## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes	it:					(See Instruc	cuons on Het	rerse Side	"			,
	oen Flo eliverat		X Shut- Press		Test Date	11-	-05-08		AP	No. 15 —10	3-20,819-	00-00
Company		Reso	ources, Inc.				Lease C. Heir	n			11	Well Number
County			Location		Section	Section 30		TWP BS		E/W)		Acres Attributed
Leavenworth NW,NE,NW			2,1444	Reservoir				22E	horing Coppe	ortion	40	
Field -					McLouth/Burgess			Gas Gathering Connection COG Transmission Corp.				
Completion Date					Plug Bac 1380'	k Total Depti	h		Packer :	Set at		
6-01-87 Casing Size			Weight		Internal [	Diameter	Set at		Perfo	orations	То	
4 1/2"			9.5#		<b>8</b> (0)		1380'		1340'-1350'			
Tubing Si 2 3/8"	ize		Weight 4.7#		Internal Diameter		Set at 1363'		Perforations		То	
Type Con	npletion	n (De	escribe)		Type Flui Nil	d Production	)		Pump U	nit or Traveling	Plunger? Yes	/ No
Gas Producing Thru (Annulus / Tubing)				% Carbon Dioxide				% Nitrog		Gas G	ravity - G	
Annulus								· · ·			, B	
Vertical D	epth(H	I)				Press	ure Taps					Run) (Prover) Size
1350'											2"	
Pressure Well on Li												45 (AM) <del>(RM)</del> X
					·····							04.
						OBSERVE	D SURFACE				Duration of Shut	i-in 24+ Hours
Static / Orifi  Dynamic Siz  Property inch		e Prover Pressure		Pressure Differential in (h) Inches H <sub>2</sub> 0	Flowing Temperature t	Temperature Temperature		Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>c</sub> )		Tubing ead Pressure (P <sub>1</sub> ) or (P <sub>2</sub> )	Duration (Hours)	Liquid Produced (Barreis)
Shut-In							psig 33	psia	psig	psia	24+	
Flow	-											
					-	FLOW STR	EAM ATTRI	BUTES	l		<u> </u>	<u> </u>
Plate Coeffiecient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd		Circle one: Meter or Prover Pressure psia		Press Extension Š P <sub>m</sub> x H <sub>w</sub>	Grav Fact F <sub>g</sub>	tor	Temperature		viation Metered Flov actor Fl		(Cubic Feet/ Fluid	
									•	AIOM	1 7 2000	
			· · · · · · · · · · · · · · · · · · ·		(OPEN FL	OW) (DELIV	ERABILITY)	CALCUL	ATIONS	ROV	/ 2008	)2= 0.207
(P <sub>c</sub> ) <sup>2</sup> =		_:_	(P <sub>w</sub> ) <sup>2</sup> =_	;	P <sub>d</sub> =	9	% (P <sub>c</sub>	- 14.4) +	14.4 =	KCC M		)2 =
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(P <sub>c</sub> ) <sup>2</sup> - (P <sub>v</sub> ) <sup>2</sup>		1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ ivided by: $P_c^2 - P_a^2$	LOG of formula 1. or 2. and divide	P <sub>c</sub> <sup>2</sup> -P <sub>w</sub> <sup>2</sup>	Backpressure C Slope = "n" or Assigned Standard Slop		пх	roe	Antilog	Open Flow Deliverability Equals R x Antilog Mcfd
Open Flov	Open Flow Mcfd @ 14.65 psia			<del></del> .	Deliverability			Mcfd @ 14.65 psia				
The u	ındersi	ned	authority, on h	ehalf of the Co	ompany, stat	es that he is	duly authori:	zed to ma	ke the ah	ove report and	I that he has know	vledge of the facts
				true and corre			13th	day of	37	rember VL	foust	, 192008
			Witness (if	any)					Drac	sident	Company	
			Far Cammi	ssion					rre;		cked by	<del></del>

I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Monument Resources, Inc. and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named.  I hereby request a permanent exemption from open flow testing for the C. Heim #11 gas well on the grounds that said well:
gas well on the grounds that said well.
is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No.  is incapable of producing at a daily rate in excess of 150 mcf/D
Date: November 13, 2008
Signature: Office President

## Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.