



Operator Name: Joseph V. Beeman Lease Name: Schlatterbeck Well #: B1  
 Sec. 10 Twp. 24 S. R. 12  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Base Kansas City</td> <td>1152</td> <td>Subsea 7</td> </tr> <tr> <td>Cherokee Group</td> <td>1466</td> <td>-307</td> </tr> <tr> <td>Mississippian LS</td> <td>1810</td> <td>-651</td> </tr> <tr> <td>Miss Dol Porosity</td> <td>1825</td> <td>-666</td> </tr> <tr> <td>Total Depth</td> <td>1826</td> <td>-667</td> </tr> </tbody> </table>	Name	Top	Datum	Base Kansas City	1152	Subsea 7	Cherokee Group	1466	-307	Mississippian LS	1810	-651	Miss Dol Porosity	1825	-666	Total Depth	1826	-667
Name	Top	Datum																	
Base Kansas City	1152	Subsea 7																	
Cherokee Group	1466	-307																	
Mississippian LS	1810	-651																	
Miss Dol Porosity	1825	-666																	
Total Depth	1826	-667																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25 bit	8.58	24	40'	Common	To surface	
Production	7.78	5.5	15.5	1821'	Common		60/40 Pbz mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None - Open hole completion		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>1824</u>	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>10-14-2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls. <u>40</u>	Gas-Oil Ratio <u>NA</u> Gravity <u>NA</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>NA</u> <b>RECEIVED</b> <u>OCT 26 2010</u>
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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 24100

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
4-15-10	3848	Schlotterbeck # B-1	10	24S	12 E	Gw																				
CUSTOMER <u>Blue Jacket Oil Company, LLC</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>Ed</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>John S.</td> <td></td> <td></td> </tr> <tr> <td>452 T63</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			441	Ed			479	John S.			452 T63	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
445	Justin																									
441	Ed																									
479	John S.																									
452 T63	Jim																									
MAILING ADDRESS <u>P.O. Box 129</u>																										
CITY <u>HAMILTON</u>																										
STATE <u>KS</u>																										
ZIP CODE <u>66853</u>																										

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1826' K.B. CASING SIZE & WEIGHT 5 1/2 15.50 # New  
 CASING DEPTH 1821' G.L. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER P.B.T.D. 1797' G.L.  
 SLURRY WEIGHT 12.8 - 13.6 # SLURRY VOL 74 BBL WATER gal/sk 8.0 - 9.0 CEMENT LEFT IN CASING 24' Shoe Jr.  
 DISPLACEMENT 44 BBL DISPLACEMENT PSI 900 PSI 1300 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break circulation w/ 10 BBL fresh water. Mixed 200 sks 60/40 Pozmix Cement w/ 6% Gel, 1/4" floccle /sk @ 12.8 #/gal, yield 1.65. Tail in w/ 50 sks Thick Set Cement @ 13.6 #/gal, yield 1.68. Shut down - wash out Pump & lines. Release Plug. Displace w/ 44 BBL fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1300 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 6 BBL slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	20	MILEAGE	3.55	71.00
1131	200 sks	60/40 Pozmix Cement	11.00	2200.00
1118 A	1000 #	Gel 6% <span style="font-size: 2em;">}</span> Lead Cement	.17	170.00
1107	50 #	Floccle 1/4 #/sk	2.00	100.00
1126 A	50 sks	THICK SET CEMENT - TAIL CEMENT	16.50	825.00
5407	11.35 TONS	TON MILEAGE BULK TRUCKS X 2	200.00	400.00
5501 C	3 1/2 Hrs	Water Transport	108.00	378.00
1123	6000 gals	City water	14.50/1000	87.00
4406	1	5 1/2 Top Rubber Plug	60.00	60.00
4159	1	5 1/2 AFU FLOAT Shoe	319.00	319.00
4130	3	5 1/2 x 7 7/8 CENTRALIZERS	46.00	138.00
4234	1	5 1/2 ALUMINUM BAFFLE PLATE	59.00	59.00
PAID in Full w/ 5% Discount 5565.63				
CK # 1155				
THANK You			6.3%	
Sub Total				5101.00
SALES TAX				249.36
ESTIMATED TOTAL				5350.36

AUTHORIZATION Jay V. Beaman TITLE President DATE \_\_\_\_\_  
 RECEIVED OCT 26 2010 KCC WICHITA  
 Ravin 3737

# Griffin Geological Resources, Inc.

David B. Griffin, RG, President  
1502 W. 27<sup>th</sup> Terrace  
Lawrence, Kansas 66046

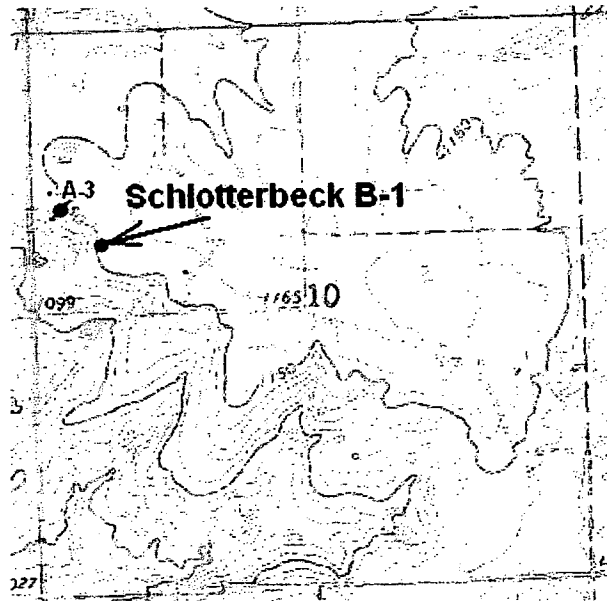
Ph. (785) 842-3665  
Cell (785) 766-0099  
Fax (785) 856-3935

April 22, 2010

## Geological Wellsite Report

For: Schlotterbeck B-1  
C SW NW4  
3300' fsl, 660' fel  
Section 10, T24S - R12E  
Greenwood County, Kansas  
Lat: N37.97756  
Long: W-96.08389  
API: 15-073-24135-00-00  
Datum: KB 1159', (GL 1152')  
RTD: 1826', KB  
Field: Virgil  
Status: Pending Open Hole Cmpl

Operator: Joseph V. Beeman  
P.O. Box 129  
Hamilton, KS  
License: 34083



The following report on the subject well is based on microscopic examination of rotary drill cuttings from 1440' to a rotary total depth of 1826' below kelly bushing (KB) reached on April 15, 2010. The primary objective of Schlotterbeck B-1 is test the first break of the Mississippian Dolomite. This report includes a sample log with drilling time, sample cuttings description, total gas measurements and geological sample tops. Subsea corrected geological sample tops were based on a KB datum elevation of 1159' from a GL elevation of 1152' above sea level obtained from a topographic map.

**Drilling Contr.:** Skyy Drilling, Rig #3  
Yates Center, Kansas, 66865  
KS Operator License No.: 33557  
Owner: Mark Haas  
Tool Pusher: Ben Harrell

**Commenced Drlg:** Spud April 12, 2010, 12 $\frac{1}{4}$ " Bit, Set ~40' of 8 $\frac{5}{8}$ " Casing

**Completed Drlg:** April 15, 2010, Set and cemented casing for open-hole completion

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**Drilling Notes:** 4½" Drill Pipe, One 6-blade 7<sup>7</sup>/<sub>8</sub>" PDC Bit, from 40' to 1826',

**Mud Program:** Native fresh water mud to 1404', fresh water chemical gel mud from 1404' to 1826, RTD,

**Cement Co.:** Consolidated Oil Well Service Co., KS Operator License No.: 04996

**Geological Supervision:**

David Griffin, RG, President of GGR, Inc., provided wellsite supervision on April 14 and 15, 2010. Samples microscopically examined from 1440' to 1826'.

**Logs, Gas Detection, Cores, DST's:**

No open hole logs, cores or DST's were ran on this well. MP 2300 total gas detection instrumentation was in use below 1400'.

**Geological Datums:**

<b>Joseph V. Beeman</b> <b>Schlotterbeck B-1</b> <b>C SW NW4</b> <b>Sec. 10-24S-R12E</b> <b>Geological Tops</b>			<b>Structural Comparison</b> <b>K-3 Energy</b> <b>Schlotterbeck 3-A</b> <b>NW SW NW4</b> <b>Sec. 10-24S-R12E</b>		
			<b>Zones of Interest</b>	<b>Sample Tops</b>	
<b>KB 1159'</b>		<b>KB 1148', Topo</b>			
<b>Depth</b>	<b>Subsea</b>	<b>Depth</b>		<b>Subsea</b>	
<b>Base Kansas City Group</b>	1152	7	+6	1147	1
<b>Cherokee Group</b>	1466	-307	+9	1464	-316
<b>Squirrel SS</b>	absent			absent	
<b>V- Shale</b>	1564	-405	+8	1561	-413
<b>L. Cattleman SS,</b>	absent			1630	-482
<b>Base SS</b>				1640	-492
<b>Bartlesville SS</b>	absent			absent	
<b>Mississippian LS</b>	1810	-651	+9	1808	-660
<b>Miss Dol Porosity</b>	1825	-666	0	1814	-666
<b>Total Depth</b>	1826	-667		1850	-702

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**Structural Comparisons:**

Structural comparison of subsea sample tops for Schlotterbeck B-1 indicates that the sample top of the first break pay zone of the Mississippian dolomite is flat to K-3 Energy, Schlotterbeck 3-A, abandoned oil well lying ~450' to the northwest.

## Description of Mississippian Dolomite Pay Zone

### Sample Description

#### 1825' to 1826', KB

Dolomite, grayish-tan to brown, very fine to fine crystalline, fair to good intercrystalline porosity, poor to fair vugular porosity, strong odor, good show of light gravity free gassy oil bubbling from cuttings, abundant oil droplets on rinse water, bright fluorescence in most all of the dolomite cuttings; Chert, 5%, gray, sharp. Good (solution) gas kick, 90 units.

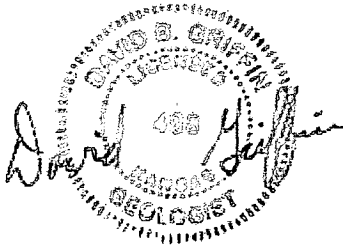
### Summary:

The first break of the Mississippian dolomite pay zone from 1825' to 1826' had a good show of very light gravity oil with good bleeding, bright fluorescence and good gas kick from solution gas. Drilling stopped one foot into the pay zone and pipe was set for open-hole completion. The top of the pay zone was flat to Schlotterbeck 3-A lying 450' to the northwest.

### Recommendations:

The float shoe should be milled out and the well cleaned of any cement to RTD. It should be swabbed dry and fill up tested naturally over a one hour period, then swabbed dry and fill up tested for commercial potential over a longer duration such as overnight. If insufficient fluid and/or oil cut then it should be acidized and retested. If cut and fluid volume is still insufficient after acidizing, then the well should be deepened and retested.

Respectfully Submitted,



David B. Griffin, Licensed RG, President  
Griffin Geological Resources, Inc.

Attachments: Sample Log with Drilling Time and Total Gas Measurements

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COMPANY Joe BeeMan

FARM Schlotterbeck

WELL NO. B-1

SEC. TWP. RGE. LOC.

COUNTY GW

STATE Ks.

CONTRACTOR SK44

SIZE HOLE 7 7/8 DRILL PIPE 3 1/2 IF

REMARKS:

SIZE PUMP LINERS 5 1/2 LENGTH STROKE 14

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
1400	9:26	1/2	
01		1/2	
		1/2	
		1/2	CONN 1404
05		1/2	VIS-34
		1/2	W.T.-9.2
		1/2	
		1/2	
10		1/2	
		1/2	
		1/2	
		1/2	
15		5	
		4	
		2	
		2	
		1/2	
20		1/2	
		1/2	
		1/2	
		1/2	
25		1/2	
		1/2	
		1/2	
		1/2	
30		1/2	
		1	
		2	
		2	
		2	
35		3	CONN 1435
		1	
		1	
		1	
		1 1/2	
40		1 1/2	
		1	
		1	
		1/2	
		1/2	
45		1/2	
		1/2	
		1/2	
		1/2	
		1/2	
1450		3	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
1450		2	
51		1/2	
		1/2	
		1 1/2	
55		2	
		3	
		3	
		1/2	
		1/2	
60		1/2	
		1/2	
		2	
		2	
		1	
65		1	
		1	CONN 1460
		1/2	
		1/2	
70		2	
		1 1/2	
		1/2	
		1/2	
		1/2	
75		1/2	
		1/2	
		1/2	
		1/2	
		1/2	
80		1/2	
		1/2	
		1/2	
		1/2	RECEIVED
		1/2	OCT 26 2010
85		1/2	KCC WICHITA
		1/2	
		1/2	
		1/2	
90		1/2	
		1/2	
		1/2	
		1/2	
95		1/2	
		1/2	
		1/2	
		1/2	CONN 1498
		1/2	
1500		1/2	

COMPANY Joe Beeman

FARM Sch Lotterbeck

WELL NO. B-1

SEC. TWP. RGE. LOC.

COUNTY Greenwood

STATE KS

CONTRACTOR SKYY

SIZE HOLE 7 3/8

DRILL PIPE 3 1/2

REMARKS:

SIZE PUMP LINERS 5 1/2 LENGTH STROKE 14

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
1500		1/2	
01		1/2	
		1/2	
		1/2	
05		1/2	
		1/2	
		1	
		1	
		1 1/2	
10		2	
		1	
		1	
		1/2	
		1/2	
15		1/2	
		1/2	
		1/2	
		1	
20		1	
		1	
		1	
		1	
		1/2	
25		1/2	
		1/2	
		1/2	
		1/2	CONN 1528
		1/2	
30		1/2	
		1/2	
		1	
		1	
35		1	
		1/2	
		1/2	
		1/2	
		1/2	
40		1/2	
		1/2	
		1/2	
		1/2	
		1/2	
45		1/2	
		1/2	
		1/2	
		1/2	
		1/2	
1550		1/2	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
1550		1/2	
51		1/2	
		1/2	
		1/2	
55		1/2	
		1/2	
		1/2	
		1/2	
60		1/2	CONN 1560
		2	
		3	
		3	
		1/2	
65		1/2	
		1/2	
		1/2	
		1/2	
		1/2	
70		3/4	
		3/4	
		3/4	
		3/4	
		3/4	
75		3/4	
		1/2	
		1/2	
		1	
		1	
80		1/2	
		1/2	
		1/2	
		1/2	
85		1/2	
		1/2	
		1/2	
		1/2	
		1/2	
90		1/2	
		1/2	
		1/2	CONN 1592
		1/2	
		1/2	
95		1/2	
		1/2	
		1/2	
		1/2	
		1/2	
		1/2	
1600		1/2	

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COMPANY Joe Beeman

FARM Schlottbeck

WELL NO. 5-1

SEC. TWP. RGE. LOC.

COUNTY Greenwood STATE KS

CONTRACTOR SKYI

SIZE HOLE 7 7/8 DRILL PIPE 3 1/2

REMARKS:

SIZE PUMP LINERS 5 1/2 LENGTH STROKE 14

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
1600	0:	1/2	
		1/2	
		1/2	
		1/2	
25		1/2	
		1/2	
		1/2	
		1/2	
10		1/2	
		1/2	
		1/2	
15		1/2	
		1/2	
		1/2	
		1/2	
20		1/2	
		1/2	
		1/2	
		1/2	
		1/2	
25		3/4	CONN 1024
		3/4	
		3/4	
		3/4	
		3/4	
30		3/4	
		3/4	
		3/4	
		3/4	
35		3/4	
		3/4	
		3/4	
		3	
40		3	
		4	
		4	
		4	
45		1/2	
		1/2	
		1/2	
		1/2	
1650		1	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
1650	51	1/2	
		1/2	
		1	
		1	
55		1/2	CONN
		1	
		1	
		1	
		1	
60		1	
		1	
		1	
		1	
65		1	
		1	
		1	
		1	
70		1	
		1	
		1	
		1	
		1	
75		1	
		1	
		1	
		1	
		1	
80		1	
		1	
		1 1/2	
		1 1/2	
		1 1/2	
85		1 1/2	
		1 1/2	CONN
		1	
		1	
90		1	
		1	
		1	
		1	
95		1	
		1	
		1	
		1 1/2	
1700		1 1/2	

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COMPANY Joe Becman

FARM Scholterbeck

WELL NO. B-1

SEC. TWP. RGE. LOC.

COUNTY Greenwood

STATE KS

CONTRACTOR

SIZE HOLE 7 7/8

DRILL PIPE 3 1/2

REMARKS:

SIZE PUMP LINERS 5 1/2

LENGTH STROKE 14

DATE 4-15-10

DEPTH	TIME O'CLOCK	MIN.	REMARKS
1700	01	1 1/2	
		1 1/2	
		1 1/2	
		1 1/2	
05		1 1/2	
		1 1/2	
		1 1/2	
		1 1/2	
10		1	
		1	
		1	
		1	
		1	
15		1	
		1	
		1	
		1	CONN
20		1 1/2	
		1 1/2	
		1	
		1	
25		1 1/2	
		1 1/2	
		1 1/2	
		2	
30		1	
		1	
		1	
		2	
		3	
35		1	
		1	
		1	
		1	
40		1	
		1	
		1	
		1	
45		1	
		1	
		1	
		1	
1750		1	CONN

DEPTH	TIME O'CLOCK	MIN.	REMARKS
1750	51	1	
		1	
		1	
		1	
55		1	
		1	
		1	
		1	
60		1	
		1 1/2	
		1 1/2	
		1 1/2	
65		1 1/2	
		1 1/2	
		1 1/2	
		1 1/2	
		1 1/2	
70		1 1/2	
		1 1/2	
		1 1/2	
		1 1/2	
		1 1/2	
75		1 1/2	
		1 1/2	
		1 1/2	
		1 1/2	
80		1 1/2	
		1 1/2	
		1 1/2	CONN
		1	
		1	
85		1	
		1	
		1	
		48	stop watch
		46	
90		46	RECEIVED
		43	OCT 26 2010
		44	
		39	KCC WICHITA
		41	
95		39	Start 5' samples
		38	
		39	
		56	
		46	
1800		42	

COMPANY Joe Beeman FARM Schlottbeck WELL NO. B-1  
 SEC. TWP. RGE. LOC. COUNTY GW STATE KS  
 CONTRACTOR Sky Drill SIZE HOLE 7 7/8 DRILL PIPE 3 1/2 FF  
 REMARKS: SIZE PUMP LINERS 5 1/2 LENGTH STROKE 14

TDR 1826KB 1819 GL

DATE 4-15-10

DEPTH	TIME O'CLOCK	MIN.	REMARKS
1800		45	
01		41	
		46	
		54	
05		1:24	
		2:22	
		2:48	
		2:29	
		2:00	* CFS.
10		1:55	S-10-15 1810
		3:02	
		4:08	
		4:23	Conn 1813.25
		4:11	CFS-5-10-15
15		4:15	
		4:30	
		4:27	
		4:36	
1819 1/2		3:35	1819 1/2 CFS. 5, 10, 15, 20
20		55	
		1:59	CFS 5 10.15
		3:53	1821
		3:07	CFS 1823
		2:43	
25		2:35	
		1:35	CFS 1826 5, 15, 15
30			
35			
40			
45			Conn 1844.83
1850			

DEPTH	TIME O'CLOCK	MIN.	REMARKS
1850			
51			
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60			
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