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OCT 27 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: RJM Oil Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Clafin State: KS Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 786-8744
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Josh Austin
Purchaser: Coffeyville

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

8/25/2010	9/2/2010	9/12/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25464-00-00
Spot Description:
NW SE NE SW Sec. 7 Twp. 19 S. R. 11 East West
1,694 Feet from North / South Line of Section
2,265 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Miller Girls Well #: 1
Field Name: N/A
Producing Formation: Lansing
Elevation: Ground: 1781 Kelly Bushing: 1786
Total Depth: 3450' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 250 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Louise B. Miller
Title: President Date: 10-25-10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 11/8/10

Operator Name: RJM Oil Company, Inc. Lease Name: Miller Girls Well #: 1
 Sec. 7 Twp. 19 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Bond, Microresistivity, Porosity, Dual Induction, Sonic	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>-894</td> <td>KB</td> </tr> <tr> <td>Douglas</td> <td>-1187</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1294</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1569</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Topeka	-894	KB	Douglas	-1187	KB	Lansing	-1294	KB	Arbuckle	-1569	KB
Name	Top	Datum														
Topeka	-894	KB														
Douglas	-1187	KB														
Lansing	-1294	KB														
Arbuckle	-1569	KB														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	250'	Common	165	3 cc 2% gel
Production	7 7/8	5 1/2	15.50	3444'	Common	180	10% salt 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3166-3176	Acid 15% 1000 gallons	
4	3242-3252	Acid 15% 1000 gallons	

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3300</u>	Packer At: <u> </u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>9/17/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>		
Estimated Production Per 24 Hours	Oil Bbls. <u>32</u>	Gas Mcf	Water Bbls. <u>110</u>	Gas-Oil Ratio <u> </u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4148

Date	2-25-10	Sec.	7	Twp.	19	Range	11	County	Barton	State	Ks	On Location		Finish	9:00PM
Lease	Miller Girls	Well No.	#1	Location		Ellinwood, Ks West side 3 1/2 N, E/Into									
Contractor	Royal Drilling Rig #1							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"		T.D.	250' 250'		Charge To									
Csg.	8 5/8"		Depth	250' 250'		RJM									
Tbg. Size			Depth	Street											
Tool			Depth	City State											
Cement Left in Csg.	15'		Shoe Joint	15'		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace	14 BBLs		Cement Amount Ordered 165 SX Common 3% Ca 2% Gel									

EQUIPMENT

Pumptrk	9	No.	Cementer	Deade	Common	165 SX
			Helper			
Bulktrk	10	No.	Driver	Doug	Poz. Mix	
			Driver			
Bulktrk	p.u.	No.	Driver	Rick	Gel.	3
			Driver			

JOB SERVICES & REMARKS

Remarks:	Cement did Circulate.	Calcium	5
Rat Hole		Hulls	
Mouse Hole		Salt	
Centralizers		Flowseal	
Baskets		Kol-Seal	
D/V or Port Collar		Mud CLR 48	
		CFL-117 or CD110 CAF 38	
		Sand	
		Handling	173
		Mileage	

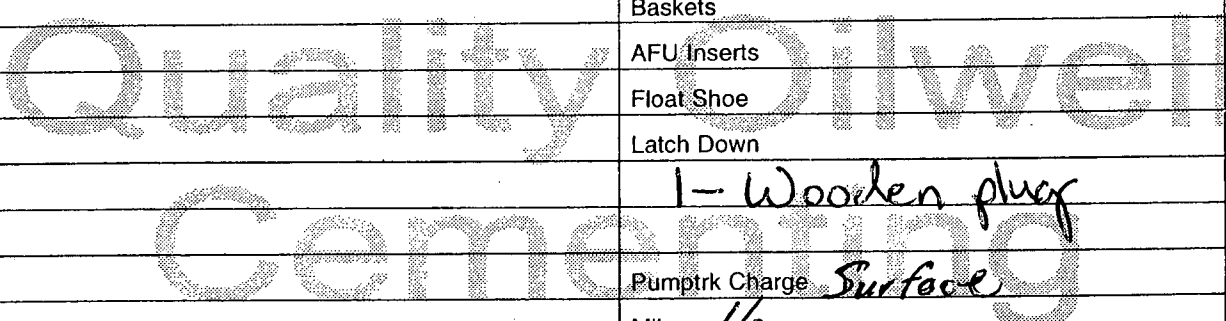
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FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	1- Wooden plug
Pumptrk Charge	Surface
Mileage	16

Tax	
Discount	
Total Charge	

X Signature Doug Budz



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4228

Date	9-2-10	Sec.	7	Twp.	19	Range	11	County	Baron	State	Ks	On Location		Finish	7:00 PM
Lease	Miller Girls			Well No.	#1			Location	Ellinwood, Ks West side, 3 1/2 N, E/4th						
Contractor	Royal Drilling Right							Owner	To Quality Oilwell Cementing, Inc.						
Type Job	production							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8"			T.D.	3450'			Charge To	RSM Company						
Csg.	5 1/2"			Depth	3444'			Street							
Tbg. Size				Depth				City	State						
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	15.15'			Shoe Joint	15.15'			Cement Amount Ordered 180 common 10% Salt 5% Gelsite							
Meas Line				Displace	81 BBLs										

EQUIPMENT

Pumptrk	9	No.	Cement Helper	Deate
Bulktrk	8	No.	Driver	CISCO
Bulktrk	p.m.	No.	Driver	Rick

500 gal mud Clear 48	
Common 180	
Poz. Mix	
Gel.	
Calcium	

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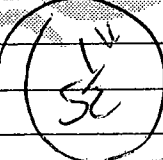
JOB SERVICES & REMARKS

Remarks:
Rat Hole
Mouse Hole
Centralizers
Baskets
D/V or Port Collar
pump 500 gal Mud Clear 48
shut down, plug rat hole w/ 30 sx
shut down, plug mouse hole w/ 15 sx
Hole 5 1/2" casing to mid 135 sx
Common 10% Salt 5% Gelsite. shut down
Released plug & displaced with 81 BBLs
Freshwater. Landed plug in 1000#s
Released & float held.

Hulls	
Salt 22	
Flowseal	
Kol-Seal 900#	
Mud CLR 48 500 gal	
CFL-117 or CD110 CAF 38 127#	
Sand	
Handling 202	
Mileage	

FLOAT EQUIPMENT

Guide Shoe	1
Centralizer	- 9
Baskets	- 2
AFU Inserts	- 1
Float Shoe	
catch Down	- 1 Rubber plug
Rotating head	



Pumptrk Charge	prod Long String
Mileage	16

Tax	
Discount	
Total Charge	

X Signature *[Handwritten Signature]*