

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30535
Name: Hartman Oil Co., Inc
Address: 10500 E. Berkeley Sq. Parkway, Suite 100
City/State/Zip: Wichita, Ks. 67206
Purchaser: NCRA
Operator Contact Person: Stan Mitchell
Phone: (620) 272-1025
Contractor: Name: H2 Drilling
License: 33793
Wellsite Geologist: Mac Armstrong

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/1/2010</u>	<u>5/12/2010</u>	<u>D & A - 5/12/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-109-20-908-00-00
County: Logan
E2 NE NW NW Sec. 29 Twp. 11 S. R. 33 East West
330' feet from S / N (circle one) Line of Section
1280' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Huber Trust Well #: 1
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 3124' Kelly Bushing: 3134'
Total Depth: 4740' Plug Back Total Depth: surface
Amount of Surface Pipe Set and Cemented at 356' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4800 ppm Fluid volume 6000 bbls
Dewatering method used cut side window in side wall to aid in natural dewatering
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: S.T. Mitchell
Title: Vice President/Field Operations Date: 10/15/2010
Subscribed and sworn to before me this 21st day of October,
2010.
Notary Public: Mary L. Riffel
Date Commission Expires: 1-13-2014

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
PLA-DG-1118110
OCT 25 2010

KCC WICHITA

MARY L. RIFFEL
OFFICIAL SEAL
MY COMMISSION EXPIRES
1-13-2014

Operator Name: Hartman Oil Co., Inc Lease Name: Huber Trust Well #: 1
 Sec. 29 Twp. 11 S. R. 33 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log - Dual Induction Log - Microresistivity log - Computer Processed Interpretation - Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>4022'</td> <td>-888'</td> </tr> <tr> <td>Lansing</td> <td>4067</td> <td>-933'</td> </tr> <tr> <td>Marmaton</td> <td>4387'</td> <td>-1253'</td> </tr> <tr> <td>Pawnee</td> <td>4494'</td> <td>-1360'</td> </tr> <tr> <td>Fort Scott</td> <td>4550'</td> <td>-1416'</td> </tr> <tr> <td>Cherokee Shale</td> <td>4581'</td> <td>-1447'</td> </tr> <tr> <td>Miss</td> <td>4706'</td> <td>-1572'</td> </tr> <tr> <td>RTD</td> <td>4735'</td> <td>-1601'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner Shale	4022'	-888'	Lansing	4067	-933'	Marmaton	4387'	-1253'	Pawnee	4494'	-1360'	Fort Scott	4550'	-1416'	Cherokee Shale	4581'	-1447'	Miss	4706'	-1572'	RTD	4735'	-1601'
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Miss	4706'	-1572'																													
RTD	4735'	-1601'																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-3/4'	8-5/8"	23#	356'	common	225	w/ 3% Gel + 2% CC
Production							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED

OCT 25 2010

KCC WICHITA



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 122662

Invoice Date: May 11, 2010

Page: 1

Hartman Oil Co., Inc.
 H2 Drilling & H2 Trucking
 3545 W. Jones Avenue
 Garden City, KS 67846

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Hart	81133 Hubert Trust #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	May 11, 2010	6/10/10

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	15.45	2,039.40
88.00	MAT	Pozmix	8.00	704.00
8.00	MAT	Gel	20.80	166.40
55.00	MAT	Flo Seal	2.50	137.50
228.00	SER	Handling	2.40	547.20
1.00	SER	Handling Mileage Charge	312.00	312.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
12.00	SER	Pump Truck Mileage	7.00	84.00

Dr. Hubert
5-18-10

Subtotal	5,175.50
Sales Tax	326.06
Total Invoice Amount	5,501.56
Payment/Credit Applied	
TOTAL	5,501.56

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE

Jun 3, 2010

OCT 25 2010
 KCC WICHITA

ALLIED CEMENTING CO., LLC. 043618

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 66506

SERVICE POINT:
DARKLEY

DATE <u>5-11-10</u>	SEC <u>29</u>	TWP <u>11S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>11:30 AM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASEE <u>Hubert Trust</u>		WELL # <u>1</u>	LOCATION <u>MONUMENT 25-1/2E-52N6</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR H 2 ORLG REG #1

TYPE OF JOB PTA

HOLE SIZE 7 7/8" I.D. 4740'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2625'

TOOL JOINT _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG: _____

PERFS: _____

DISPLACEMENT _____

OWNER SAME

CEMENT AMOUNT ORDERED
220 SKS 60/40 P12 48/60 1/4 F76-50A1

COMMON	<u>132 SKS</u>	@ <u>15.45</u>	<u>2039.40</u>
POZMIX	<u>88 SKS</u>	@ <u>8.00</u>	<u>704.00</u>
GEL	<u>8 SKS</u>	@ <u>20.80</u>	<u>166.40</u>
CHLORIDE		@ _____	
ASC		@ _____	

EQUIPMENT

RUMP TRUCK	CEMENTER	<u>TERRY</u>
# <u>431</u>	HELPER	<u>Kelly</u>
BULK TRUCK		
# <u>347</u>	DRIVER	<u>WELL</u>
BULK TRUCK		
# _____	DRIVER	

<u>F76-50A1 55'</u>	@ <u>2.50</u>	<u>1375.00</u>
HANDLING	<u>228 SKS @ 2.50</u>	<u>570.00</u>
MILEAGE	<u>MANAGEMENT CHARGE</u>	<u>312.00</u>
TOTAL		<u>3966.00</u>

REMARKS:

25 SKS AT 2625'

100 SKS AT 1330'

40 SKS AT 410'

10 SKS AT 40'

15 SKS MOUSE HOLE

30 SKS RAT HOLE

SERVICE

DEPTH OF JOB	<u>2625'</u>	
PUMP TRUCK CHARGE		<u>1185.00</u>
EXTRA FOOTAGE	@ _____	
MILEAGE	<u>12 @ 7.00</u>	<u>84.00</u>
MANIFOLD	@ _____	
	@ _____	

THANK YOU

CHARGE TO: HARTMAN OIL CO, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1269.00

PLUG & FLOAT EQUIPMENT

	@ _____	
	@ _____	
	@ _____	
	@ _____	

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS _____

PRINTED NAME James Schultz

SIGNATURE

RECEIVED
OCT 25 2010
KCC WICHITA



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 122567

Invoice Date: May 3, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
 Hartman Oil Co., Inc.
 H2 Drilling & H2 Trucking
 3545 W. Jones Avenue
 Garden City, KS 67846

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Hart	Hubert Trust #1 81132	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	May 3, 2010	6/2/10

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	15.45	3,476.25
4.00	MAT	Gel	20.80	83.20
8.00	MAT	Chloride	58.20	465.60
237.00	SER	Handling	2.40	568.80
1.00	SER	Handling Mileage Charge	312.00	312.00
1.00	SER	Surfrace	1,018.00	1,018.00
57.00	SER	Extra Footage	0.85	48.45
12.00	SER	Pump Truck Mileage	7.00	84.00
1.00	EQP	8.5/8 Wooden Plug	69.00	69.00

NEW WELL
COMPLETION

A. Mulcher
5-7-10

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE

May 23, 2010

Subtotal	6,125.30
Sales Tax	257.93
Total Invoice Amount	6,383.23
Payment/Credit Applied	
TOTAL	6,383.23

RECEIVED
 OCT 25 2010
 KCC WICHITA

ALLIED CEMENTING CO. LLC. 038837

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Ockley, KS

DATE <u>9/3/10</u>	SEC <u>29</u>	TWP. <u>11</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>12:30am</u>	JOB START <u>4:30am</u>	JOB FINISH <u>5:00am</u>
Hubert Trust LEASE	WELL # <u>#1</u>	LOCATION <u>Monument 2145</u>	COUNTY <u>Logan</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>Old</u>		<u>114 E 51st St</u>					

CONTRACTOR H2 Drilling OWNER Same
 TYPE OF JOB Surface 357'
 HOLE SIZE 8 7/8 T.D. _____ CEMENT AMOUNT ORDERED 225 SKs (can 370cc)
 CASING SIZE _____ DEPTH 356.82' 200 gal
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____

TOOL _____	DEPTH _____	COMMON <u>225</u>	@ <u>15.45</u>	<u>3476.25</u>
PRES. MAX _____	MINIMUM _____	POZMIX _____	@ _____	_____
MEAS. LINE _____	SHOE JOINT _____	GEL <u>4</u>	@ <u>20.00</u>	<u>80.00</u>
CEMENT LEFT IN CSG. _____	_____	CHLORIDE <u>8</u>	@ <u>57.00</u>	<u>456.00</u>
PERFS. _____	_____	ASC _____	@ _____	_____
DISPLACEMENT <u>21078 bbl H₂O</u>	_____	_____	@ _____	_____

EQUIPMENT

PUMP TRUCK # <u>422</u>	CEMENTER <u>Alan</u>	HELPER <u>Wynne</u>
BULK TRUCK # <u>347</u>	DRIVER <u>Labene</u>	_____
BULK TRUCK # _____	DRIVER _____	_____

REMARKS: Cement Add Circulate

SERVICE

DEPTH OF JOB <u>357</u>	_____
PUMP TRUCK CHARGE _____	<u>1018.00</u>
EXTRA FOOTAGE <u>57'</u>	@ <u>1.85</u> <u>48.15</u>
MILEAGE <u>12</u>	@ <u>7.00</u> <u>84.00</u>
MANIFOLD _____	@ _____
_____	@ _____
_____	@ _____
TOTAL	<u>1150.15</u>

CHARGE TO: Hartman Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 7/8 wooden plug</u>	@ _____	<u>67.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL	_____	<u>67.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____ SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN FULL _____

SIGNATURE Luis Marquez

RECEIVED
 25 2010
 WICHITA