## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes	st:					(See Instruc	ctions on Re	everse Side	)			[3000
	pen Flow eliverabil	21 0110		•	Test Date	: 12-0	1-02		API	No. 15-103	3-20 <b>,</b> 819 <b>-</b>	CO-,CO
Company		, 110	000				Lease	n and or a section record of the	· · · · · · · · ·			Well Number
	•	esources, l	nc.				C. Hei	m		11 - 4	11	**************************************
County			ation		Section		TWP		RNG (E/			Acres Attributed
Leaver	worth	NW	NE,I	NW	30		- 8S		22E	<u></u>		40
Field					Reservoi	r th/Burges	e e			ering Conne Fransmissi		
Completi	on Date		***			k Total Depti			Packer S		оп оогр.	
6-01-87					1380'					North National Comment		
Casing S	ize		ight		internal [	Diameter	Set			rations	То	
4 1/2"		9.5					138			0'-1350'		
Tubing S 2 3/8"	ize	we 4.7	ight #		Internal D	Jiameter	Set - 136		Penoi	rations	То	
	npletion	(Describe)	т		Type Flui	d Production		·····	Pump Un	it or Traveling	Plunger? Yes	/ No
Gas	•	,			Ñil				Pump			
Producing	g Thru (/	Annulus / Tubi	ng)		% Carbo	Dioxide			% Nitroge	en .	Gas Gr	avity - G <sub>g</sub>
Annulu									:	<u></u>		
Vertical E	Pepth(H)					Press	ure Taps		:	•		Run) (Prover) Size
1350'			11.	30 0	0.00						2"	
Pressure	Buildup:	Shut in	L1 <b>-</b> .	30	002 at	8:10	(AM) (PM)	Taken	12-01	29	02 at 8:1	5(AM). <b>(P2K0X</b>
Well on L	ine:	Started		19	) at		(AM) (PM)	Taken	· · · · · · · · · · · · · · · · · · ·	19	at	(AM) (PM)
<b></b>					·····	OBSERVE	D SURFAC	E DATA			Duration of Shut-	in 24+ Hours
Static /	Orifice	Circle on		Pressure	Flowing	Well Head	1	sing	1	ubing		
Dynamic Property	Size inches	Meter of Prover Pres	1	Differential in (h)	Temperature t	Temperature t		Pressure	1	d Pressure (P,) or (P,)	Duration (Hours)	Liquid Produced (Barrels)
Property	Miches	psig		Inches H <sub>2</sub> 0			psig	psla	psig	psla		
Shut-In					'		20				24+	
Flow									·			
		1	1	J		FLOW STR	EAM ATTR	BUTES	1	J		<u></u>
Plate		Circle one:		Press	0		Flowing				222	Flowing
Coeffieci		Meter or Prover Pressure		Extension	Ulay		emperature	emperature Far		Metered Flow	w GOR (Cubic Fe	et/ Fluid
(F <sub>h</sub> ) (F Mcfd	n' I	psia psia		š P <sub>m</sub> xH <sub>w</sub>	F,		Factor F <sub>II</sub>	F	pv	(Mcfd)	Barrel)	Gravity G <sub>m</sub>
										<del></del>		
		***************************************						<u> </u>				
						OW) (DELIV			•			2 = 0.207
(P <sub>c</sub> ) <sup>2</sup> =	<del></del>	; (P <sub>w</sub> );		se formula 1 or 2:	P <sub>d</sub> =		% (F	<sub>c</sub> - 14.4) +	14.4 =	<del>:</del> ,	(P <sub>d</sub> ) <sup>2</sup>	=
(P <sub>c</sub> ) <sup>2</sup> - (F	2, )2	(P,)? - (P,)?		. P <sub>c</sub> <sup>2</sup> -P <sub>s</sub> <sup>2</sup>	LOG of			ssure Curve oe = "n"				Open Flow
or (P <sub>c</sub> )2- (F	, )2		2	. P <sub>c</sub> <sup>2</sup> -P <sub>d</sub> <sup>2</sup>	formula 1. or 2.			- 01 signed	n x L(	DG	Antilog	Deliverability Equals R x Antilog
	°'		divide	ed by: Pc2 - Pw2	and divide by:	P <sub>c</sub> <sup>2</sup> · P <sub>m</sub> <sup>2</sup>		ard Slope				Mcfd
					<del> </del>		ļ <del></del>					
			<u> </u>	····	<u> </u>		<u> </u>			·	· · · · · · · · · · · · · · · · · · ·	:
Open Flow			٨	Acfd @ 14.65	5 psia		Deliverabil	ity	i	<u>.</u>	/lcfd @ 14.65 psia	1
The u	ndersign	ed authority, o	n beh	alf of the Co	mpany, state	es that he is	duly author	ized to mal	ke the abox	e report and	that he has knowl	edge of the facts
		hat said repo					20th	day of	ъ.	ecember	4	.2002
	.,	52.0 10poi			Execute			uay or	Du a	00	<b>A</b>	,49002
		Witness	lif and		·			(	12	Jou		
		74181005	χ uπy)						D۱	<sub>Forc</sub> esident	ompany -	
		For Cor	nmissio	n				······································			ked by	<del></del>
					*				11. Sept.			
					Park			:		the in	. •	•

·	£
	with the second second
I declare under penalty or perjury under the laws of the st	· · · · · · · · · · · · · · · · · · ·
xempt status under Rule K.A.R. 82-3-304 on behalf of the opera	ator Monument Resources, Inc.
nd that the foregoing information and statements contained of	on this application form are true and correct to
ne best of my knowledge and belief based upon gas producti	on records and records of equipment installa-
on and/or of type completion or upon use of the gas well here	ein named.
I hereby request a permanent exemption from open flow test	ing for the C. Heim #11
as well on the grounds that said well:	- 14 <b>3</b> 6
(Check one)	
is a coalbed methane producer	
is cycled on plunger lift due to water	$\mathcal{A}^{(i)}$
is a source of natural gas for injection into	an oil reservoir undergoing FR
is on vacuum at the present time; KCC app	
	· ·
X is incapable of producing at a daily rate in $C$	excess of 150 mc/D
	t w
ate: December 20, 2002	and the second
· · · · · · · · · · · · · · · · · · ·	
•	
<u> / / / / / /</u>	no Land
	(2) Jours
Title:	Lesident

## Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.