

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: NCRA  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: Paul Gerlach  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4/15/10 4/26/10 6/11/10  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 057-20675-00-00  
County: Ford  
e2 - se - sw - nw Sec. 27 Twp. 28 S. R. 23  East  West  
2310 feet from S / N (circle one) Line of Section  
1230 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Hawes Ranch Well #: 1A-27  
Field Name: Unknown  
Producing Formation: Mrrw Sndst/Miss Lime  
Elevation: Ground: 2505 Kelly Bushing: 2510  
Total Depth: 5400 Plug Back Total Depth: 5382  
Amount of Surface Pipe Set and Cemented at 730 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 35,840 ppm Fluid volume 320 bbls  
Dewatering method used Haul to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Waston #2 License No.: 8061  
Quarter SW Sec. 8 Twp. 29 S. R. 15 East  West  
County: Pratt Docket No.: D-24324

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VICE PRESIDENT Date: 10/25/10  
Subscribed and sworn to before me this 25 day of OCTOBER  
0200  
Notary Public: Lori A. Zehr  
Date Commission Expires: May 5, 2014

**LORIA A. ZEHR**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/14

**KCC Office Use ONLY**  
N Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution  
MT 1 - Dlg - 11/8/10  
**RECEIVED**  
**OCT 26 2010**  
**KCC WICHITA**

Operator Name: Oil Producers Inc. of Kansas Lease Name: Hawes Ranch Well #: 1A-27  
 Sec. 27 Twp. 28 S. R. 23 East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log, Geological Report	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Note #1
--	--

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24	730	A-Con/Cmmi	325	
Production		4 1/2	10.5	5399	AA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mississippi: 5280'-5283	500 Gals 15 % MCA Acid	
4	Morrow Sandstone: 5224'-5227'	400 Gals 7 1/2 % MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	5220				
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
10/8/10			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	11						

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold     Used on Lease    Open Hole    Perf.    Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

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**Attachment-Hawes Ranch #1A-27**

**Note #1:**

**Sample            Formation (Top), Depth and Datum**

<b>Name</b>	<b>Top</b>	<b>Datum</b>
Heebner Shale	4330	-1820
Lansing	4460	-1956
Stark Shale	4810	-2300
Marmaton	4930	-2420
Cherokee Shale	5058	-2548
Atokan Sd	5224	-2714
Miss. Spergen	5256	-2746

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KCC WICHITA**



PAGE 1 of 1	CUST NO 1002993	INVOICE DATE 04/20/2010
INVOICE NUMBER 1718 - 90295581		

Pratt (620) 672-1201  
 B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN:

J LEASE NAME Hawes Ranch 1A-27  
 O LOCATION  
 B COUNTY Ford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40173030	27463		Net - 30 days	05/20/2010	
<i>For Service Dates: 04/16/2010 to 04/16/2010</i>					
0040173030					
171801876A Cement-New Well Casing/Pi 04/16/2010 8 5/8" Surface					
Cement		175.00	EA	10.80	1,890.00 T
A-Con Blend Common		150.00	EA	9.60	1,440.00 T
Cement Common		82.00	EA	2.22	182.04 T
Additives		918.00	EA	0.63	578.34 T
Cello-flake(Poleflake-C)		282.00	EA	0.15	42.30 T
Calcium Chloride		1.00	EA	135.00	135.00
Calcium Chloride Additives		1.00	EA	102.00	102.00
Cement Gel		60.00	HR	2.55	153.00
Cement Float Equipment		120.00	MI	4.20	504.00
Top Rubber Cement Plug 8 5/8"		918.00	MI	0.96	881.28
Cement-Float Equipment		1.00	HR	720.00	720.00
Baffle Plate Aluminum 8 5/8" Pickup		325.00	MI	0.84	273.00
Unit Mileage Charge-Pickups, Vans & Cars		1.00	EA	150.00	150.00
Mileage		1.00	HR	105.00	105.00
Heavy Equipment Mileage					
Mileage					
Proppant and Bulk Delivery Charges					
Pump Charge-Hourly					
Depth Charge; 501-1000' Mileage					
Blending & Mixing Service Charge					
Cementing Head w/Manifold					
Plug Container Utilization Charge					
Supervisor					
Service Supervisor Charge					

*Cement for 8 5/8" cas*  
*IX*  
*BM*

*902-08*  
*BC*

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 OCT 26 2010

KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,155.96
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	260.36
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,416.32
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 1876 A

DATE: \_\_\_\_\_ TICKET NO: \_\_\_\_\_

DATE OF JOB: <u>10/26/10</u>		DISTRICT: <u>13</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: <u>INDUSTRIAL INC. KS.</u>		LEASE: <u>INDUSTRIAL INC.</u>		WELL NO.:					
ADDRESS:		COUNTY: <u>Pratt</u>		STATE: <u>Ks.</u>					
CITY:		STATE:		SERVICE CREW: <u>10/26/10 10:00 AM</u>					
AUTHORIZED BY:		JOB TYPE: <u>WELL PUMP</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
						ARRIVED AT JOB		AM	
						START OPERATION		AM	
						FINISH OPERATION		AM	
						RELEASED		AM	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
101	WATER PUMP	SK	175		3,150.00
102	WATER PUMP	SK	150		2,400.00
103	WELL FLARE	IL	62		303.40
104	WELL FLARE	IL	114		963.90
105	WELL FLARE	IL	250		70.50
106	WELL FLARE	IL			225.00
107	WELL FLARE	EA	1		170.00
108	WELL FLARE	EA	60		255.00
109	WELL FLARE	EA	120		840.00
110	WELL FLARE	EA	712		1,468.80
111	WELL FLARE	EA	1-4		1,200.00
112	WELL FLARE	EA	325		455.00
113	WELL FLARE	EA	1		250.00
114	WELL FLARE	EA	1		175.00

SUB TOT: \_\_\_\_\_

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
RECEIVED		TOTAL

OCT 26 2010 7155.96  
DLS

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	KCC WICHITA
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <b>OIL PRODUCERS</b>	Lease No.	Date <b>4-16-10</b>	
Lease <b>HAWES RANCH</b>	Well # <b>1A-27</b>		
Field Order # <b>1876</b>	Station <b>PRATT, KS.</b>	Casing <b>8 5/8</b>	Depth
Type Job <b>CNW-8 5/8" S.P.</b>	Formation	County <b>FORD</b>	State <b>KS.</b>
		Legal Description <b>27-285-23W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft	<b>CMT-</b>	Acid <b>175SK A-CON</b>	RATE	PRESS	ISIP	
Depth <b>730'</b>	Depth	From	To	Pre Pad <b>175SK COMMON</b>	Max		5 Min.	
Volume <b>46.5</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>500</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>730'</b>	Packer Depth	From	To	Flush <b>46.5 H<sub>2</sub>O</b>	Gas Volume		Total Load	

Customer Representative <b>BOB RASPER</b>	Station Manager <b>D. SCOTT</b>	Treater <b>K. LESLEY</b>
--	------------------------------------	-----------------------------

Service Units	<b>27283</b>	<b>27463</b>	<b>19831</b>	<b>19862</b>					
Driver Names	<b>LESLEY</b>	<b>VEATCH</b>	<b>PLIVE</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00AM					ON LOCATION - SAFETY MEETING
3:50AM					RUN CSQ. 8 5/8" X 24# = 18 JTS.
7:00AM					CSQ. ON BOTTOM
7:15AM					HOOK UP TO CSQ. - BREAK CIRC. W/RIG
7:39AM	300		5	5	H <sub>2</sub> O AHEAD
7:41AM	250		80	5	MIX A-CON CMT @ 13.0 #/GAL
7:57AM	200		36	5	MIX COMMON CMT @ 15.04 #/GAL
8:04AM					SHUT DOWN - RELEASE PLUG
8:06AM	150		0	4	START DISPLACEMENT
8:19AM	500		46.5	3.5	PLUG DOWN!
					CIRCULATION THRU JOB
					CIRCULATED 17 BBL TO PIT
					JOB COMPLETE
					THANKS -
					KEEVEN LESLEY

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PAGE 1 of 2	CUST NO 1002993	INVOICE DATE 04/28/2010
INVOICE NUMBER 1718 - 90301859		

Pratt (620) 672-1201  
 B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN:

J LEASE NAME Hawes Ranch 1A-27  
 O LOCATION  
 B COUNTY Ford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40176291	27463		Net - 30 days	05/28/2010	
<i>For Service Dates: 04/26/2010 to 04/26/2010</i>					
0040176291					
171801713A Cement-New Well Casing/Pi 04/26/2010 4 1/2" Longstring					
Cement		150.00	EA	10.20	1,530.00 T
AA2 Cement		50.00	EA	7.20	360.00 T
Cement		29.00	EA	2.40	69.60 T
60/40 POZ					
Additives		682.00	EA	0.30	204.60 T
De-foamer (Powder)		43.00	EA	3.60	154.80 T
Additives		141.00	EA	3.09	435.69 T
Salt (Fine)		71.00	EA	4.50	319.50 T
Additives		746.00	EA	0.40	299.89 T
Cement Friction Reducer		1.00	EA	222.00	222.00
Additives		1.00	EA	198.00	198.00
Gas-Blok		6.00	EA	51.00	306.00
Additives		2.00	EA	162.00	324.00
FLA-322		500.00	EA	0.92	459.00 T
Additives		60.00	HR	2.55	153.00
Gilsonite		120.00	MI	4.20	504.00
Cement Float Equipment					
Latch Down Plug & Baffle 4 1/2" (Blue)					
Cement Float Equipment					
Auto Fill Float Shoe 4 1/2" (Blue)					
Cement Float Equipment					
Turbolizer 4 1/2" (Blue)					
Cement Float Equipment					
4 1/2" Basket (Blue)					
Additives					
Super Flush II					
Pickup					
Unit Mileage Charge-Pickups, Vans & Cars					
Mileage					

*Cement for 4 1/2" CSW*  
*JDC*  
*Mr*

*902-34*  
*AC*

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OCT 25 2010

KCC WICHITA



PAGE 2 of 2	CUST NO 1002993	INVOICE DATE 04/28/2010
INVOICE NUMBER 1718 - 90301859		

Pratt (620) 672-1201  
 B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN:

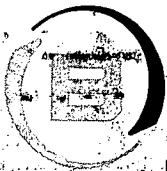
J LEASE NAME Hawes Ranch 1A-27  
 O LOCATION  
 B COUNTY Ford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40176291	27463			Net - 30 days	05/28/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Heavy Equipment Mileage					
Mileage		564.00	MI	0.96	541.44
Proppant and Bulk Delivery Charge					
Pump Charge-Hourly		1.00	HR	1,728.00	1,728.00
Depth Charge; 5001-6000'					
Mileage		200.00	MI	0.84	168.00
Blending & Mixing Service Charge					
Cementing Head w/Manifold		1.00	EA	150.00	150.00
Plug Container Utilization Charge					
Supervisor		1.00	HR	105.00	105.00
Service Supervisor Charge					
High Head Charge		1.00	EA	180.00	180.00
Derrick Charge					

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**OCT 26 2010**  
**KCC WICHITA**

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,412.52
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	241.48
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,654.00
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 1713 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 4-26-10		DISTRICT: Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD. <input type="checkbox"/> INJ. <input type="checkbox"/> WDW. <input type="checkbox"/>		CUSTOMER ORDER NO.			
CUSTOMER: Oil Producers S.W. of Kans.				LEASE: Hawes Ranch				1A-27		WELL NO.	
ADDRESS				COUNTY: Ford 27-28-23				STATE: Kans.			
CITY				STATE				SERVICE CREW: A. Worth, C. Veach, D. Pyle			
AUTHORIZED BY				JOB TYPE: 4 1/2 L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		4-26-10	DATE	AM	TIME
28445	P.U. 1 1/2					ARRIVED AT JOB		4-26-10	AM	2:10	
27963	PT 1 1/2					START OPERATION		4-26-10	AM	9:00	
19960-19918	1 1/2					FINISH OPERATION		4-26-10	AM	9:20	
						RELEASED		4-26-10	AM	1:00	
						MILES FROM STATION TO WELL		60 miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 cement		150-SK		\$ 2550.00
CP905	60/40 Poz		50-SK		\$ 600.00
CC105	Deframer (Powder)		29-1b		\$ 116.00
CC111	SALT (FINE)		682-1b		\$ 341.00
CC112	Cement Friction Reducer		43-1b		\$ 258.00
CC115	Gas Blok		141-1b		\$ 226.15
CC129	F/A 322		71-1b		\$ 632.50
CC201	Gulfamite		346-1b		\$ 499.80
CF606	Latch down plug & Nut 1/2 Blue		1-en		\$ 370.00
CF1260	Auto flat shoe 9/16 Blue		1-en		\$ 330.00
CF1650	Turbolizer 4/1 Blue		6-en		\$ 510.00
CF1900	Basket 4/1 Blue		2-en		\$ 540.00
CC165	Super Flush II		500 gal		\$ 765.00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		RECEIVED

OCT 26 2010

SERVICE REPRESENTATIVE: Alex Worth  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Rob Meyer  
FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT) KCC WICHITA



# BASIC<sup>SM</sup>

ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 1714 A

DATE: \_\_\_\_\_ TICKET NO. 1718

DATE OF JOB: 4-26-10		DISTRICT: KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.	
CUSTOMER: D.L. Prod. Inc. of Ks.				LEASE: HAWK Ranch				1A-27 WELL NO.			
ADDRESS:				COUNTY: Ford 27-28-22				STATE: KANS.			
CITY:				STATE:				SERVICE CREW: A. Worth, C. Veach, D. Plyer			
AUTHORIZED BY:				JOB TYPE: 4 1/2" L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	PM	TIME
28443 PU	1 1/2					4-26-10		11:45			11:45
28463 PU	1 1/2					ARRIVED AT JOB		4-26-10			3:15
19960 19918	1 1/2					START OPERATION		4-26-10			8:00
						FINISH OPERATION		4-26-10			12:00
						RELEASED		4-26-10			1:00
						MILES FROM STATION TO WELL		60 miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	unit mileage charge pickup		60 mi.		\$ 755.00
F 100	Heavy Equip. mileage		120 mi.		\$ 840.00
F 117	Bulk Delivery Charge		524.00		\$ 902.00
CF206	Depth Charge 5001-6000		1.4 hrs		\$ 280.00
CF240	Bleeding Line, Service Chg.		300.00		\$ 280.00
5003	Service Supercharge		1.00		\$ 175.00
CF504	Plus Container		11.00		\$ 250.00
CF503	Derrick		2.00		\$ 250.00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 4,910.00
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		\$ 4,910.00

OCT 26 2010

SERVICE REPRESENTATIVE: \_\_\_\_\_

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **KCC WICHITA**

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer DIL Producers Inc of KS	Lease No.	Date
Lease N A Wes Ranch	Well # 1A-27	4-26-10
Field Order # 17181713A	Station Pratt KS	Casing 4 1/2"
		Depth 5399
		County Ford
		State KS
Type Job 4 1/2 Long string	Formation CWW	Legal Description 27-28-22
	TD 5400	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2"	Tubing Size	Shots/Ft	12 BBL	Acid Super Flush II	RATE	PRESS	ISIP
Depth 5399	Depth	From	To 150 SK	Pre Pad AA2 @ 15.3	Max 1 gal		5 Min.
Volume 85 1/2 BBL	Volume	From	To 50 SK	Pad 60/40 Poz	Min R H + M H		10 Min.
Max Press 1500 #	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 5384	Packer Depth	From	To	Flush Disp-Fresh water	Gas Volume		Total Load

Customer Representative Bob Kasper	Station Manager scatty	Treater Allen F. Werth
Service Units 28443	27463	19960
19918		
Driver Names A. Werth	E. Vench	DALE
	Phye	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
230 am					on Loc. Discuss Safety, Setup, Plan Job
250 am					Pipe on Loc. 4 1/2" - Laying down O.I.
400 pm					out of Hole, Rig up to run
					4 1/2" casing. 10.5 #
550 pm					start 4 1/2 casing shoe joint 14.85'
					w/ float shoe, & L.D. Baffle in collar.
					cont-1-3-5-7-9-11 Basket 75-16
810					Tag @ 5400 Pickup 1' & CIR
					approx 10' in air.
823	300 #		12	5	start 12 BBL super flush II
			5	5	start 5 BBL H <sub>2</sub> O conc-
				6	mix & pump 150 SKS AA2 cont @ 15.3 #
			37		Finish mix - wash out pump line
					Drop L.D. Plus
840				6	start Disp. CSS cap 5x5 BBLs
	400 #			5	can't lift PSI w/ 65 BBLs out
900	1200 #		8 1/2		plug down
	0				Release PSI - OK
					Plus Rat Hole w/ 30 SKS 60/40 Poz
					Plus Mouse Hole w/ 20 SKS 60/40 poz
					wash up & Rack up.
					Job complete

RECEIVED

OCT 26 2010

KCC WICHITA