

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: Regency  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Macklin M Armstrong

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>5/30/10</u>	<u>6/10/10</u>	<u>07/29/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21258-00-00  
County: Meade  
ne sw sw Sec. 5 Twp. 35 S. R. 30  East  West  
990 feet from (S) N (circle one) Line of Section  
4290 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Adams Well #: 1A-5  
Field Name: Adams Ranch  
Producing Formation: Chester  
Elevation: Ground: 2412 Kelly Bushing: 2424  
Total Depth: 6200 Plug Back Total Depth: 6173  
Amount of Surface Pipe Set and Cemented at 1503 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 33,600300 ppm Fluid volume 300 bbls  
Dewatering method used Hauled to SWD  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Good B License No.: 8061  
Quarter SE Sec. 19 Twp. 34 S. R. 31 East  West  
County: Seward Docket No.: D-26668

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VICE PRESIDENT Date: 11/2/10  
Subscribed and sworn to before me this 2nd day of November, 2010  
Notary Public: Lori A. Zehr  
Date Commission Expires: May 5, 2014

**LORIA A. ZEHR**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/14

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
AT-1 - Dg - 11/8/10

Operator Name: Oil Producers Inc. of Kansas Lease Name: Adams Well #: 1A-5  
 Sec. 5 Twp. 35 S. R. 30 East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Logs, & Geological Report	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample  Name Top Datum  See Note #1  <div style="text-align: center;"> <b>RECEIVED</b>  <b>NOV 03 2010</b>  <b>KCC WICHITA</b> </div>
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CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#	60'		9 yds	
Surface		8 5/8	24#	1503	A-con, Prm	500	
Production		4 1/2	10.5	6199	AA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2055	Class A	50	3%cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	St. Louis Lime: 6131-6134 CIBP: 6090	250 gals Acid, 15% MIRA Acid	
4	Basil Chester Sd: 6005-6011 CIBP: 5990	500 gals 7 1/2% MIRA Acid	
4	Basil Chester Lime: 5889-5948 CIPB: 5820	1000 gals 15% MIRA Acid	
2	Upper Chester Lime: 5748-5773	1500 gals 15% MIRA Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	5716	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
9/30/2010			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		150 MCF					

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease      Open Hole    Perf.    Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

**Koda Services, Inc.**  
**P.O. Box 66**  
**Woodward, OK 73802**

# INVOICE

Date	Invoice #
5/25/2010	8323

<b>Bill To</b>
Oil Producers Inc. of Kansas 1710 N Waterfront Pkwy Wichita, KS 67206-6603

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Ordered By	Terms	Field Trk	Legal Description	Lease Name	Drill Rig
Bob Casper	Net 30	5398	Sec. 5-33S-30W	Adams 1A-5	Duke 9

Item	Quantity	Description	Rate
Conductor	60	Drilled 60' of 32" hole for conductor	2100.00 35.00
20" Pipe	X 60	Furnished 60' of 20" conductor pipe	1800.00 30.00
Conductor		Ream Hole	500.00
60" X 5'	1	Furnished 5' X 5' Linchpin	500.00
Dirt Removal		Provided Labor and Equipment for dirt removal and cleanup	500.00
Welder		Welder	150.00
Grout		Furnished grout	700.00
Deliver Grout		Deliver grout to location	700.00
Oilfield-Service		Furnished grout pump & flush	1,200.00
Cover Plate	1	Cover Plate	50.00
Permits	1	Permits	500.00

312-10 - 3242.15  
 60' of 20" conductor pipe  
 902-08 - 5150.00  
 Drtg suc for conductor pipe  
 (BC)

<b>Subtotal</b>	\$8,700.00
<b>Sales Tax (6.3%)</b>	\$192.15
<b>Total</b>	<b>\$8,892.15</b>

**ENTERED**  
**JUN 04 2010**

Thank you for your business.

*Agds-*

**Attachment-Adams #1A-5**

**Note #1:**

**Log Formation (Top), Depth and Datum**

<b>Name</b>	<b>Top</b>	<b>Datum</b>
Heebner	4187	-1763
Toronto	4219	-1795
Lansing	4336	-1912
Kansas City	4651	-2227
Marmaton	5061	-2637
Cherokee	5269	-2845
Morrow Shale	5610	-3186
Chester	5740	-3316
St. Gen	6042	-3618
St. Louis	6110	-3686
RTD	6203	-3379

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PAGE 1 of 1	CUST NO 1002993	INVOICE DATE 06/01/2010
INVOICE NUMBER <b>1717 - 90327558</b>		

Liberal (620) 624-2277  
 B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN:

J LEASE NAME Adams Ranch #1A-5  
 O LOCATION  
 B COUNTY Meade  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40189018	12978		Net - 30 days	07/01/2010	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/29/2010 to 05/29/2010</i>					
0040189018					
171700829A Cement-New Well Casing/Pi 05/29/2010					
8 5/8 " Surface					
A-Con Blend		350.00	EA	11.42	3,997.00 T
Premium Plus Cement		150.00	EA	10.01	1,501.17 T
Calcium Chloride		1,269.00	EA	0.64	818.09 T
Celloflake		213.00	EA	2.27	483.88 T
C-51		66.00	EA	15.35	1,013.06 T
Insert Float Valve - 8 5/8"		1.00	EA	171.91	171.91
Centralizer - 8 5/8"		4.00	EA	89.03	356.11
Basket - 8 5/8"		1.00	EA	193.40	193.40
Top Rubber Cement Plug - 8 5/8"		1.00	EA	138.14	138.14
Guide Shoe - Regular - 8 5/8"		1.00	EA	233.31	233.31
Sugar - 50 lbs		1.00	EA	61.40	61.40 T
Heavy Equipment Mileage		75.00	MI	4.30	322.34
Blending & Mixing Service Charge		500.00	MI	0.86	429.78
Proppant and Bulk Delivery Charge		588.00	MI	0.98	577.63
Depth Charge; 1001' - 2000'		1.00	EA	920.97	920.97
Plug Container Charge		1.00	EA	153.49	153.49
Car, Pickup or Van Mileage		25.00	MI	2.61	65.24
Service Supervisor Charge		1.00	HR	107.45	107.45
High Head Charge		1.00	EA	184.19	184.19

*Cement For 8 5/8" CSW.*  
*IDC TR.*

902-08  
 (BC)

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,728.56
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	496.10
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	12,224.66
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00829 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>5-29-10</b> DISTRICT <b>Liberal</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <b>Oil Producers</b>		LEASE <input checked="" type="checkbox"/> <b>Adams Ranch</b> WELL NO. <b>1A-5</b>						
ADDRESS		COUNTY <b>Meade</b> STATE <b>KS</b>						
CITY STATE		SERVICE CREW <b>Arrington/Lopez</b>						
AUTHORIZED BY <b>Jerry Bennett</b>		JOB TYPE: <b>Z42 8 7/8 Surface</b>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>5-29-10</b> DATE	AM <input type="checkbox"/> PM <input type="checkbox"/>	TIME
<b>12978</b>	<b>9</b>					<b>ARRIVED AT JOB 5-29-10</b>	AM <input type="checkbox"/> PM <input type="checkbox"/>	<b>21:00</b>
<b>19919</b>	<b>9</b>					<b>START OPERATION 5-30-10</b>	AM <input type="checkbox"/> PM <input type="checkbox"/>	<b>5:35</b>
<b>19805</b>	<b>9</b>					<b>FINISH OPERATION 5-30-10</b>	AM <input type="checkbox"/> PM <input type="checkbox"/>	<b>6:58</b>
<b>19566</b>	<b>9</b>					<b>RELEASED 5-30-10</b>	AM <input type="checkbox"/> PM <input type="checkbox"/>	<b>7:30</b>
<b>19828</b>	<b>9</b>					<b>MILES FROM STATION TO WELL 25</b>		
<b>19887</b>	<b>4</b>							

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Emilio Rojas*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	SK	350		6510.00
CL110	Premium Plus Cement	SK	150		2445.00
CC109	Calcium Chloride	lb	1269		1332.45
CC102	Celloflake	lb	213		788.10
CC130	C-51	lb	66		1650.00
CF1453	Flapper Type Insert 8 7/8	EA	1		280.00
CF1773	Centralizer 8 7/8 X 12 1/4	EA	4		580.00
CF1903	8 7/8 Basket	EA	1		315.00
CF165	Top Rubber Plug 8 7/8	EA	1		275.00
CF253	Guide Shoe 8 7/8	EA	1		380.00
E101	Heavy Equipment Mileage	Mi	75		525.00
CE240	Blending & Mixing	SK	500		700.00
E113	Proppant & Bulk Delivery	tm	588		940.80
CE202	Depth Charge 1001-2000'	4hrs	1		1500.00
CE504	Plug Container	job	1		250.00
E101	Pick up Mileage	Mi	25		106.25
S003	Service Super User	EA	1		175.00
CC131	Sugar	lb	50		100.00
CE503	High Head Charge	job	1		300.00

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SUB TOTAL **11,728.56**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u><i>Jason ...</i></u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u><i>Emilio Rojas</i></u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer: <i>Oil Producers</i>	Lease No:	Date: <i>E-24-10</i>
Lease: <i>Adams Ranch</i>	Well #: <i>1A-5</i>	
Field Order #: <i>171705829</i>	Station: <i>Liberal</i>	Casing: <i>2 3/8" 24'</i>
		Depth: <i>1503'</i>
Type Job: <i>Z42 8 3/4" Surface</i>	Formation:	County: <i>Meade</i>
		State: <i>KS</i>
		Legal Description: <i>5-35-30</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>2 3/8" 24'</i>								5 Min.
Depth: <i>1503'</i>	Depth	From	To	Pre Pad	Max			
Volume: <i>93</i>	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: *Bob Kasper* Station Manager: *Jerry Bennett* Treater: *Jason Arrington*

Service Units	<i>12978</i>	<i>19919</i>	<i>19805</i>	<i>19566</i>	<i>19820</i>	<i>19557</i>	<i>19320</i>			
Driver Names	<i>C. Lopez</i>	<i>R. Martinez</i>	<i>R. Chavez</i>	<i>J. Arrington</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>23:00</i>					<i>On Loc.</i>
<i>23:05</i>					<i>Safety Meeting</i>
<i>23:10</i>					<i>Rig up</i>
<i>5:35</i>					<i>Test Lines</i>
<i>5:42</i>	<i>300</i>	<i>—</i>	<i>184</i>	<i>4.8</i>	<i>Pump 3500 A-C in @ 114'</i>
<i>6:10</i>	<i>300</i>	<i>—</i>	<i>35</i>	<i>3.5</i>	<i>Pump 1500 P in @ 145'</i>
<i>6:30</i>					<i>Drop Plug</i>
<i>6:35</i>	<i>300</i>	<i>—</i>	<i>10</i>		<i>Drop</i>
<i>6:50</i>	<i>300</i>	<i>—</i>	<i>73</i>	<i>4.0</i>	<i>Reduce Rate</i>
<i>6:53</i>	<i>600</i>	<i>—</i>	<i>83</i>	<i>3</i>	<i>Reduce Rate</i>
<i>6:58</i>	<i>1200</i>	<i>—</i>	<i>93</i>	<i>2</i>	<i>Land Plug</i>
<i>7:00</i>					<i>Release Pressure, Float Hold</i>
<i>7:05</i>					<i>Rig down</i>
<i>7:30</i>					<i>Leave Loc.</i>

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PAGE 1 of 1	CUST NO 1002993	INVOICE DATE 06/11/2010
INVOICE NUMBER <b>1717 - 90335561</b>		

Liberal (620) 624-2277

B OIL PRODUCER'S INC OF KANSAS  
I 1710 WATERFRONT PKWY  
L WICHITA  
L KS US 67206  
T  
O ATTN:

J LEASE NAME Adams Ranch #1A-5  
O LOCATION  
B COUNTY Seward  
S STATE KS  
I JOB DESCRIPTION Cement-New Well Casing/Pi  
T JOB CONTACT  
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40193183	30463		Net - 30 days	07/11/2010	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/10/2010 to 06/10/2010</i>					
0040193183					
171700774A Cement-New Well Casing/Pi 06/10/2010 4 1/2" Longstring					
<div style="position: absolute; top: 10px; left: 10px; font-size: 2em; transform: rotate(-45deg); opacity: 0.5;"> <i>Top Cement 4 1/2" CSW</i> <i>TAN</i> </div>					
AA2 Cement		150.00	EA	11.26	1,689.56 T
Common Cement		50.00	EA	9.90	495.11 T
Gypsum		705.00	EA	0.46	327.24 T
Salt		830.00	EA	0.31	256.84 T
Gilsonite		747.00	EA	0.41	309.75 T
C-42P		36.00	EA	4.95	178.24 T
FLA-115		85.00	EA	9.28	789.08 T
Auto Fill Float Shoe - 4 1/2"		1.00	EA	204.23	204.23
Latch Down Plug & Baffle - 4 1/2"		1.00	EA	228.99	228.99
Centralizer - 4 1/2"		7.00	EA	68.08	476.54
Basket - 4 1/2"		1.00	EA	167.10	167.10
Super Flush II		500.00	EA	0.95	473.45 T
Heavy Equipment Mileage		50.00	MI	4.33	216.61
Blending & Mixing Service Charge		200.00	MI	0.87	173.29
Proppant and Bulk Delivery Charge		235.00	MI	0.99	232.70
Depth Charge; 6001' - 7000'		1.00	EA	2,005.17	2,005.17
Plug Container Charge		1.00	EA	154.72	154.72
Car, Pickup or Van Mileage		25.00	MI	2.63	65.76
Service Supervisor Charge		1.00	HR	108.31	108.31
<div style="position: absolute; top: 10px; left: 10px; font-size: 2em;"> <i>902-34</i> <i>AC</i> </div>					

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,552.69
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	296.01
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,848.70
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00774 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: <u>6/10/10</u>	DISTRICT: <u>Liberal</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: <u>Oil Producers</u>	LEASE: <u>Adams Ranch 1A-5</u>	WELL NO. _____								
ADDRESS:	COUNTY: <u>Seward</u>	STATE: <u>Ks</u>								
CITY:	STATE:	SERVICE CREW: <u>Chad, Rocky</u>								
AUTHORIZED BY: <u>Tyce Davis</u>	JOB TYPE: <u>4 1/2 Long string 242</u>									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>194558</u>	<u>7</u>	<u>19427</u>	<u>5</u>				<u>6/10/10</u>			<u>9:00</u>
		<u>19566</u>	<u>5</u>			ARRIVED AT JOB				<u>10:30</u>
<u>30463</u>	<u>5</u>					START OPERATION				<u>3:30</u>
<u>194643</u>	<u>5</u>					FINISH OPERATION				<u>4:30</u>
						RELEASED				<u>5:00</u>
						MILES FROM STATION TO WELL				<u>25</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED X Rob Harper  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL105	AA-2 RECEIVED	SK	150		2730 00
CL100	Common	SK	50		800 00
CC113	Gypsum NOV 03 2010	lb	705		528 75
CC111	Salt	lb	430		415 00
CC201	Gilsonite KCC WICHITA	lb	747		500 49
CC107	C-42P	lb	36		288 00
CC124	FLA-115	lb	485		1275 00
CF1250	Auto fill float shoe 4 1/2	ea	1		330 00
CF606	Latch Down Plug + Baffle 4 1/2	ea	1		370 00
CF1770	Centralizer 4 1/2 x 7 1/8	ea	7		770 00
CF1900	4 1/2 Basket	ea	1		270 00
CC155	Super flush II	gal	500		765 00
E10	Heavy Equip Mileage	mi	50		350 00
CE240	Blending & Mixing Charge	SK	200		280 00
E113	BULK DELIVERY	tm	235		376 00
CE207	Depth Charge 6001 to 7000'	4hr	1		3240 00
CE504	Plug Container	Job	1		250 00
E100	Pickup Mileage	mi	25		106 25
S003	Service Super 907	ea	1		175 00

SUB TOTAL \$,552.19

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Chad Hinz

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY X Rob Harper  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer: Oil Producers Lease No: \_\_\_\_\_ Date: 6/10/00  
 Lease: Adams Ranch Well # 1A-5 10.5  
 Field Order # 717 00774 Station Liberal Casing 4 1/2 Depth 6200' EID County Seward State KS  
 Type Job 4 1/2 Longstring 242 Formation \_\_\_\_\_ Legal Description S1.35/30

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <u>4 1/2</u>	Tubing Size	Shots/Ft		Acid <u>AA2 5% w/ (ad)</u>	RATE <u>1170 gal/hr</u>	PRESS <u>1170 psi</u>	ASIP <u>5# Gilsomite</u>
Depth <u>6205'</u>	Depth	From	To	Pre Pad <u>1.2% C-15, 1/4# DeCoamer @ 15.0</u>	Max		5 Min
Volume <u>4012</u>	Volume	From	To	Pad <u>1.54 cu ft / sk</u>	Min <u>1.64 gal / sk</u>		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <u>P.C.</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <u>Fresh</u>	Gas Volume		Total Load

Customer Representative: Don Crowder Station Manager: S. Sennett Treater: Chad Hine  
 Service Units: 19888 30463 19843 19827 19566  
 Driver Names: C.Hine R. Olds J. Martinez

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					RECEIVED ON LOC Cont 13579, 11, 13
11:15					Start F.E. Basket 21
13:00					NOV 03 2010 Break Circ (20 min)
13:30					KCC WICHITA Sort trucks. Sutter Mt., Rig UP
15:00					Hook UP Break Circ
15:24	250#				PSI TEST
15:26	250		3	3.5	H2O spacer
15:37	250		12	3.5	Pump Superflush
15:30	250		5	3.5	H2O spacer
15:32	250		0	3.6	Start mix AA-2 @ 14.8#
15:45	0		41	0	Shut Down. Washup to Pit
					Drop Plug
15:49	0		0	3.5	Start DISD.
15:53	0		10	4.6	increase Rate
16:04	200		50	4.	slow Rate
16:09	600-1400		9%	0	Plug Down
16:11	1400-0				Release PSI. Float Valve
16:13					Plug R + M
16:22					Washup to Pit
					Job Comp. LTD
					Thank You
					Chad + Crew



PAGE 1 of 1	CUST NO 1002993	INVOICE DATE 06/01/2010
INVOICE NUMBER <b>1717 - 90327308</b>		

**Liberal** (620) 624-2277  
 B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN:

J LEASE NAME Adams Ranch #1A-5  
 O LOCATION  
 B COUNTY Meade  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40188877	12978		Net - 30 days	07/01/2010	
<i>For Service Dates: 05/30/2010 to 05/30/2010</i>					
0040188877					
171700830A Cement-New Well Casing/Pi 05/30/2010 8 5/8" Surface					
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Premium Plus Cement		50.00	EA	9.78	489.00 T
Calcium Chloride		188.00	EA	0.63	118.44 T
Heavy Equipment Mileage		50.00	MI	4.20	210.00
Blending & Mixing Service Charge		200.00	MI	0.84	168.00
Proppant and Bulk Delivery Charge		235.00	MI	0.96	225.60
Depth Charge; 0-500'		1.00	EA	600.00	600.00
Car, Pickup or Van Mileage		25.00	MI	2.55	63.75
Service Supervisor Charge		1.00	HR	105.00	105.00
Cement Pump Standby		3.00	HR	150.00	450.00

CEMENT TO 1" INCH SURF C&N  
 IDC  
 TN

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902-08

BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,429.79
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	38.27
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,468.06
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00830 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>5-30-10</b> DISTRICT <b>Liberal</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <b>Oil Producers</b>		LEASE <b>Adams Ranch</b> WELL NO. <b>1A-5</b>						
ADDRESS		COUNTY <b>Meade</b> STATE <b>Ks</b>						
CITY STATE		SERVICE CREW <b>Arrington/Lopez</b>						
AUTHORIZED BY <b>Jerry Bennett</b>		JOB TYPE: <b>Z42 Topout 8% Surface</b>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>5-30-10</b> DATE	AM	TIME
<b>12978</b>	<b>2</b>					ARRIVED AT JOB <b>5-30-10</b>	PM	<b>7:00</b>
<b>19919</b>	<b>8</b>					START OPERATION <b>5-30-10</b>	AM	<b>14:46</b>
<b>14355</b>	<b>2</b>					FINISH OPERATION <b>5-30-10</b>	AM	<b>14:51</b>
<b>14284</b>	<b>2</b>					RELEASED <b>5-30-10</b>	PM	<b>15:30</b>
						MILES FROM STATION TO WELL		<b>25</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Emilio Lopez*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL110	Premium Plus Cement	SK	50		815 00
CC-109	Calcium Chloride	lb	188		197 40
E101	Heavy Equipment Mileage	Mi	50		350 00
CE240	Blending & Mixing	SK	200		280 00
E113	Proppant & Bulk Delivery	fm	235		376 00
CE200	Depth Charge 0'-500'	4hrs	1		1060 00
E100	Pickup Mileage	Mi	25		106 25
5003	Service Supervisor	EA	1		175 00
CE407	Cement Pump Standby	hr	3		750 00

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SUB TOTAL **2429 79**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *Jerry Bennett*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Emilio Lopez*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer: <i>O.I. Producers</i>	Lease No.	Date: <i>5-30-10</i>
Lease: <i>Adams Ranch</i>	Well #: <i>1A-5</i>	
Field Order #: <i>171700830</i>	Station: <i>Liberal</i>	Casing
		Depth
Type Job: <i>Tap out 8 1/2 Surface</i>	Formation	County: <i>Meade</i>
		State: <i>KS</i>
		Legal Description: <i>5-35-30</i>

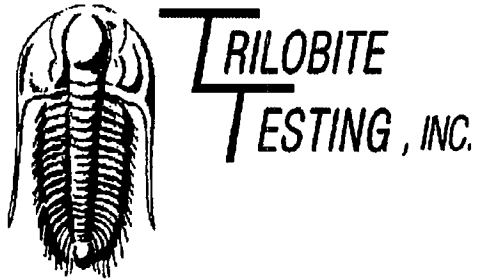
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative: *Bob Kasper* Station Manager: *Jerry Bennett* Treater: *Juan Arriola*

Service Units	<i>12978</i>	<i>19919</i>	<i>14355</i>	<i>14284</i>	<i>19870</i>				
Driver Names	<i>C Lopez</i>	<i>J. Martinez</i>	<i>J. Arrington</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00</i>					<i>Stand by, W.O.T.</i>
<i>14:15</i>					<i>Rig up</i>
<i>14:40</i>					<i>Safety Meeting</i>
<i>14:46</i>	<i>0</i>	<i>0</i>	<i>12</i>	<i>1.5</i>	<i>Pump back Premium PDU @ 14.8 #</i>
<i>14:51</i>					<i>Shut down, watch for fall back.</i>
<i>15:15</i>					<i>Rig down</i>
<i>15:30</i>					<i>Leave Loc.</i>

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**DRILL STEM TEST REPORT**

Prepared For: **Oil Producers Inc. of Kansas**

1710 Waterfront PKWY  
Wichita, KS 67206

ATTN: Mac Armstrong

**5/35s/30w Meade KS**

**Adams #1A-5**

Start Date: 2010.06.07 @ 08:40:00

End Date: 2010.06.07 @ 19:38:30

Job Ticket #: 37345                      DST #: 1

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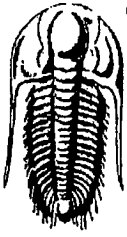
**NOV 03 2010**

**KCC WICHITA**

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Oil Producers Inc. of Kansas

**Adams #1A-5**

1710 Waterfront PKWY  
Wichita, KS 67206

**5/35s/30w Meade KS**

Job Ticket: 37345

**DST#: 1**

ATTN: Mac Armstrong

Test Start: 2010.06.07 @ 08:40:00

## GENERAL INFORMATION:

Formation: **Chester**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:05:30

Time Test Ended: 19:38:30

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 46

Interval: **5727.00 ft (KB) To 5825.00 ft (KB) (TVD)**

Reference Elevations: 2428.00 ft (KB)

Total Depth: 5825.00 ft (KB) (TVD)

2416.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

**Serial #: 8366** Inside

Press@RunDepth: 49.24 psig @ 5728.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.06.07 End Date: 2010.06.07

Last Calib.: 2010.06.07

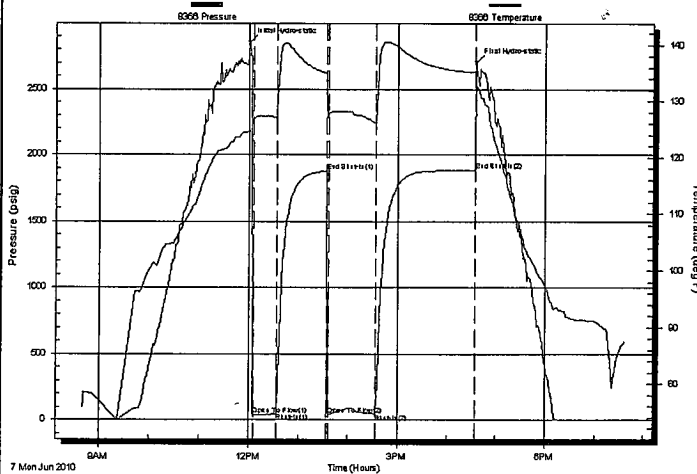
Start Time: 08:40:05 End Time: 19:38:30

Time On Btm: 2010.06.07 @ 12:00:30

Time Off Btm: 2010.06.07 @ 16:35:59

**TEST COMMENT:** IF: BOB in less than 30 sec., GTS @ 18 min., TSTG  
 IS: Bled off in 7 1/2 min., No return  
 FF: BOB in 5 sec., Gas Flow @ 111.362 Mcf/d  
 FS: Bled off in 6 min., No return

Pressure vs. Time



## PRESSURE SUMMARY

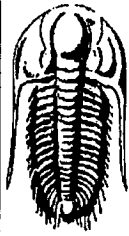
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2856.28	124.69	Initial Hydro-static
5	43.59	126.76	Open To Flow (1)
33	51.66	127.05	Shut-In(1)
94	1880.20	134.94	End Shut-In(1)
96	38.08	127.79	Open To Flow (2)
153	49.24	126.04	Shut-In(2)
275	1887.43	135.14	End Shut-In(2)
276	2708.16	134.05	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
122.00	GM 90% m, 10% g	0.60
0.00	GIP = 5600'	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.38	16.00	58.61
Last Gas Rate	0.38	16.00	111.36
Max. Gas Rate	0.38	16.00	58.61



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Oil Producers Inc. of Kansas

**Adams #1A-5**

1710 Waterfront PKWY  
Wichita, KS 67206

**5/35s/30w Meade KS**

Job Ticket: 37345

**DST#: 1**

ATTN: Mac Armstrong

Test Start: 2010.06.07 @ 08:40:00

**Tool Information**

Drill Pipe:	Length: 5541.00 ft	Diameter: 3.80 inches	Volume: 77.73 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 181.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 10000.00 lb
			<u>Total Volume: 78.62 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 84000.00 lb
Depth to Top Packer:	5727.00 ft			Final 84000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	98.00 ft			
Tool Length:	125.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

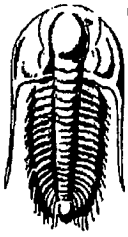
Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
S.I. Tool	5.00			5705.00	
HYD S.I. Tool	5.00			5710.00	
Jars	5.00			5715.00	
Safety Joint	2.00			5717.00	
Packer	5.00			5722.00	27.00 Bottom Of Top Packer
Packer	5.00			5727.00	
Stubb	1.00			5728.00	
Recorder	0.00	8366	Inside	5728.00	
Recorder	0.00	8320	Inside	5728.00	
Perforations	26.00			5754.00	
Blank Spacing	65.00			5819.00	
Perforations	3.00			5822.00	
Bullnose	3.00			5825.00	98.00 Bottom Packers & Anchor

**Total Tool Length: 125.00**

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**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Oil Producers Inc. of Kansas

**Adams #1A-5**

1710 Waterfront PKWY  
Wichita, KS 67206

**5/35s/30w Meade KS**

Job Ticket: 37345

**DST#: 1**

ATTN: Mac Armstrong

Test Start: 2010.06.07 @ 08:40:00

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.96 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
122.00	GM 90% m, 10% g	0.600
0.00	GIP = 5600'	0.000

Total Length: 122.00 ft

Total Volume: 0.600 bbl

Num Fluid Samples: 0

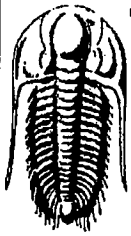
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE**  
**TESTING, INC.**

# DRILL STEM TEST REPORT

**GAS RATES**

Oil Producers Inc. of Kansas

**Adams #1A-5**

1710 Waterfront PKWY  
Wichita, KS 67206

**5/35s/30w Meade KS**

Job Ticket: 37345

**DST#: 1**

ATTN: Mac Armstrong

Test Start: 2010.06.07 @ 08:40:00

## Gas Rates Information

Temperature: 59 deg C  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m <sup>3</sup> /d)
2	40	0.38	16.00	58.61
2	50	0.38	16.00	111.36
2	60	0.38	16.00	111.36

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