

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34289
Name: Adams Affiliates, Inc
Address 1: 1437 S. Boulder, Ste. 930
Address 2: _____
City: Tulsa State: OK Zip: 74119 + _____
Contact Person: Charles Crawford
Phone: (918) 582-4242
CONTRACTOR: License # 33784
Name: Trinidad Drilling, LP
Wellsite Geologist: Mark Crawford
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
1/19/2010 1/31/2010 TBD - Still Testing
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 075-20848-00-00
Spot Description: _____
NE SW SW NE Sec. 23 Twp. 25 S. R. 40 East West
2,180 Feet from North / South Line of Section
2,030 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hamilton
Lease Name: Rector Well #: 2-23
Field Name: Unnamed
Producing Formation: TBD
Elevation: Ground: 3338 Kelly Bushing: 3350
Total Depth: 5580 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 1751 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 4631 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Manager Date: 10/22/2010

KCC Office Use ONLY RECEIVED
OCT 25 2010
KCC WICHITA
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 11/8/10

Operator Name: Adams Affiliates, Inc Lease Name: Rector Well #: 2-23
 Sec. 23 Twp. 25 S. R. 40 East West County: Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Array Compensated Resistivity, Spectral Density, Microlog, Borehole Compensated Sonic, EMI	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Sand & Red Bed</td> <td>0</td> <td></td> </tr> <tr> <td>Red Bed</td> <td>837</td> <td></td> </tr> <tr> <td>Red Bed</td> <td>1765</td> <td></td> </tr> <tr> <td>Shale & Limestone</td> <td>2028</td> <td></td> </tr> <tr> <td>St. Louis</td> <td>5575</td> <td></td> </tr> </table>	Name	Top	Datum	Sand & Red Bed	0		Red Bed	837		Red Bed	1765		Shale & Limestone	2028		St. Louis	5575	
Name	Top	Datum																	
Sand & Red Bed	0																		
Red Bed	837																		
Red Bed	1765																		
Shale & Limestone	2028																		
St. Louis	5575																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1749	'A' Common	550	3% CC; 1/4# Floseal
Production	7 7/8	5 1/2	15.5#	5566	ASC 'A'	150	4-5# Gils.; 6% FI-160
Stage Collar @ 4631	" "	" "	" "	" "	ASC 'A'	300	4-5# Gils.; 6% FI-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
TBD	None yet, waiting on infrastructure		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. TBD		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input checked="" type="checkbox"/> Other (Specify) <u>Waiting on Completion</u>	PRODUCTION INTERVAL: TBD
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COPY

FEB 22 2010



**TRINIDAD
DRILLING LP**

ADAMS AFFILIATES, INC.
1437 S. BOULDER AVE. STE 930
TULSA, OK 74119

DATE: FEBRUARY 16, 2010

INVOICE NUMBER: 7690

LEASE SERVED: RECTOR #2
SEC. 23-T25S-R40W
HAMILTON COUNTY, KANSAS

~~TERM: NET 30 DAYS~~

RECEIVED
OCT 25 2010
KCC WICHITA

ADAMS AND AFFILIATES, INC.

DAYWORK

RECTOR #2

01-2-10	2 ND TOUR	RUN CASING & CEMENT (OVER 6 HR. CLAUSE)	2 HRS. 45 MIN.
01-22-10	1 ST TOUR	WOC (OVER 8 HR. CLAUSE)	8 HRS. 00 MIN.
	2 ND TOUR	WOC, TIH (OVER 8 HR. CLAUSE)	3 HRS. 30 MIN.
01-24-10	3 RD TOUR	CFS @ 3755'	0 HRS. 45 MIN.
01-25-10	2 ND TOUR	CFS @ 4120'	1 HRS. 00 MIN.
	3 RD TOUR	CFS @4236' & 4260'	2 HRS. 00 MIN.
01-26-10	1 ST TOUR	CFS @4428'	1 HRS. 00 MIN.
	2 ND TOUR	CFS @ 4520'	1 HRS. 00 MIN.
	3 RD TOUR	CFS @ 4640'	0 HRS. 30 MIN.
01-28-10	3 RD TOUR	CFS @ 5343' & 5351'	1 HRS. 15 MIN.
01-29-10	1 ST TOUR	CFS @ 5475'	0 HRS. 30 MIN.
	2 ND TOUR	CFS @ 5490' & CTCM	2 HRS. 00 MIN.
	3 RD TOUR	CTCM, CIRCULATE & SHORT TRIP	7 HRS. 30 MIN.
01-30-10	1 ST TOUR	TIH, CTCH, DRAIN KELLY HOSE & TOH/LOGS	8 HRS. 00 MIN.
	2 ND TOUR	TOH F/LOGS, RD STRIPPING RUBBER, RU LOGGERS & LOG	8 HRS. 00 MIN.
	3 RD TOUR	LOG	8 HRS. 00 MIN.
01-31-10	1 ST TOUR	LOG, RD LOGGERS, ND BOP, RU & RUN CASING	8 HRS. 00 MIN.
	2 ND TOUR	RUN CASING, REPLACE JT. & TAG BOTTOM RU CEMENTERS, CIRCULATE & CEMENT	4 HRS. 15 MIN. 3 HRS. 45 MIN.
	3 RD TOUR	CIRCULATE, CEMENT, SET SLIPS, BACK OFF & CLEAN PITS RIG RELEASED@ 10:00 P.M.	<u>7 HRS. 00 MIN.</u>

DAYWORK HOURS	78 HRS. 45 MIN.
LESS 6 HRS. PROVIDED FOR IN CONTRACT	<u>6 HRS. 00 MIN.</u>
TOTAL DAYWORK HOURS	72 HRS. 45 MIN.

RECEIVED
 OCT 25 2010
 KCC WICHITA

DRILLER'S LOG

ADAMS & AFFILIATES, INC.
RECTOR #2
SECTION 23-T25S-R40W
HAMILTON COUNTY, KANSAS

COMMENCED: 01/19/10
COMPLETED: 01/31/10

SURFACE CASING: 1751' OF 8 5/8" CMTD
W/200 SKS COMMON + 3% CC+ 2% METSO
BEADS + 2% GYPSEAL + 1/4 #/SK FLOCELE.
TAILED W/200 SKS COMMON + 3% CC + 2%
GYPSEAL + 2% METSOBEADS + 1/2#/SK
FLOCELE.

FORMATION

DEPTH

FORMATION	DEPTH
SAND & RED BED	0 - 430
SURFACE	430 - 837
RED BED	837 - 1575
SURFACE HOLE	1575 - 1765
RED BED	1765 - 2028
SHALE & LIMESTONE	2028 - 5575
ST LOUIS	5575 - 5580 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TRINIDAD DRILLING LP



JACK PEPPER

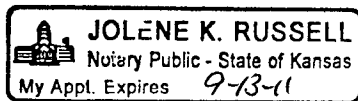
STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12TH DAY OF FEBRUARY, 2010.

JOLENE K. RUSSELL



NOTARY PUBLIC



RECEIVED
OCT 25 2010
KCC WICHITA



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

FEB - 1 2010

INVOICE

Invoice Number: 121362
 Invoice Date: Jan 21, 2010
 Page: 1

Bill To:
Adams Affiliates Inc 1437 S Boulder, Suite 930 Tulsa, OK 74119

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Adams	Rector #2-23	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Liberal	Jan 21, 2010	2/20/10

Quantity	Item	Description	Unit Price	Amount
550.00	MAT	Class A Common	15.45	8,497.50
20.00	MAT	Chloride	58.20	1,164.00
752.00	MAT	Metasilicate	2.45	1,842.40
8.00	MAT	Gyp Seal	29.20	233.60
100.00	MAT	Flo Seal	2.50	250.00
598.00	SER	Handling	2.40	1,435.20
30.00	SER	Mileage 598 sx @ .10 per sk per mi	59.80	1,794.00
1.00	SER	Surface	2,011.00	2,011.00
30.00	SER	Pump Truck Mileage	7.00	210.00
1.00	SER	Manifold	113.00	113.00
1.00	EQP	Guide Shoe	257.60	257.60
1.00	EQP	AFU Insert	158.20	158.20
1.00	EQP	Basket	221.20	221.20
10.00	EQP	Centralizers	49.00	490.00
1.00	EQP	Rubber Plug	113.00	113.00

550

8/18/1749
550 Sales
Surface

Bid
\$ 13,844.53
Sales tag issue
visit with S - 7h
- Crawford et al

ALLIED CEMENTING CO., LLC. 30699

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS.

DATE <u>1-21-10</u>	SEC. <u>23</u>	TWP. <u>26</u>	RANGE <u>40w</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Rector</u>		WELL# <u>2-23</u>		LOCATION <u>7 South of Syracuse KS</u>		COUNTY <u>Hamilton</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>7 1/2 mile's East . 5 North into</u>				

CONTRACTOR Trinidad 216
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1765-1769
 CASING SIZE 8 5/8 DEPTH 1762.98
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 40.25
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 110 BBC H₂O

OWNER _____
 CEMENT
 AMOUNT ORDERED 400^{SK} Common 3% CC
2% Metso, 1/4# Flo Seal
150^{SK} Common 3% CC
 COMMON 550 @ 15.45 8,497.50
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE 20 @ 58.20 1164.00
 ASC _____ @ _____
Metasilicate 752 @ 2.45 1842.40
Gyp Seal 8 @ 29.20 233.60
Flo Seal 100 @ 2.50 250.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 598 @ 2.40 1435.20
 MILEAGE _____ @ _____ 1794.00
 TOTAL 15216.70

EQUIPMENT
 PUMP TRUCK CEMENTER Kenny Boeza
 # 366 HELPER Cesar
 BULK TRUCK
 # 495-468 DRIVER Francisco
 BULK TRUCK
 # 457-239 DRIVER Mago

REMARKS:
THANK You!!!

SERVICE
 DEPTH OF JOB 1762
 PUMP TRUCK CHARGE _____ 2011.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 30 @ 7.00 210.00
 MANIFOLD 1 @ 113 113.00
Rubber Plug @ 113 113.00
 _____ @ _____
 TOTAL 2447.00

CHARGE TO: Adams Affiliates
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
Regular Guide Shoe 1 @ 257.60 257.60
AFU Inset 1 @ 158.20 158.20
Basket 1 @ 221.20 221.20
Centralizers 10 @ 49.00 490.00
 _____ @ _____
 TOTAL 1127.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Ralph Berlinjean
 SIGNATURE Ralph Berlinjean

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 OCT 25 2010
 KCC WICHITA



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 121443
 Invoice Date: Jan 31, 2010
 Page: 1

FEB - 8 - 2010

Bill To:
 Adams Affiliates Inc
 1437 S Boulder, Suite 930
 Tulsa, OK 74119

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Adams	Rector #2-23	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Liberal	Jan 31, 2010	3/2/10

Quantity	Item	Description	Unit Price	Amount
150	100.00 MAT	ASC Class A	18.60	1,860.00
50.00	MAT	Lightweight	14.05	702.50
750.00	MAT	Gilsonite	0.89	667.50
56.00	MAT	FL-160	13.30	744.80
500.00	MAT	Mud Clean	1.27	635.00
150.00	SER	Handling	2.40	360.00
20.00	SER	Mileage 150 sx @ .10 per sk per mi	15.00	300.00
1.00	SER	Long String - Bottom Stage	2,011.00	2,011.00
20.00	SER	Pump Truck Mileage	7.00	140.00
1.00	SER	Manifold	113.00	113.00
1.00	EQP	AFU Float Shoe	529.00	529.00
2.00	EQP	Basket	186.00	372.00
20.00	EQP	Centralizers	57.00	1,140.00
1.00	EQP	Latch Down Plug & Baffle	462.00	462.00
1.00	EQP	Stage Tool	4,500.00	4,500.00

Handwritten notes:
 TP 5583
 5 1/2 5580
 DV Tool 4645
 1st Stage 150 Sacks
 2nd Stage 300 Sacks
 ACP

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 3634.20

ONLY IF PAID ON OR BEFORE

Feb 25, 2010

Subtotal	14,536.80
Sales Tax	673.54
Total Invoice Amount	15,210.34
Payment/Credit Applied	
TOTAL	15,210.34

\$ 11,576.14

RECEIVED
 OCT 25 2010
 KCC WICHITA

ALLIED CEMENTING CO., INC.

27099

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal

DATE <u>1-31-10</u>	SEC <u>23</u>	TWP. <u>25S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION	JOB START <u>1230</u>	JOB FINISH <u>1400</u>	
LEASE <u>Rector</u>	WELL # <u>2-23</u>	LOCATION <u>Syracuse, KS - South to CR29</u>			COUNTY <u>Hamilton</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>4.5 East, N into</u>					

CONTRACTOR Trinidad 216

TYPE OF JOB Longstring (First Stage)

HOLE SIZE 7 1/4 T.D. 5566ft

CASING SIZE 5 1/2 DEPTH 5566ft

TUBING SIZE DEPTH

DRILL PIPE DEPTH 4.5

TOOL Stage Collar DEPTH 4631

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.12

CEMENT LEFT IN CSG.

PERFS.

OWNER WELL TD 5582 TD 150 Total

CEMENT 5580 Pipe 100 sk

AMOUNT ORDERED 50 sk 60/40-4-5 Gilsonite

100 sk ASC - 5# Gilsonite, 6% FI-160

DISPLACEMENT 131.5 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Kirby

HELPER Cesar

BULK TRUCK

DRIVER Francisco

BULK TRUCK

DRIVER Mago

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	100sk	@ 18.60	1860.00
60/40	50sk	@ 14.05	702.50
Gilsonite	750sk	@ .89	667.50
FI-160	56lb	@ 13.30	744.80
MudClean	500Gal	@ 1.27	635.00
		@	
		@	
		@	
HANDLING	150 sk	@ 2.40	360.00
MILEAGE	Sk MI	.10	300.00
			TOTAL 5269.80

REMARKS:

Thank You!!!

SERVICE

DEPTH OF JOB	<u>5566ft</u>		
PUMP TRUCK CHARGE			2011.00
EXTRA FOOTAGE		@	
MILEAGE	<u>20 MI</u>	@ 7.00	140.00
MANIFOLD	<u>1EA</u>	@	113.00
		@	
		@	

CHARGE TO: Adams Affiliates

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 2264.00

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>			
AFU Float Shoe	1EA	@	529.00
Basket	2 EA	@ 186.00	372.00
Centralizers	20 EA	@ 57.00	1140.00
LD Plug + Baffle	1EA	@ 462.00	462.00
Stage Tool	1EA	@ 4500.00	4500.00
			TOTAL 7003.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Ralph Boelinger
PRINTED NAME

RECEIVED
OCT 25 2010

KCC WICHITA



CEMENTING LOG

STAGE NO. First Stage

Date 2-1-10 District Liberal Ticket No. 27099
 Company Adams Rig Trinidad 216
 Lease R-20 Well No. 4-23
 County Wichita State KS
 Location 25-5-10-25-29 Field

CEMENT DATA:
 Spacer Type: Mod Clean
 Amt. 500 Gal Skys Yield ft³/sk Density PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 5 1/2 Type 10 1/2 Weight Collar
D11 - 21 @ 46.31 ft - 22 5/8 to Bottom
55 - 42.12 ft

LEAD: Pump Time 59 hrs. Type 60/107-41
59 Excess 30%
 Amt. 50 Skys Yield 1.53 ft³/sk Density 13.5 PPG
 TAIL: Pump Time 69 hrs. Type 110-110
69 Excess 30
 Amt. 100 Skys Yield 1.26 ft³/sk Density PPG
 WATER: Lead gals/sk Tail gals/sk Total Bbls.

Casing Depths: Top Bottom

Pump Trucks Used 366
 Bulk Equip. 427.739
482-467

Drill Pipe: Size Weight Collars
 Open Hole: Size T.D. ft. P.B. to ft.

Float Equip: Manufacturer IR
 Shoe: Type 1 1/4 Float Shoe Depth
 Float: Type LD Plug Bottle (Flow) Depth
 Centralizers: Quantity 20 Plugs Top D11 Btm.
 Stage Collars IR D11 Tool
 Special Equip. 2 - Rockets
 Disp. Fluid Type Water/Mud Amt. 221 Bbls. Weight 1.83 PPG
 Mud Type Weight PPG

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0234 Lin. ft./Bbl.
 Open Holes: Bbls/Lin. ft. Lin. ft./Bbl.
 Drill Pipe: Bbls/Lin. ft. Lin. ft./Bbl.
 Annulus: Bbls/Lin. ft. .0309 Lin. ft./Bbl.
 Bbls/Lin. ft. Lin. ft./Bbl.
 Perforations: From ft. to ft. Amt.

COMPANY REPRESENTATIVE

CEMENTER King Harper

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS	
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period		RATE Bbls Min.
1130						Casing on Bottom - Break C...	
1234		200			5	5	Pump 5 BBL water
1239		200			12	5	Pump 42 500 Gal Mod Clean
1242		200			5	5	Pump 5 BBL water
1244		200			14	5	Mix 50 sk 60/107 @ 13.5 PPG
1248		200			28	5	Mix 100 sk A.S.C @ 14.5
1254		-			-	-	Shut down - Clean Lines - D. Plug
1257		100			0	5	Displace with 212 BBL water
1302		100			21.25	5	Displace with 110.22 BBL mud
1329		400			115	4	Displacement Reaches Cement
1333		450			121.5	2	Slow Rate
1338		500-1300			131.5		Bump Plug
1340		1300-0					Release Pressure - Flow

RECEIVED
 OCT 25 2010
 KCC WICHITA



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

FEB -8 2010

INVOICE

Invoice Number: 121444
 Invoice Date: Jan 31, 2010
 Page: 1

Bill To:
Adams Affiliates Inc 1437 S Boulder, Suite 930 Tulsa, OK 74119

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Adams	Rector #2-23	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Liberal	Jan 31, 2010	3/2/10

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	ASC Class A	14.05	2,810.00
100.00	MAT	Lightweight Class A	18.60	1,860.00
1,500.00	MAT	Gilsonite	0.89	1,335.00
113.00	MAT	FL-160	13.30	1,502.90
300.00	SER	Handling	2.40	720.00
20.00	SER	Mileage 300 sx @ .10 per sk per mi	30.00	600.00
1.00	SER	Production Casing - Top Stage	1,185.00	1,185.00

2 no stay
300 sacks

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

~~\$ 12,503.23~~

ONLY IF PAID ON OR BEFORE
 Feb 25, 2010

Subtotal	10,012.90
Sales Tax	435.46
Total Invoice Amount	10,448.36
Payment/Credit Applied	
TOTAL	10,448.36

12503.235
 \$ 7,945.13

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ALLIED CEMENTING CO., INC.

27100

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS

DATE <u>1-31-10</u>	SEC. <u>23</u>	TWP. <u>25S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION	JOB START <u>18:00</u>	JOB FINISH <u>19:00</u>
LEASE <u>Rector</u>	WELL # <u>2-23</u>	LOCATION <u>Syracuse, KS - South to</u>			COUNTY <u>Hamilton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			CR. <u>29, 4.5 East, North into</u>				

CONTRACTOR Trinidad 216
 TYPE OF JOB Production (Second Stage)
 HOLE SIZE 7 7/8 T.D. 5566-5583
 CASING SIZE 5 1/2 DEPTH 5566-5580
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH 4645
 TOOL Stage Tool DEPTH 4631-4700
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER
 CEMENT
 AMOUNT ORDERED 100sk 60/40-4-5# Gilsonite
~~200sk 60/40-4-5# Gilsonite~~
200sk ASC, -5# Gilsonite, .6% FI-160

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	200SK	@ 18.50	3720.00
60/40	100SK	@ 14.05	1405.00
Gilsonite	1500lb	@ .89	1335.00
FI-160	113lb	@ 13.30	1502.90
MudClean	500Gal	@ 1.27	635.00
		@	
		@	
		@	
		@	
HANDLING	150 SK	@ 2.40	360.00
MILEAGE	51KMT	@ .10	300.00
TOTAL			9257.90

EQUIPMENT

PUMP TRUCK CEMENTER Kirby
 # 366 HELPER Cesar
 BULK TRUCK
 # 457 DRIVER Mago
 BULK TRUCK
 # 495 DRIVER Francisco

REMARKS:

Thank You!!!

SERVICE

DEPTH OF JOB 1185.00
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @
 @
 @

TOTAL 1185.00

CHARGE TO: Adams Affiliates
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@
 @
 @
 @
 @

TOTAL 0

TAX _____
 TOTAL CHARGE _____
 DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE [Signature]

Ralph Berlingeri
 PRINTED NAME

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300 SK 60/40



CEMENTING LOG

2nd Stage
STAGE NO. Second Stage

Date 1-31-10 District Liberal Ticket No. _____
 Company Adams Affiliates Rig Trinidad 206
 Lease Rector Well No. 2-23
 County Hamilton State KS
 Location Syracuse KS - South to CR 29, 4.5 East
North into

CEMENT DATA:
 Spacer Type: Mud Clean
 Amt. 500 gal Skys Yield _____ ft³/sk Density _____ PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____
DV Tool @ 4 1/2 31 ft

LEAD: Pump Time _____ hrs. Type 60/100-4-3 1/2
 Excess 30

Amt. 400 Skys Yield 1.77 ft³/sk Density 14.5 PPG

TAIL: Pump Time _____ hrs. Type A.S.C.
5# Gilsontite, .6% FI-160 Excess 30
 Amt. 200 Skys Yield 1.53 ft³/sk Density 14.8 PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Casing Depths: Top _____ Bottom _____

Pump Trucks Used 2/1
 Bulk Equip. 457-239
495-467

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Float Equip: Manufacturer N/A

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0234 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. .0309 Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Water Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER Kirby Harper

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
1344						Drop Opening Plug
1358		1100				Open Tool - Break Circ. 4 HRS
1714		200			5	Pump 5 BBL Water
1717		200			12	Pump 12 BBL Mud Clean
1718		200			5	Pump 5 BBL Water
1746		200			23	Mix 100sk 60/100 @ 14.5 PPG
1757		170			55	Mix 200 sk A.S.L. @ 14.8 PPG
1814						Shut down - Drop Plug - Clean Lines
1821		170			0	Displace with 110.25 BBL Water
1843		470			82	Displacement Reaches Cement
1852		600			100.25	Slow Rate
1857		700-1450			110.25	Bump Plug - Close Tool
1859		1500-0				Release Pressure - Tool Closed (*)

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To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

_____ @ _____ [2]
_____ @ _____
_____ @ _____

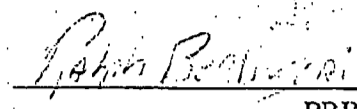
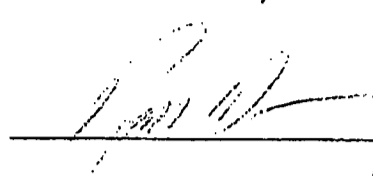
TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT 25% IF PAID IN 30 DAYS

SIGNATURE _____



PRINTED NAME

RECTOR 2-23
1-31-10
RECTOR CRIS

RECEIVED
OCT 25 2010
KCC WICHITA