 -	psia -	psig	psia	24+	·
Flow											
				<del></del>	FLOW STE	REAM ATTRIE	UTES			<del></del>	
Plate Coefficcient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd		Circle one: Meter of Prover Pressure psia	Press Extension Š P <sub>m</sub> x H <sub>w</sub>	Gravity Factor F <sub>g</sub>		Temperature F		viation Metered Flow actor R F <sub>pv</sub> (Mcfd)		y GOR (Cubic Fee Barrel)	Flowing Fluid Gravity G <sub>m</sub>
(P <sub>p</sub> ) <sup>2</sup> =		: (P <sub>w</sub> ) <sup>2</sup> =		(OPEN FLO		/ERABILITY) ( % (P.	CALCUL - 14.4) +		•	(P <sub>B</sub> ) <sup>2</sup> (P <sub>n</sub> ) <sup>2</sup>	= 0.207 =
$(P_c)^2 - (P_p)^2$ or $(P_c)^2 - (P_d)^2$		(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	1. P <sub>c</sub> <sup>2</sup> -P <sub>d</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> -P <sub>d</sub> <sup>2</sup>	1. P <sub>c</sub> <sup>2</sup> -P <sub>B</sub> <sup>2</sup> LOG of tormula		Backpress Slope		n x l	.og	Antilog	Open Flow Deliverability Equats R x Antilog
	-		divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>		P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	Standar	d Slope				Mcfd
Open Flow Mcfd @ 14.65 psia			5 peia	sia Deliverability			Mcfd @ 14.65 psia				
				<u>``</u>							nden after from
	_	that said report	s true and corre			•	ed to ma		January Laus	4	2007
		Witness (	rany)					Presid		Compato	
		For Comm	nission			_				cked by	

JAN 1 6 2007 KCC WICHITA

I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Monument Resources, Inc. and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named.  I hereby request a permanent exemption from open flow testing for the C. Heim #13  gas well on the grounds that said well:
(Check one)  is a coalbed methane producer  is cycled on plunger lift due to water  is a source of natural gas for injection into an oil reservoir undergoing ER  is on vacuum at the present time; KCC approval Docket No  is incapable of producing at a daily rate in excess of 150 mcf/D
Date:
Signature: Alfaust  Title: President

## Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.