

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM.
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: RJM Oil Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Clafin State: KS Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 786-8744
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: James C. Musgrove
Purchaser: Coffeyville

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>8/6/2010</u>	<u>8/11/2010</u>	<u>8/19/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 053-21247-00-00

Spot Description: _____
NW NE SW SW Sec. 12 Twp. 17 S. R. 10 East West
1,100 Feet from North / South Line of Section
900 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ellsworth

Lease Name: Johnson Well #: 1

Field Name: Stoltenberg

Producing Formation: Arbuckle

Elevation: Ground: 1799' Kelly Bushing: 1804'

Total Depth: 3324 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 283' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 62000 ppm Fluid volume: 1000 bbls

Dewatering method used: Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence D. Mills

Title: President Date: 10-23-10

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III

Approved by: Dlg

RECEIVED

OCT 25 2010

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Date: 11/8/10

Operator Name: RJM Oil Company, Inc. Lease Name: Johnson Well #: 1
 Sec. 12 Twp. 17 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>-1122</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1435</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Lansing	-1122	KB	Arbuckle	-1435	KB
Name	Top	Datum								
Lansing	-1122	KB								
Arbuckle	-1435	KB								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	283	Common	170	3% cc 2% gel
Production	7 7/8	5 1/2	15.50	3304	Common	180	10% salt 5% kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3262-3268	250 gal mud acid 15%	
			RECEIVED OCT 26 2010 KCC WICHITA

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3265</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>9/5/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>0</u>	Water Bbls. <u>80</u>	Gas-Oil Ratio <u>40</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4136

Date	8-11-2010	Sec.	12	Twp.	17	Range	10	County	Ellsworth	State	Ks	On Location		Finish	3:30 AM
Lease	Simpson			Well No.	#1			Location	Hollywood Ks - E to 6th Rd, 15 to URA						
Contractor	Royal Drilling Right							Owner	1/8 E 1/2 S						
Type Job	Production							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8"			T.D.	3324'			Charge To	RSM Oil Co.						
Csg.	5 1/2"			Depth	3304'			Street							
Tbg. Size				Depth				City	State						
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	43.05			Shoe Joint	43.05			Cement Amount Ordered 180 sx Common 10% Salt, 5% G.P.S.							
Meas Line				Displace	78 BBLs										

EQUIPMENT

Pumptrk	9	No.	Cement Helper	Nente	500 gal Mud Clear	48
Bulktrk	8	No.	Driver	Cisco	Common	180
Bulktrk	pick up	No.	Driver	Rick	Poz. Mix	
			Driver		Gel.	

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole 30sx	Hulls
Mouse Hole 15sx	Salt 22
Centralizers 1, 2, 3, 4, 5, 6, 7, 8, 9	Flowseal
Baskets 2-8	Kol-Seal 900#
D/V or Port Collar	Mud CLR 48 500 gal
	CFL-117 or CDT10 CAF 38 127#
	Sand
plug Rathole with 30sx	Handling 202
plug Mousehole with 15sx	Mileage

FLOAT EQUIPMENT

Mix 135 sx Common 10% Salt, 5% G.P.S.	Guide Shoe	1
Gilsonite shut down Released plug unshd pump + lines. Displaced with 78 BBLs and fresh water. Landed plug to 1000# PST. Released & Float held.	Centralizer	9 - turbo's
	Baskets	2
	AFU Inserts	1
	Float Shoe	
	Latch Down	
	1 - Rubber plug	
	1 - Rotating head Assy	
	Pumptrk Charge	Long String
	Mileage	39

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OCT 26 2010

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X Signature Roberto Maldonado

Tax
Discount
Total Charge

QUALITY OILWELL CEMENTING, INC.

13

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4132

Date	8-6-2010	Sec.	12	Twp.	17	Range	10	County	Ellsworth	State	Ks	On Location		Finish	7:45 PM
Lease	Johnson			Well No.	#1			Location	Hollywood, Ks E to 6th Rd, 15 to 4th Rd						
Contractor	Royal Drilling Rig #1							Owner	1/8 E 1/4 to						
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"			T.D.	283'			Charge To	RJM						
Csg.	8 5/8"			Depth	283'			Street							
Tbg. Size				Depth				City	State						
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	15'			Shoe Joint	15'			Cement Amount Ordered 170 & Common 3% C.C. 2% Gel							
Meas Line				Displace	17 BBLs										

EQUIPMENT

Pumptrk	1	No.	Cement Helper	Brandon	Common	170
Bulktrk		No.	Driver	Douay	Poz. Mix	
Bulktrk	pink y	No.	Driver	Rick	Gel.	3

JOB SERVICES & REMARKS

Remarks	Cement did Circulate.	Calcium	26
Rat Hole		Hulls	
Mouse Hole		Salt	
Centralizers		Flowseal	
Baskets		Kol-Seal	
D/V or Port Collar		Mud CLR 48	
		CFL-117 or CD110 CAF 38	
		Sand	
	used 8 5/8" sledge	Handling	178
		Mileage	

FLOAT EQUIPMENT

Guide Shoe		RECEIVED OCT 26 2010 KCC WICHITA
Centralizer		
Baskets		
AFU Inserts		
Float Shoe		
Latch Down		

[Handwritten Signature]

Pumptrk Charge	Surface	Tax	
Mileage	39	Discount	
		Total Charge	

X Signature