# KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34083	API No. 15 - 073-24135-00-00
Name: Joseph V. Beeman	Spot Description: C SW NW4
Address 1: P.O. Box 129	
Address 2:	3300 Feet from North / South Line of Section
city: Ham 1 ton State: KS zip: (do853 +	Feet from East / West Line of Section
Contact Person: JOSEPH V. Beeman	Footages Calculated from Nearest Outside Section Corner:
Phone: (407) 924-4167	NE ✓NW ☐ SE ☐ SW
CONTRACTOR: License # 33557	County: Green wood County
Name: Skyy Drilling	Lease Name: Schlotter beck Well #: Bl
Wellsite Geologist: Davia B. Griffin	Field Name: VIYOI
Purchaser: Plains Marketing GP Inc.	Producing Formation: MISSISSIPPIAN
Designate Type of Completion:	Elevation: Ground: 1152 Kelly Bushing: 1159
✓ New Well Re-Entry Workover	Total Depth: 1826 Plug Back Total Depth: \$\tilde{\phi}\$
☑ Oil ☐ wsw ☐ swd ☐ slow	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used?
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 1821
Cathodic Other (Core, Expl., etc.):	feet depth to: GL w/ 250 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	SA GIR.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit) (6000 pp.llons
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume: 142.85 bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used: FYESH CITY Water
☐ Conv. to GSW	· '
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name: NA
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
April 12, 2010 April 19, 2010 August 14, 2010	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	priversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidential temporal shall be attached with this form. ALL CEMENTING TICKETS AND TO SHALL SHALL SHALL THE TICKETS AND THE SHALL
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and n	egu-
lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge	with Letter of Confidentiality Received e. RECEIVED
/ / / )	Confidential Release Date:
Signature:	Wireline Log Received OCT 2 6 2010
Annette Marie Deam	Geologist Report Received
Notary Public - State of Kansas	ALT   I   III   Approved by: Dig Date:
My Appt Expires (1.7/2)	

Operator Name:	Joseph V	. Beeman	Lease Name:	Schlotte	rbeck	Well #	ВІ
Sec. 10 Twp. 24	t s. r. 12	East West	County:	Green w	00d		
ume tool open and clos	sed, flowing and shi s if gas to surface to	nd base of formations per ut-in pressures, whether s est, along with final chart( Il well site report.	shut-in pressure rea	ached static level	hydrostatic press	sures hottom l	hale temperature fluid
Drill Stem Tests Taken (Attach Additional St	neets)	Yes VNo		og Formatio	on (Top), Depth an	d Datum	[ Sample
Samples Sent to Geolo	gical Survey	Yes No	Nan D.,		Δ.	Тор	Datum
Cores Taken	•	☐ Yes ☑ No	503	se Kansas Lrokee Gre	city	1152	Subsea7
Electric Log Run		☐ Yes   ✓ No	Che	crokee Gre	sup	1466	-307
lectric Log Submitted Electronically Yes No (If no, Submit Copy)			sissippian		1810	-651	
•				is Dol Porce	sity	1825	-666
ist All E. Logs Run:			101	al Depth		1826	-667
		CASING Report all strings set-c	RECORD N				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting	Type of	# Sacks	Type and Percent
Surface	12.25 bit	8.58	24	Depth 40'	Common	To surface	Additives
Production	7.78	5.5	15.5	1821	Common		60/40 Pozmix
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
Purpose:  —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing Plug Back TD Plug Off Zone	None					•	
Shots Per Foot	PERFORATION Specify F	DN RECORD - Bridge Plugs Footage of Each Interval Perfo	s Set/Type prated	1	sture, Shot, Cement		d Depth
	None-	Open hole co	ompletion				
TUBING RECORD:	Size: 2 3/8 "	Set At: 1824	Packer At: None	Liner Run:	Yes No		
Date of First, Resumed Pro		1 0	,	01%			
10-14- Estimated Production	2010 0il E				her (Explain)		
Per 24 Hours	2	Bbls. Gas M	Acf Wate 42			s-Oil Ratio	Gravity NA
DISPOSITION	OF GAS:	ME	ETHOD OF COMPLE	TION:		PRODUCTIO	N INTERVAL:
Vented Sold	Used on Lease	Open Hole	Perf. Dually (Submit A	Comp. Com	mingled iit ACO-4)	VA	RECEIVED
(" Tombu, Gabiili	·	Other (Specify)	400.5				OCT 2 6 2010





24100 LOCATION EUREKA FOREMAN KEUN MCCoy

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

#### **FIELD TICKET & TREATMENT REPORT CEMENT**

DATE	CUSTOMER#	WELL	NAME & NUM	ABER .	SECTION	TOWNSHIP	RANGE	COUNTY
4-15-10	3848	SchLotte	ebeck #	8-1	10	245	12 E	GW
CUSTOMER			4 1 2 2 4 4			1.40		
Blue JACKET OIL COMPANY LLC				SKYY	TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE		, , ,	•	DR19.	445	Justm		
P.O. Box	129			Co.	441	Ed		
CITY	-	STATE ZIP CODE			479	John S.		
HAMILTON	,	Ks	66853		452 763	Jim		
IOB TYPE LO	NOSTRING	HOLE SIZE 7	7/8	HOLE DEPT	TH <u> 1826' K.B.</u>	CASING SIZE & V	/EIGHT_ <u>5/2</u> /3	5.50 #New
CASING DEPTH	1821 G.L.	DRILL PIPE		TUBING			OTHER P.B.T.	a 1797 G.L.
SLURRY WEIGH	п <u>/2.<sup>6±</sup> /3.6</u> 4	SLURRY VOL 2	4 BBL	WATER gal	sk <b>8.° - 9.°</b>	CEMENT LEFT in	CASING 24	Shoe Jt.
		DISPLACEMENT	PSI 900	MER PSI /3	00 Bump Plu	RATE		
and the second of the second of						dation w/ 10	BAL FRES	h water.
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900 PSI.	Bump Plu							
900 PSI. Shut CAS	Bump Plu	PSI. Goo				Ase PRESSURE. ACR = 6 BBL		

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900-00	900-00
5406	20	MILEAGE	3.55	71.00
1131	200 SKS	60/40 POZMIX CEMENT	11.00	2200.00
1118 A	1000 *	Gel 6% Lead Gement	.17	170-00
1107	50*	Florele 14 4/sk	2.00	100.00
1126 A	50 sks	THICK Set Cement - TAK CEMENT	16.50	825.00
	4			
5407	11.35 Tous	TON MILEAGE BULK TRUCKS X 2	200.00	400.00
5501 C	3 1/2 HRS	WATER TRANSPORT	108-00	378.00
1123	6000 gals	City water RECEIVED	14.50/1000	87.00
		OCT 2 6 2010		
4406	1	5/2 Top Rubber Plug.	60-00	60.00
4159	1	51/2 AFU FLOAT Shoe KCC WICHITA	3/9-00	319.00
4130	3	51/2 × 71/8 Centralizers	46-00	L 138.00
4234		542 Aluminum BAFFIC Plate	59.00	59.00
		PAID IN Full or/5% Discourt 5565.63		
		CK+1155	Sub TotAL	5101.00
		THANK YOU 6.3%	SALES TAX	249.31
rvin 3737	^	_m' 833Ma	ESTIMATED TOTAL	3956.3L

### Griffin Geological Resources, Inc.

David B. Griffin, RG, President 1502 W. 27<sup>th</sup> Terrace Lawrence. Kansas 66046

Ph. (785) 842-3665 Cell (785) 766-0099 Fax (785) 856-3935

April 22, 2010

#### **Geological Wellsite Report**

For:

Schlotterbeck B-1 C SW NW4

3300' fsl, 660' fel

Section 10, T24S – R12E Greenwood County, Kansas

Lat: N37.97756 Long: W-96.08389

API: 15-073-24135-00-00 Datum: KB 1159', (GL 1152')

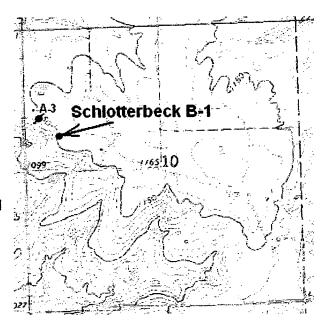
RTD: 1826', KB Field: Virgil

Status: Pending Open Hole Cmpl

Operator:

Joseph V. Beeman

P.O. Box 129 Hamilton, KS License: 34083



The following report on the subject well is based on microscopic examination of rotary drill cuttings from 1440' to a rotary total depth of 1826' below kelly bushing (KB) reached on April 15, 2010. The primary objective of Schlotterbeck B-1 is test the first break of the Mississippian Dolomite. This report includes a sample log with drilling time, sample cuttings description, total gas measurements and geological sample tops. Subsea corrected geological sample tops were based on a KB datum elevation of 1159' from a GL elevation of 1152' above sea level obtained from a topographic map.

**Drilling Contr.:** 

Skyy Drilling, Rig #3

Yates Center, Kansas, 66865 KS Operator License No.: 33557

Owner: Mark Haas
Tool Pusher: Ben Harrell

Commenced Drlg:

Spud April 12, 2010, 121/4" Bit, Set ~40' of 85 Casing

**Completed Drig:** 

April 15, 2010, Set and cemented casing for open-hole completion

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**Drilling Notes:** 

4½" Drill Pipe, One 6-blade  $7\frac{7}{8}$ " PDC Bit, from 40' to 1826',

**Mud Program:** 

Native fresh water mud to 1404', fresh water chemical gel mud from

1404' to 1826, RTD,

**Cement Co.:** 

Consolidated Oil Well Service Co., KS Operator License No.: 04996

#### **Geological Supervision:**

David Griffin, RG, President of GGR, Inc., provided wellsite supervision on April 14 and 15, 2010. Samples microscopically examined from 1440' to 1826'.

#### Logs, Gas Detection, Cores, DST's:

No open hole logs, cores or DST's were ran on this well. MP 2300 total gas detection instrumentation was in use below 1400'.

#### **Geological Datums:**

Joseph Schlotte C S Sec. 10	Comp K-3 E Schlotte	ctural parison inergy rbeck 3-A W NW4			
Geolog	Sec. 10-	24S-R12E			
	Sample Tops		STRC	Cased Hole Log Tops	
Zones of Interest	KB ·	1159'	COMP	KB 1148', Topo	
•	Depth	Subsea		Depth	Subsea
Base Kansas City Group	1152	7	+6	1147	1
Cherokee Group	1466	-307	+9	1464	-316
Squirrel SS	absent			absent	
V- Shale	1564	-405	+8	1561	-413
L. Cattleman SS,	absent			1630	-482
Base SS				1640	-492
Bartlesville SS	absent			absent	
Mississippian LS	1810	-651	+9	1808	-660
Miss Dol Porosity	1825	-666	0	1814	-666
Total Depth	1826	-667		1850	-702

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#### **Structural Comparisons:**

Structural comparison of subsea sample tops for Schlotterbeck B-1 indicates that the sample top of the first break pay zone of the Mississippian dolomite is flat to K-3 Energy, Schlotterbeck 3-A, abandoned oil well lying ~450' to the northwest.

#### **Description of Mississippian Dolomite Pay Zone**

#### Sample Description

#### 1825' to 1826', KB

Dolomite, grayish-tan to brown, very fine to fine crystalline, fair to good intercrystalline porosity, poor to fair vugular porosity, strong odor, good show of light gravity free gassy oil bubbling from cuttings, abundant oil droplets on rinse water, bright fluorescence in most all of the dolomite cuttings; Chert, 5%, gray, sharp. Good (solution) gas kick, 90 units.

#### **Summary:**

The first break of the Mississippian dolomite pay zone from 1825' to 1826' had a good show of very light gravity oil with good bleeding, bright fluorescence and good gas kick from solution gas. Drilling stopped one foot into the pay zone and pipe was set for open-hole completion. The top of the pay zone was flat to Schlotterbeck 3-A lying 450' to the northwest.

#### Recommendations:

The float shoe should be milled out and the well cleaned of any cement to RTD. It should be swabbed dry and fill up tested naturally over a one hour period, then swabbed dry and fill up tested for commercial potential over a longer duration such as overnight. If insufficient fluid and/or oil cut then it should be acidized and retested. If cut and fluid volume is still insufficient after acidizing, then the well should be deepened and retested.

Respectfully Submitted,

David B. Griffin, Licensed RG, President

Griffin Geological Resources, Inc.

Attachments: Sample Log with Drilling Time and Total Gas Measurements

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COMPANY JOE BEEMAN FARM SCHLOHERSECK WELL NO. B-1

SEC. TWP. RGE. LOC. COUNTY GW STATE KS.

CONTRACTOR SKYY SIZE HOLE 77% DRILL PIPE 31/2 TF

REMARKS:

SIZE PUMP LINERS 51/2 LENGTH STROKE 14

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COMPANY JOE BEEMAN FARM SCH LOTTEN BECK WELL NO. 13-18

SEC. TWP. RGE. LOC. COUNTY Green wood STATE KS

CONTRACTOR SKYY SIZE HOLE 73/8 DRILL PIPE 3/2

REMARKS: SIZE PUMP LINERS 5/2 LENGTH STROKE 14

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COMPANY JOE BECMAN	FARM Schlotter BECK WELL NO. B	/
SEC. TWP RGE. LOC.	COUNTY COM WOOD STATE KS	
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GOMPANY Joe Bee man	FARM Scholotterbeck	WELL NO. B-1
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COMPANY JOE Beama	FARM Schlotte	REDECK WELL NO. B-1
SEC. TWP RGE. LOC.		STATE KS
CONTRACTOR Skyy	Drill SIZE HOLE 77	18 DRILL PIPE 3/2 FF
REMARKS:	SIZE PUMP LINER	s 5 1/2 LENGTH STROKE 14
DATE 41-15-10	TD @ 1826KB 1819 GL	•

	41-15	T	T
DEPTH	O'CLOCK	MIN.	REMARKS
4500		45	
		41	
		46	
		54	
05		1:24	
		2:22	
		2:48	
		229	
		5,00	* CFS.
10		155	5-10-15 1810
		3:62	-
		2/08	
		423	Conn 1813.25
9.00.		4:11	CF5-5-10-15
15		415	
		4:30	
		4:27	
10	9 1/2	7:36	18101/2 055 5 15 15 5
70	110	55,00	18191/2 CFS. S, 10.15, Z
		1:59	CESSINIS
		3 <b>5</b> 3	CFS 510.15
		3:07	CF51823
		<b>2</b> :43	C+3 17,003
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			Conn 1844.83
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850			

1819	GL		
DEPTH	TIME O'CLOCK	MIN.	REMARKS
1850			
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80			
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73			RECEIVED
<i>y</i> 42			OCT 2 6 2010
			KCC WICHITA
35			
1900			
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