

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9292
Name: Scheck Oil Operations
Address 1: 211 S. Front
Address 2: _____
City: Russell State: KS Zip: 67665 + _____
Contact Person: Tim Scheck
Phone: (785) 483-1292
CONTRACTOR: License # 34223
Name: Maverick Drilling, LLC
Wellsite Geologist: Francis C. Whisler
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

10-1-10	10-8-10	10-19-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23664-00-00
Spot Description: 100' South of
NE NE SW Sec. 35 Twp. 15 S. R. 14 East West
2,210 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: King Well #: 4
Field Name: Trapp
Producing Formation: Arbuckle
Elevation: Ground: 1908' Kelly Bushing: 1915'
Total Depth: 3396' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 464' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 400 bbls
Dewatering method used: Let pits dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Timothy F. Scheck
Title: OWNER Date: 10-25-10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Tg Date: 11/9/10

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Operator Name: Scheck Oil Operations Lease Name: King Well #: 4
 Sec. 35 Twp. 15 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Radiation Caliper Guard Micro Resistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>890</td> <td>+1025</td> </tr> <tr> <td>Topeka Lime</td> <td>2802</td> <td>-887</td> </tr> <tr> <td>Heebner Shale</td> <td>3032</td> <td>-1117</td> </tr> <tr> <td>Toronto Lime</td> <td>3048</td> <td>-1133</td> </tr> <tr> <td>Lansing - KC</td> <td>3100</td> <td>-1185</td> </tr> <tr> <td>Bas of Kansas City</td> <td>3324</td> <td>-1409</td> </tr> <tr> <td>Arbuckle Dolomite</td> <td>3329</td> <td>-1414</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	890	+1025	Topeka Lime	2802	-887	Heebner Shale	3032	-1117	Toronto Lime	3048	-1133	Lansing - KC	3100	-1185	Bas of Kansas City	3324	-1409	Arbuckle Dolomite	3329	-1414
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Bas of Kansas City	3324	-1409																							
Arbuckle Dolomite	3329	-1414																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	464'	Common	225	3% cc 2% Gel
Production	7 7/8"	5 1/2"	15	3396'	Common	150	3% cc 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 - Shot	3342 1/2	100 Gal 15%	3342 1/2

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3340'</u>	Packer At: <u>No</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>10-22-10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Bbls. <u>100</u>	Gas Mcf <u>90</u>	Water Bbls. <u>36</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 10/11/2010
 Invoice # 4351

P.O.#:

Due Date: 11/10/2010

Division: Russell

Invoice

PAID

P
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OCT 13 2010

BY: #9254

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Contact:
 Scheck Oil Operations
Address/Job Location:
 Scheck Oil Operations
 225 Main st
 Russell Ks 67665

Reference:
 KING 43

Description of Work:
 PROD LONG STRING

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 953.92	No	5 1/2" Top Rubber Plug	1	\$70.33	Yes
Common-Class A	180	\$ 2,388.90	Yes				
Mud Clear	500	\$ 419.70	Yes				
Bulk Truck Matl-Material Service Charge	195	\$ 442.39	No				
5 1/2" Turbolizer	6	\$ 394.75	Yes				
Kol Seal	900	\$ 265.43	Yes				
Salt (Fine)	15	\$ 237.53	Yes				
5 1/2" AFU Insert	1	\$ 181.49	Yes				
5 1/2" Regular Guide Shoes	1	\$ 163.34	Yes				
Pump Truck Mileage Job to Nearest Camp	13	\$ 147.17	No				
Bulk Truck Mileage Job to Nearest Bulk Plant	13	\$ 86.12	No				

Invoice Terms:

Net 30

SubTotal: \$ 5,751.07
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (862.66)

SubTotal for Taxable Items: \$ 3,503.25
 SubTotal for Non-Taxable Items: \$ 574.32

Total: \$ 4,888.41
 Tax: \$ 290.77

8.30% Russell County Sales Tax

Thank You For Your Business!

Amount Due: \$ 5,179.18
 Applied Payments:
 Balance Due: \$ 5,179.18

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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OCT 13 2010

BY: Jim

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OCT 26 2010

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QUALITY OILWELL CEMENTING, INC.

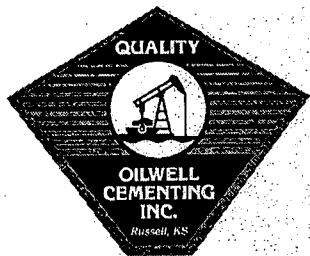
Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 4351

Cell 785-324-1041

Date	10-8-10	Sec	Twp	Range	County	State	On-Location	Finish
Lease	King	Well No.	4	Location	Russell	Kansas		
Contractor	Plannerick Drilling Rig 108			Owner	To Quality Oilwell Cementing, Inc.			
Type Job	Langsting			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	7 7/8	T.D.	3400	Charge To	Schack Oil			
Csg.	5 1/2 15 1/2 B	Depth	338	Tbg. Size	Street			
Tool		Depth		City	State			
Cement Left in Csg.	27.40	Shoe Joint	27.40	The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line		Displace	90.7 B	Cement Amount Ordered	130 Cons 10% Scott			
EQUIPMENT				56 lbs sulfate	500 Gal Mud Clear 48			
Pumptrk	1	No.	Cementer	Common	180			
			Helper					
Bulktrk	8	No.	Driver	Poz. Mix				
			Driver	Gel.				
Bulktrk		No.	Driver	Calcium				
			Driver	Hulls				
JOB SERVICES & REMARKS				Salt	15			
Remarks:				Flowseal				
Rat Hole				Kol-Seal	900#			
Mouse Hole				Mud CLR 48	500 gal			
Centralizers				CFL-117 or CD110-CAF	38			
Baskets				Sand				
D/V or Port Collar				Handling	19.5			
32x Rat Hole				Mileage				
Land Plug @ 100 per				FLOAT EQUIPMENT RECEIVED				
Float Held!				Guide Shoe	1	OCT 28 2010		
				Centralizer	6	KCC WICHITA		
				Baskets				
				AFU Inserts	1			
				Float Shoe				
				Latch Down				
				5/8 Rubber plug				
				Pumptrk Charge	prod Long Spring			
				Mileage	13			
				Tax				
				Discount				
				Total Charge				
Signature	Ron Dunt							



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 10/4/2010
 Invoice # 4545
 P.O.#:
 Due Date: 11/3/2010
 Division: Russell

Invoice

PAID
 PAID
 PAID
 OCT 08 2010
 BY: ✓ #9241

Contact:
 Scheck Oil Operations
Address/Job Location:
 Scheck Oil Operations
 225 Main st
 Russell Ks 67665

Reference:
 KING 4

Description of Work:
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 660.39	No				
Common-Class A	225	\$ 2,740.68	Yes				
Bulk Truck Matl-Material Service Charge	237	\$ 493.48	No				
Calcium Chloride	8	\$ 313.66	Yes				
Pump Truck Mileage-Job to Nearest Camp	13	\$ 135.07	No				
8 5/8" Wooden Plug	1	\$ 79.12	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	13	\$ 79.04	No				
Premium Gel (Bentonite)	4	\$ 67.80	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 4,569.24
 Discount Available: ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (685.39)

SubTotal for Taxable Items: \$ 2,721.08
 SubTotal for Non-Taxable Items: \$ 601.45
 Total: \$ 3,883.86
 Tax: \$ 225.85

8.30% Russell County Sales Tax

Thank You For Your Business!

Amount Due: \$ 4,109.71
 Applied Payments:
 Balance Due: \$ 4,109.71

Past Due Invoices are subject to a service charge (annual rate of 24%)
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 OCT 05 2010
 BY: Ami

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 OCT 23 2010
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 4545

Cell 785-324-1041

Date	10-2-10	Sec	Twp	Range	County	State	On Location	Finish
					Russell	Kansas		9:30 AM
Lease	Ring	Well No.	4	Location	Russell 135 S			
Contractor	Murphy Drilling	Key	18	Owner	To Quality Oilwell Cementing, Inc.			
Type Job	Surface	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	12 1/4	T.D.	464	Charge To	Scheck Oil			
Csg.	8 1/2 23 1/2	Depth	463	Street				
Tbg. Size		Depth		City	State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.	10-15	Shoe Joint		Cement Amount Ordered	225 Com 38 1/2 2 1/2			
Meas Line		Displace	28 1/2					

EQUIPMENT

Pumptrk	1	No.	Cementor	3
			Helper	3
Bulktrk	8	No.	Driver	3
			Driver	3
Bulktrk		No.	Driver	3
			Driver	3

Common	225
Poz. Mix	
Gel	4
Calcium	8

JOB SERVICES & REMARKS

Remarks:	
Rat Hole	
Mouse Hole	
Centralizers	
Baskets	
D/V or Port Collar	

Hulls	
Salt	
Flowseal	
Kol Seal	
Mud CLR 48	
CFL 117 or CD110 CAF 38	
Sand	
Handling	237
Mileage	

Cement and C/Culverts

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FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge	Surface
Mileage	13

KCC WICHITA	
1 8 1/2 Wood Plug	
Tax	
Discount	
Total Charge	

Signature *M. S. K.*